Name of Responde	nt	This	Report Is:	Date of	Report Yes	ar/Period of Report	
PacifiCorp		1	An Original A Resubmission	(Mo, Da 03/20/2	ı, Yr) _{End}	of 2005/Q4	
•		(2) PURCHAS	SED POWER(Account (Including power excha		008		
		Use this code for an footnote for each a	y accounting adjustr djustment.	nents or "true-ups"	for service provided	in prior reporting	
4. In column (c), idesignation for the identified in column 5. For requirement the monthly average monthly NCP demand is to during the hour (for must be in megand for power exchangout-of-period adjusted total charges amount for the noticude credits or agreement, proving 8. The data in correported as Purcline 12. The total	identify the FERC le contract. On seponn (b), is provided ints RQ purchases age billing demand coincident peak (Cohe maximum meter and the maximum meter and (cohe maximum (g)) the megawages received and cohe cohe in column (g) the megawages received and cohe cohe in column (g) through the coherce of the c	Rate Schedule Numberate lines, list all Farate lines, lines and any type of serial demand in columitation) in which the supplement of the supplement lines are lines, lines as settlement lines, lines as a settlement lines,	nber or Tariff, or, for a FERC rate schedules rvice involving demandance age monthly norm (f). For all other to the integration) demandance and on a megawatt base oills rendered to the response of the basis for settlement and the respondent. It is desired than record to the last line of the lamount in column (end as Exchange Delivers following all requires.	and charges impose in-coincident peak (ypes of service, en and in a month. Mones its monthly peak is and explain. The sepondent. Report in the total of any of the total of any of the amount service of the amount service of the amount service. The total of any of the total of any of the exchange in the total of any of the amount service of the amount service. The total of any of the schedule. The total of any of the schedule. The total on Page 401 ired data.	designations under d on a monnthly (or NCP) demand in col ter NA in columns (on thly CP demand is k. Demand reported in columns (h) and et exchange. The types of charges nown in column (l). Ites, report in column ative amount. If the n credits or charges otal amount in column d as Exchange Receiption 13.	which service, as longer) basis, ent umn (e), and the l), (e) and (f). More the metered demain columns (e) ar (i) the megawatth s, including Report in column (m) the settlement amou covered by the long (g) must be	er nthly and for the cours (m) nt nt (l)
MegaWatt Hours		XCHANGES		COST/SETTLEM			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
140,096				10,148,033		10,148,033	1
292,800				17,919,360		17,919,360	2
1,022,145			1,442,000	62,545,543	712	63,988,255	3
1,255,020				68,415,880	-9	68,415,871	7
55				2,331	S. Commission States of States and States of S	2,331	
63,538			783,495	5,985,685		6,769,180	-
578				24,210		24,210	
28,555			579,913	2,681,347		3,261,260	8
444,939			7,252,000	7,209,346	1,932,000	· · · · · · · · · · · · · · · · · · ·	<u> </u>
236,139					2,126,752		
64,484				968,086	Production and Automorphisms and Automorphisms (Automorphisms	975,337	
10,409				549,990	2,023		
564			-	23,625	and the second s	23,625	
9,499				448,605		448,605	1
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	

Pacifi	of Respondent Corp		An Original	Date of Re (Mo, Da, Y	r) End of	eriod of Report 2005/Q4
	•	· ` '	A Resubmission ASED POWER (Account of the control	03/20/2006 punt 555)	<u> </u>	
debita 2. Er acror	eport all power purchases made during the s and credits for energy, capacity, etc.) an after the name of the seller or other party in anyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Also d any settle n an exchar o interest or	o report exchanges ements for imbalance age transaction in co affiliation the respo	of electricity (i.e., to ed exchanges. Dlumn (a). Do not a andent has with the	abbreviate or truncate seller.	e the name or use
supp	for requirements service. Requirements s lier includes projects load for this service i e same as, or second only to, the supplied	n its systen	n resource planning). In addition, the r		
econ ener(whicl	for long-term firm service. "Long-term" me omic reasons and is intended to remain re gy from third parties to maintain deliveries n meets the definition of RQ service. For ed as the earliest date that either buyer or	eliable even of LF servi all transacti	under adverse con ce). This category s on identified as LF,	ditions (e.g., the su should not be used provide in a footno	pplier must attempt to for long-term firm se	to buy emergency ervice firm service
	or intermediate-term firm service. The sar five years.	ne as LF se	ervice expect that "in	ntermediate-term" ı	means longer than oi	ne year but less
	for short-term service. Use this category or less.	for all firm s	ervices, where the	duration of each pe	eriod of commitment	for service is one
servi IU - f	for long-term service from a designated good, aside from transmission constraints, not intermediate-term service from a designer than one year but less than five years.	nust match	the availability and	reliability of the des	signated unit.	
and a	For exchanges of electricity. Use this cat any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of th	s. for those se e contract a	ervices which canno	ot be placed in the a		nergy, capacity, etc.
of the	e service in a footnote for each adjustmen	t.		signated units of Le	ess than one year. D	ories, such as all Describe the nature
of the		,		<u> </u>	ess than one year. D	escribe the nature
of the	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Actual De	mand (MW) Average
of the	Name of Company or Public Authority	Statistical	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand
of the ine No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing	Actual De	mand (MW) Average Monthly CP Demand (f)
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a) Duke Energy Trading & Marketing, LLC	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Demand (f)
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation (b) IF	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA	Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Demand (f) NA
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Duke Energy Trading & Marketing, LLC Duke Energy Trading & Marketing, LLC ENMAX Energy Marketing Inc.	Statistical Classifi- cation (b) IF SF	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA	Actual De Average Monthly NCP Demand (e) NA NA	mand (MW) Average Monthly CP Demand (f) NA
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Duke Energy Trading & Marketing, LLC Duke Energy Trading & Marketing, LLC	Statistical Classifi- cation (b) IF	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA	Actual De Average Monthly NCP Demand (e) NA NA NA	mand (MW) Average Monthly CP Demand (f) NA NA
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a) Duke Energy Trading & Marketing, LLC Duke Energy Trading & Marketing, LLC ENMAX Energy Marketing Inc. EPCOR Merchant and Capital Inc.	Statistical Classifi- cation (b) IF SF SF	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Actual De Average Monthly NCP Demand (e) NA NA NA NA 0.40	mand (MW) Average Monthly CP Demand (f) NA NA NA NA 0.30
of the No.	Name of Company or Public Authority (Footnote Affiliations) (a) Duke Energy Trading & Marketing, LLC Duke Energy Trading & Marketing, LLC ENMAX Energy Marketing Inc. EPCOR Merchant and Capital Inc. Eagle Point Irrigation District	Statistical Classifi- cation (b) IF SF SF	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA	Actual De Average Monthly NCP Demand (e) NA NA NA	mand (MW) Average Monthly CP Demand (f) NA NA NA 0.30
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a) Duke Energy Trading & Marketing, LLC Duke Energy Trading & Marketing, LLC ENMAX Energy Marketing Inc. EPCOR Merchant and Capital Inc. Eagle Point Irrigation District EI Paso Electric Company	Statistical Classifi- cation (b) IF SF SF SF LU	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8	Name of Company or Public Authority (Footnote Affiliations) (a) Duke Energy Trading & Marketing, LLC Duke Energy Trading & Marketing, LLC ENMAX Energy Marketing Inc. EPCOR Merchant and Capital Inc. Eagle Point Irrigation District EI Paso Electric Company EI Paso Electric Company	Statistical Classifi- cation (b) IF SF SF SF LU OS	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Demand (f) NA
1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a) Duke Energy Trading & Marketing, LLC Duke Energy Trading & Marketing, LLC ENMAX Energy Marketing Inc. EPCOR Merchant and Capital Inc. Eagle Point Irrigation District EI Paso Electric Company EI Paso Electric Company Enron Power Marketing	Statistical Classifi- cation (b) IF SF SF LU OS SF	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Demand (f) NA
of the No.	Name of Company or Public Authority (Footnote Affiliations) (a) Duke Energy Trading & Marketing, LLC Duke Energy Trading & Marketing, LLC ENMAX Energy Marketing Inc. EPCOR Merchant and Capital Inc. Eagle Point Irrigation District EI Paso Electric Company EI Paso Electric Company Enron Power Marketing Eugene Water & Electric Board	Statistical Classifi- cation (b) IF SF SF SF LU OS SF	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Demand (f) NA
of the No. 1 2 3 4 5 6 7 8 9 10 11	Name of Company or Public Authority (Footnote Affiliations) (a) Duke Energy Trading & Marketing, LLC Duke Energy Trading & Marketing, LLC ENMAX Energy Marketing Inc. EPCOR Merchant and Capital Inc. Eagle Point Irrigation District EI Paso Electric Company EI Paso Electric Company Enron Power Marketing Eugene Water & Electric Board Eurus Energy America	Statistical Classification (b) IF SF SF LU OS SF AD SF	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Demand (f) NA
of the No. 1 2 3 4 5 6 7 8 9 10 11 12	Name of Company or Public Authority (Footnote Affiliations) (a) Duke Energy Trading & Marketing, LLC Duke Energy Trading & Marketing, LLC ENMAX Energy Marketing Inc. EPCOR Merchant and Capital Inc. Eagle Point Irrigation District EI Paso Electric Company EI Paso Electric Company Enron Power Marketing Eugene Water & Electric Board Eurus Energy America ExxonMobile Production Company	Statistical Classification (b) IF SF SF LU OS SF AD SF LU OS	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Demand (f) NA
1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Duke Energy Trading & Marketing, LLC Duke Energy Trading & Marketing, LLC ENMAX Energy Marketing Inc. EPCOR Merchant and Capital Inc. Eagle Point Irrigation District EI Paso Electric Company EI Paso Electric Company Enron Power Marketing Eugene Water & Electric Board Eurus Energy America ExxonMobile Production Company FPL Energy Power Marketing, Inc.	Statistical Classification (b) IF SF SF LU OS SF LU OS SF LU OS	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actual De Average Monthly NCP Demand (e) NA NA NA 0.40 NA	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Duke Energy Trading & Marketing, LLC Duke Energy Trading & Marketing, LLC ENMAX Energy Marketing Inc. EPCOR Merchant and Capital Inc. Eagle Point Irrigation District EI Paso Electric Company EI Paso Electric Company Enron Power Marketing Eugene Water & Electric Board Eurus Energy America ExxonMobile Production Company FPL Energy Power Marketing, Inc. Falls Creek	Statistical Classification (b) IF SF SF LU OS SF LU OS SF LU OS SF LU OS	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Demand (f) NA

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/20/2006	End of 2005/Q4
Pl	JRCHASED POWER(Account 555) (Co (including power exchanges)	F	
· · · · · · · · · · · · · · · · · · ·			
AD - for out-of-period adjustment. Use this code years. Provide an explanation in a footnote for o	• •	r "true-ups" for service	provided in prior reporting
4. In column (c), identify the FERC Rate Schedudesignation for the contract. On separate lines, identified in column (b), is provided. 5. For requirements RQ purchases and any type the monthly average billing demand in column (average monthly coincident peak (CP) demand NCP demand is the maximum metered hourly (6 during the hour (60-minute integration) in which must be in megawatts. Footnote any demand note in megawatts. Footnote any demand note in megawatts and delivered, use 7. Report demand charges in column (j), energy out-of-period adjustments, in column (l). Explain the total charge shown on bills received as settly amount for the net receipt of energy. If more errinclude credits or charges other than increment agreement, provide an explanatory footnote. 8. The data in column (g) through (m) must be reported as Purchases on Page 401, line 10. Thine 12. The total amount in column (i) must be 9. Footnote entries as required and provide explanations.	list all FERC rate schedules, tariffs of service involving demand charged), the average monthly non-coincid in column (f). For all other types of 60-minute integration) demand in a the supplier's system reaches its not stated on a megawatt basis and who on bills rendered to the responded as the basis for settlement. Do reach y charges in column (k), and the total in a footnote all components of the lement by the respondent. For pownergy was delivered than received, all generation expenses, or (2) exclutotalled on the last line of the scheduler of the total amount in column (h) must reported as Exchange Delivered or	or contract designation ges imposed on a monrodent peak (NCP) demander service, enter NA in comonth. Monthly CP demander to the peak. Demander to the peak. Demander to the peak. Demander to the peak. The peak of the peak of the peak. The peak of the peak of the peak of the peak. The peak of th	s under which service, as anthly (or longer) basis, enter and in column (e), and the lumns (d), (e) and (f). Monthly mand is the metered demand reported in columns (e) and (f) (h) and (i) the megawatthours of charges, including mm (l). Report in column (m) a column (m) the settlement and the settlement amount (l) charges covered by the in column (g) must be

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEM	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
491,200				20,679,520		20,679,520	1
25,810				1,862,263		1,862,263	2
60				2,460		2,460	3
3,685				261,455		261,455	4
2,691			37,243	265,144		302,387	5
2,317				124,285	225	124,510	6
20,900		_		1,186,108		1,186,108	7
					12,380	12,380	8
39,145			!	2,427,310		2,427,310	9
99,503				2,780,127		2,780,127	10
399,352			2,950,360	13,861,492		16,811,852	11
800				61,600		61,600	12
12,710			164,862	1,151,371		1,316,233	13
18,241			277,922	1,678,128		1,956,050	14
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	3

Pacifi	of Respondent		port Is:]An Original	Date of Re (Mo, Da, Y	<i>'</i> ≥\	Period of Report
	Corp	(2) -	A Resubmission	03/20/200		of 2005/Q4
		PURC	HASED POWER (Accluding power exchar	count 555)		
debita 2. Er acror	eport all power purchases made during the s and credits for energy, capacity, etc.) and the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Als d any settl an excha	so report exchange ements for imbalar nge transaction in or affiliation the res	s of electricity (i.e., t nced exchanges. column (a). Do not a condent has with the	abbreviate or trunca seller.	te the name or use
supp	for requirements service. Requirements s lier includes projects load for this service in e same as, or second only to, the supplier	n its syste	m resource plannir	g). In addition, the i		
econ enero whicl	for long-term firm service. "Long-term" me omic reasons and is intended to remain re gy from third parties to maintain deliveries in meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable ever of LF serv all transact	n under adverse co ice). This categor tion identified as Li	onditions (e.g., the su y should not be used -, provide in a footno	ipplier must attempt for long-term firm s	to buy emergency ervice firm service
	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that	"intermediate-term" (means longer than o	one year but less
SF - /ear	for short-term service. Use this category for less.	or all firm	services, where the	e duration of each pe	eriod of commitment	for service is one
servi	for long-term service from a designated ge ce, aside from transmission constraints, m or intermediate-term service from a design	ust match	the availability and	d reliability of the des	signated unit.	
	er than one year but less than five years. For exchanges of electricity. Use this cate	egory for to	ransactions involvi			
and a OS - non-l	any settlements for imbalanced exchanges for other service. Use this category only f firm service regardless of the Length of the e service in a footnote for each adjustment	s. for those s e contract	ervices which can	not be placed in the a	above-defined categ	ories, such as all
and a	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment	or those se contract	ervices which can and service from d	not be placed in the a esignated units of Le	above-defined categ	ories, such as all
and a	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations)	or those se contract t. Statistical Classifi- cation	ervices which can and service from d FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual D Average Monthly NCP Demai	pories, such as all Describe the nature ernand (MW) Average nd Monthly CP Dema
OS - non- of the line No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a)	for those see contract t. Statistical Classifi- cation (b)	ervices which can and service from d FERC Rate Schedule or	Average Monthly Billing Demand (MW)	Actual D Average Monthly NCP Demai	pories, such as all Describe the nature emand (MW) Average Monthly CP Dema (f)
OS - non- of the line No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Fery, Loyd	or those see contract t. Statistical Classification (b)	ervices which can and service from d FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Actual D Average Monthly NCP Demai (e)	pories, such as all Describe the nature emand (MW) Average Monthly CP Dema (f)
OS - non- of the line No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Fery, Loyd Fillmore City	or those secontract i. Statistical Classification (b) LU LF	ervices which can and service from d FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Actual D Average Monthly NCP Demai (e) NA	emand (MW) Average Monthly CP Dema
OS - non-ine ine No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Fery, Loyd Fillmore City Franklin County Public Utilities Distr	or those secontract t. Statistical Classification (b) LU LF	ervices which cam and service from d FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA	Actual D Average Monthly NCP Demai (e) NA NA	ernand (MW) Average Monthly CP Dema (f)
OS - non-ine No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Fery, Loyd Fillmore City Franklin County Public Utilities Distr Frito Lay	or those secontract t. Statistical Classification (b) LU LF SF	ervices which cam and service from d FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Actual D Average Monthly NCP Demai (e) NA NA NA	pories, such as all Describe the nature emand (MW) Average Monthly CP Dema (f)
OS - non-ine No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Fery, Loyd Fillmore City Franklin County Public Utilities Distr Frito Lay Galesville Dam	or those secontract t. Statistical Classification (b) LU LF SF OS	ervices which cam and service from d FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA 0.40	Actual D Average Monthly NCP Demai (e) NA NA NA NA 0.70	emand (MW) Average Monthly CP Dema (f)
OS	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Fery, Loyd Fillmore City Franklin County Public Utilities Distr Frito Lay Galesville Dam Garland Canal	or those secontract t. Statistical Classification (b) LU LF SF QS LU LU	ervices which cam and service from d FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA 0.40 2.20	Actual D Actual D Average Monthly NCP Demai (e) NA NA NA NA 0.70 1.30	ernand (MW) Average Monthly CP Dema (f) 1
OS - non-ine No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Fery, Loyd Fillmore City Franklin County Public Utilities Distr Frito Lay Galesville Dam Garland Canal General Chemical Corporation	or those secontract t. Statistical Classification (b) LU LF SF OS LU LU OS	ervices which cam and service from d FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA 0.40 2.20 NA	Actual D Average Monthly NCP Demai (e) NA NA NA NA NA 0.70 1.30 NA	emand (MW) Average Monthly CP Dema (f) 1
OS	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Fery, Loyd Fillmore City Franklin County Public Utilities Distr Frito Lay Galesville Dam Garland Canal General Chemical Corporation Georgetown Power	or those secontract t. Statistical Classification (b) LU LF SF OS LU LU U U LU U U LU U U LU U	ervices which cam and service from d FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA 0.40 2.20 NA NA	Actual D Average Monthly NCP Demai (e) NA	emand (MW) Average nd Monthly CP Dema (f) 1
OS	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Fery, Loyd Fillmore City Franklin County Public Utilities Distr Frito Lay Galesville Dam Garland Canal General Chemical Corporation Georgetown Power Glendale, City of	or those secontract t. Statistical Classification (b) LU LF SF QS LU U U SF	ervices which cam and service from d FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA 0.40 2.20 NA NA NA	Actual D Average Monthly NCP Demai (e) NA NA NA NA 0.70 1.30 NA NA NA NA NA NA	emand (MW) Average nd Monthly CP Dema (f) 0.
OS - non-ine No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Fery, Loyd Fillmore City Franklin County Public Utilities Distr Frito Lay Galesville Dam Garland Canal General Chemical Corporation Georgetown Power Glendale, City of Grand Valley Power	or those secontract t. Statistical Classification (b) LU LF SF CS LU LU SF LU SF	ervices which cam and service from d FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA O.40 2.20 NA NA NA NA NA NA NA NA NA	Actual D Actual D Average Monthly NCP Demai (e) NA NA NA 0.70 1.30 NA	ernand (MW) Average Monthly CP Dema (f) 1
OS non-i- cof the no. 1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Fery, Loyd Fillmore City Franklin County Public Utilities Distr Frito Lay Galesville Dam Garland Canal General Chemical Corporation Georgetown Power Glendale, City of Grand Valley Power Grant County Public Utility District	S. for those see contract t. Statistical Classification (b) LU LF SF LU LU OS LU SF LF LU LU SF	ervices which cam and service from d FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA 0.40 2.20 NA NA NA NA NA NA NA NA NA N	Actual D Average Monthly NCP Demai (e) NA NA NA 0.70 1.30 NA	emand (MW) Average Monthly CP Dema (f) 1
OS - non-ine No. 1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Fery, Loyd Fillmore City Franklin County Public Utilities Distr Frito Lay Galesville Dam Garland Canal General Chemical Corporation Georgetown Power Glendale, City of Grand Valley Power Grant County Public Utility District Grant County Public Utility District	S. for those see contract it. Statistical Classification (b) LU LF SF OS LU LU U SF LU LU LF LU	ervices which cam and service from d FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actual D Average Monthly NCP Demai (e) NA NA NA NA 0.70 1.30 NA	emand (MW) Average nd Monthly CP Dema (f) 1
OS - non-ine No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Fery, Loyd Fillmore City Franklin County Public Utilities Distr Frito Lay Galesville Dam Garland Canal General Chemical Corporation Georgetown Power Glendale, City of Grand Valley Power Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District	S. for those see contract t. Statistical Classification (b) LU LF SF LU LU OS LU SF LF LU LU SF	ervices which came and service from described from the service from the se	Average Monthly Billing Demand (MW) (d) NA NA NA 0.40 2.20 NA NA NA NA NA NA NA NA NA N	Actual D Average Monthly NCP Demai (e) NA NA NA 0.70 1.30 NA	ermand (MW) Average Monthly CP Dema (f) 0

PacifiCorp			Report Is:	Date of		r/Period of Report	- 1
		(1)	An Original A Resubmission	(Mo, Da 03/20/20	, Yr) End		
			SED POWER(Account 5 (Including power exchar	l l			
AD - for out-of-ne	riod adjustment		including power excharged adjustments		for service provided	in prior reporting	
		footnote for each a		ionia or true-upa	ioi service provided	in phor reporting	
4. In column (c), in designation for the dentified in column 5. For requirement the monthly average monthly NCP demand is the during the hour (commust be in megaw 6. Report in column for the mout-of-period adjusted total charges amount for the near agreement, proving 8. The data in correported as Purcline 12. The total	dentify the FERC te contract. On sepon (b), is provided that RQ purchases age billing demand coincident peak (the maximum mete 60-minute integrativatts. Footnote arm (g) the megawatts received and charges in columnstants, in co	Rate Schedule Nurbarate lines, list all lands and any type of seid in column (d), the CP) demand in columned hourly (60-minion) in which the surbar delivered, used as the column (j), energy chargen (l). Explain in a foliowed as settlement by. If more energy was incremental generation (m) must be totalled in (i) must be reported.	mber or Tariff, or, for reference involving demandance average monthly non time (f). For all other typute integration) demand pplier's system reached on a megawatt base bills rendered to the respondent. For all component by the respondent. For a delivered than receptation expenses, or (f) don the last line of the lamount in column (f) ed as Exchange Delivers following all requires.	d charges imposed coincident peak (in present peak (in pr	designations under an amounthly (or I NCP) demand in columer (denthly CP demand is the columns (here) and columns (here) and columns (here) are columns (here) are amount. If the process of the column ative amount in column (here) are columns	which service, as onger) basis, entumn (e), and the umn (f). More the metered demain columns (e) are (i) the megawatth s, including Report in column (m) the settlement amou covered by the on (g) must be	er nthly and (f) ours (m) nt nt (l)
MegaWatt Hours		XCHANGES		COST/SETTLEM			Line
MegaWatt Hours . Purchased (g)	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered (i)	Demand Charges (\$)	COST/SETTLEM Energy Charges (\$) (k)	ENT OF POWER Other Charges (\$) (1)	Total (j+k+l) of Settlement (\$) (m)	
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
Purchased (g) 267	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 11,324	Other Charges	of Settlement (\$) (m) 11,324	No.
Purchased (g) 267 182 4,066	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 11,324 19,680	Other Charges	of Settlement (\$) (m) 11,324 19,680	No.
Purchased (g) 267 182 4,066	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 11,324 19,680	Other Charges (\$) (I)	of Settlement (\$) (m) 11,324 19,680 323,639	No.
Purchased (g) 267 182 4,066 3,872 8,635	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$)	Energy Charges (\$) (k) 11,324 19,680 323,639	Other Charges (\$) (I)	of Settlement (\$) (m) 11,324 19,680 323,639	No.
Purchased (g) 267 182 4,066	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 42,566	Energy Charges (\$) (k) 11,324 19,680 323,639 406,612	Other Charges (\$) (I)	of Settlement (\$) (m) 11,324 19,680 323,639 312 449,178	No.
Purchased (g) 267 182 4,066 3,872 8,635 3,400 1,756	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 42,566	Energy Charges (\$) (k) 11,324 19,680 323,639 406,612 300,859	Other Charges (\$) (I)	of Settlement (\$) (m) 11,324 19,680 323,639 312 449,178 419,678	No.
Purchased (g) 267 182 4,066 3,872 8,635 3,400	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 42,566	Energy Charges (\$) (k) 11,324 19,680 323,639 406,612 300,859 50,665	Other Charges (\$) (I)	of Settlement (\$) (m) 11,324 19,680 323,639 312 449,178 419,678 50,665	No.
Purchased (g) 267 182 4,066 3,872 8,635 3,400 1,756	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 42,566	Energy Charges (\$) (k) 11,324 19,680 323,639 406,612 300,859 50,665 87,814	Other Charges (\$) (I)	of Settlement (\$) (m) 11,324 19,680 323,639 312 449,178 419,678 50,665	No.
Purchased (g) 267 182 4,066 3,872 8,635 3,400 1,756 24,475	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 42,566	Energy Charges (\$) (k) 11,324 19,680 323,639 406,612 300,859 50,665 87,814 2,076,250	Other Charges (\$) (I)	of Settlement (\$) (m) 11,324 19,680 323,639 312 449,178 419,678 50,665 87,814 2,076,250	No.
(g) 267 182 4,066 3,872 8,635 3,400 1,756 24,475	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 42,566	Energy Charges (\$) (k) 11,324 19,680 323,639 406,612 300,859 50,665 87,814 2,076,250	Other Charges (\$) (I)	of Settlement (\$) (m) 11,324 19,680 323,639 312 449,178 419,678 50,665 87,814 2,076,250	No.
Purchased (g) 267 182 4,066 3,872 8,635 3,400 1,756 24,475 57 617,363	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 42,566	Energy Charges (\$) (k) 11,324 19,680 323,639 406,612 300,859 50,665 87,814 2,076,250	Other Charges (\$) (I) 312	of Settlement (\$) (m) 11,324 19,680 323,639 312 449,178 419,678 50,665 87,814 2,076,250 6,321 6,052,643	24 55 66 77 88 99 100 111

674,794,888

-941,259,260

13,142,367

13,191,207

15,843,940

107,354,886

1,508,699,262

No. (Footnote Affiliations) (a) (b) (c) (c) (d) (d) (e) (f) Average Monthly NCP Demand (MW) (d) (e) (f) I Grant County Public Utility District Framework Grant County Public Utility District Framework NA NA NA Grays Harbor Public Utility District Framework Grays Harbor Public Utility District Framework NA NA Framework Hemiston Generating Company LP AD NA NA Hemiston Generating Company, LP LU Hill Air Force Base LU NA NA NA NA NA NA NA NA NA NA		of Pospondent	Thie Do	nort Is:	Data of Ba	port Vac-/D	priod of Ponc+
PURCHASED POWER (Account 55) PURCHASED POWER (Account 55) PURCHASED POWER (Account 55) Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of ebits and credits for energy, capacity, etc.) and any settlements for imbelanced exchanges. Explain in a footnote any conversible interest or affiliation the respondent has with the seller: In column (b), etc. and any settlements for imbelanced exchanges are controlled to the seller or other party in an exchange transaction in column (c). Do not abbreviate or funcate the name or use converse. Explain in a footnote any conversible interest or affiliation the respondent has with the seller: In column (b), etc. and any seller and the seller and	-acill	·	(1) [X	An Original		(h)	
Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of ebits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use converse that any oversetip interest or affiliation to recover the award of the seller. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows (2. for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the upplier includes projects bad for this service in its system resource planning). In addition, the reliability of requirement service must et he same as, or second only to, the supplier's service to its own utilimate consumers. F. for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for conomic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service effined as the earliest date that either buyer or seller can unilaterally get out of the contract. F. for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less nan five years. U. for fong-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of the designated unit. U. for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of the designated unit. U. for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of the designated		Corp	(2)	A Resubmission	03/20/2000		
Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of ebits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use converse that any oversetip interest or affiliation to recover the award of the seller. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows (2. for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the upplier includes projects bad for this service in its system resource planning). In addition, the reliability of requirement service must et he same as, or second only to, the supplier's service to its own utilimate consumers. F. for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for conomic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service effined as the earliest date that either buyer or seller can unilaterally get out of the contract. F. for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less nan five years. U. for fong-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of the designated unit. U. for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of the designated unit. U. for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of the designated			PURC	HASED POWER (Accluding power exchar	count 555)	. ——	
e the same as, or second only to, the supplier's service to its own ultimate consumers. F - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for conomic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency nergy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service efficient as the earliest date that either buyer or seller can unilaterally ged out of the contract efficient as the earliest date that either buyer or seller can unilaterally ged out of the contract efficient as the earliest date that either buyer or seller can unilaterally ged out of the contract efficient as the earliest date that either buyer or seller can unilaterally ged out of the contract of the service in a foolnet for each adjustment. In a contract of the contract of the contract and service from designated units of Less than one year. Describe the nature the service in a foolnet for each adjustment. In a contract of the contract of the contract and service from designated units of Less than one year. Describe the nature the service in a foolnet for each adjustment. In a contract of the	debit 2. Ei acror 3. In	s and credits for energy, capacity, etc.) and there the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification for requirements service. Requirements s	d any sett an excha interest on Code b ervice is	elements for imbalar ange transaction in or affiliation the responsed on the original service which the s	nced exchanges. column (a). Do not a pondent has with the al contractual terms a upplier plans to prov	abbreviate or truncate seller. and conditions of the ide	e the name or use service as follows: sis (i.e., the
conomic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency from third parties to maintain delivates of LF service). This category should not be used for long-term firm service firm service frim service firm service thick meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract efficied as the earliest date that either buyer or seller can unitaterally get out of the contract. F- for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less nan five years. F- for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one ear or less. U- for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of the designated unit. U- for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means onger than one year but less than five years. EX- For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, et and any settlements for imbalanced exchanges. EX- For exchanges of electricity. Use this category only for those services which cannot be placed in the above-defined categories, such as all on-firm service from balanced exchanges. EX- For exchanges of electricity. Use this category only for those services which cannot be placed in the above-defined categories, such as all on-firm service from balanced exchanges. EX- For exchanges of electricity. Use this category only for those services which cannot be placed in the above-defined categories, such as all of the service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. EX- For exchanges of electricity is placed to the contrac						reliability of requireme	ent service must
For short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one ear or less. U - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of the designated unit. U - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means onger than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, et and any settlements for imbalanced exchanges. EX - For exchanges of electricity. Use this category only for those services which cannot be placed in the above-defined categories, such as all ton-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. In Same of Company or Public Authority (Footnote Affiliations) (Footnot	econ ener whic	omic reasons and is intended to remain re gy from third parties to maintain deliveries n meets the definition of RQ service. For a	liable eve of LF sen Ill transac	n under adverse covice). This categor tion identified as Li	onditions (e.g., the su y should not be used =, provide in a footno	upplier must attempt to for long-term firm se	to buy emergency ervice firm service
ear or less. U - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of ervice, aside from transmission constraints, must match the availability and reliability of the designated unit. U - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means unger than one year but less than five years. X - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, et and any settlements for imbalanced exchanges. S - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Inc. Name of Company or Public Authority (Footnote Affiliations) (a) (b) (c) (d) (d) (e) Average Monthly Silling Monthly CP Demand (MW) Average Monthly NCP Demand (MW) Average Monthly NCP Demand (MW) Average Monthly NCP Demand (MW) (e) (f) (g) (g) (g) (g) Average Monthly NCP Demand (MW) Average Monthly NCP Demand (MW) (how Monthly CP Demand (MW) (how Monthly CP Demand (MW) Average Monthly NCP Demand (MW) (how Monthly CP Demand (MW) (h			ne as LF :	service expect that	"intermediate-term"	means longer than or	ne year but less
ervice, aside from transmission constraints, must match the availability and reliability of the designated unit. U - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means onger than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, et and any settlements for imbalanced exchanges. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, et and any settlements for imbalanced exchanges. EX - For exchanges of electricity. Use this category only for those services which cannot be placed in the above-defined categories, such as all incon-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Interpolation of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Interpolation of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Interpolation of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Interpolation of the contract and service from designated units of Less than one year. Describe the nature of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Interpolation of the contract and service from designated units of Less than one year. Describe the nature of the contract and service from designated units of Less than one year. Describe the nature of the contract and service from designated units of Less than one year. Describe the nature of the contract and service from			or all firm	services, where th	e duration of each pe	eriod of commitment t	for service is one
CX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, et and any settlements for imbalanced exchanges. CX - For exchanges of electricity. Use this category only for those services which cannot be placed in the above-defined categories, such as all ion-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the natural firms service in a footnote for each adjustment. CA - For other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all ion-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the natural firms service in a footnote for each adjustment. Calcasifi- Classifi- Cassifi- Category							ty and reliability of
Average Monthly CP Demand Mont	U - f	or intermediate-term service from a designer than one year but less than five years.	ated gen	erating unit. The s	ame as LU service e	xpect that "intermedia	ate-term" means
ine Name of Company or Public Authority (Footnote Affiliations) (a) (b) (c) (c) (d) (d) (e) (f) (e) (f) (f) (f) (a) (d) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f				ransactions involvi	ng a balancing of de	bits and credits for er	oray aanaaity at
Average Monthly RDIIIing Demand (MW) (a) (b) (c) Grant County Public Utility District If Grant County Public Utility District Grays Harbor Public Utility District NA NA NA NA NA NA NA NA NA N		for other service. Use this category only f		services which can	not be placed in the		
Average Monthly RDIIIing Demand (MW) (a) (b) (c) Grant County Public Utility District If Grant County Public Utility District Grays Harbor Public Utility District NA NA NA NA NA NA NA NA NA N	OS - non-	firm service regardless of the Length of the	or those s	services which can and service from o	not be placed in the a lesignated units of Lo	above-defined catego	ories, such as all
(a) (b) (c) (d) (e) (f) Grant County Public Utility District EF NA NA NA NA 2 Grant County Public Utility District DS NA NA NA NA 3 Grant County Public Utility District SF NA NA NA NA 4 Grays Harbor Public Utility District SF NA NA NA NA NA 5 Grays Harbor Public Utility District SF NA NA NA NA NA 6 Heber Light & Power Company LF NA NA NA NA NA NA 8 Hermiston Generating Company, L.P. AD NA NA NA NA NA NA NA NA NA	OS - non- of the	firm service regardless of the Length of the e service in a footnote for each adjustment	or those se contract	and service from o	lesignated units of Lo	above-defined catego	ories, such as all describe the nature
1 Grant County Public Utility District 2 Grant County Public Utility District 3 Grant County Public Utility District 5 NA 4 Grays Harbor Public Utility District 5 NA 5 Grays Harbor Public Utility District 5 NA 6 Heber Light & Power Company 1 LF 1 NA	OS - non- of the	firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority	or those se contract	and service from o	lesignated units of Lo Average Monthly Billing	above-defined categoress than one year. De	ories, such as all lescribe the nature
2 Grant County Public Utility District 3 Grant County Public Utility District 4 Grays Harbor Public Utility District 5 Grays Harbor Public Utility District 5 Grays Harbor Public Utility District 5 Grays Harbor Public Utility District 6 Heber Light & Power Company 6 Hemiston Generating Company 7 Hermiston Generating Company, L.P. 8 Hermiston Generating Company, L.P. 9 Hill Air Force Base AD NA	OS - non- of the	firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations)	or those so contract Statistica Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	above-defined categoress than one year. D Actual De Average Monthly NCP Demand	mand (MW) Average Monthly CP Dema
3 Grant County Public Utility District 4 Grays Harbor Public Utility District 5 Grays Harbor Public Utility District 5 F NA NA 6 Heber Light & Power Company LF NA NA 7 Hermiston Generating Company, L.P. AD 8 Hermiston Generating Company, L.P. LU 9 Hill Air Force Base AD NA	OS - non- of the ine No.	firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations)	or those so contract Statistica Classification (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	above-defined categories than one year. D Actual De Average Monthly NCP Demand (e)	mand (MW) Average Monthly CP Dema
4 Grays Harbor Public Utility District 5 Grays Harbor Public Utility District 5 F NA NA 6 Heber Light & Power Company 1 F NA NA 7 Hermiston Generating Company L.P. AD NA NA 8 Hermiston Generating Company L.P. LU 241.00 241.00 221.00 9 Hill Air Force Base AD NA NA 10 Hill Air Force Base LU NA NA 11 Holcim OS NA NA 12 Hurn Wind LU NA NA 13 Hurricane, City of LE NA NA NA 14 Idaho Falls, City of LU NA NA 15 Idaho Falls, City of LU NA NA 16 NA	OS - non- of the ine No.	firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Grant County Public Utility District	or those se contract i. Statistica Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA	Actual De Average Monthly NCP Demand (e)	mand (MW) Average Monthly CP Dema
5 Grays Harbor Public Utility District 5 Heber Light & Power Company 6 Heber Light & Power Company 7 Hermiston Generating Company, L.P. AD 8 Hermiston Generating Company, L.P. LU 9 Hill Air Force Base AD NA NA NA 10 Hill Air Force Base LU NA NA NA NA 11 Holcim OS NA NA NA NA NA 12 Hurn Wind LU NA	OS - non- of the ine No.	firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Grant County Public Utility District Grant County Public Utility District	or those se contract i Statistica Classification (b) LF	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA	Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Dema
6 Heber Light & Power Company 7 Hermiston Generating Company, L.P. AD 8 Hermiston Generating Company, L.P. LU 9 Hill Air Force Base AD NA NA NA 10 Hill Air Force Base LU NA NA NA 11 Holcim OS NA NA NA 12 Hurn Wind LU NA NA NA NA 13 Hurricane, City of LE NA NA NA NA NA NA NA NA NA N	OS - non- of the ine No.	firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District	or those see contract Statistica Classification (b) LF DS SF	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA	Actual De Actual De Average Monthly NCP Demand (e) NA NA	mand (MW) Average Monthly CP Dema
7 Hermiston Generating Company, L.P. AD NA NA 8 Hermiston Generating Company, L.P. LU 241.00 241.00 221 9 Hill Air Force Base AD NA NA 10 Hill Air Force Base LU NA NA 11 Holcim OS NA NA 12 Hurn Wind LU NA NA 13 Hurricane, City of LE NA NA NA 14 Idaho Falls, City of LU NA NA	OS - non- of the line No.	firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grays Harbor Public Utility District	or those se contract i Statistica Classification (b) LF DS SF	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Actual De Average Monthly NCP Demand (e) NA NA NA	mand (MW) Average Monthly CP Dema (f)
8 Hermiston Generating Company, L.P. LU 241.00 241.00 221 9 Hill Air Force Base AD NA NA 10 Hill Air Force Base LU NA NA 11 Holcim OS NA NA 12 Hurn Wind LU NA NA 13 Hurricane, City of LF NA NA 14 Idaho Falls, City of LU NA NA	OS - non-of the line No.	firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grays Harbor Public Utility District Grays Harbor Public Utility District	or those se contract i Statistica Classification (b) LF DS SF DS SF	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA	Actual De Average Monthly NCP Demand (e) NA NA NA NA NA	mand (MW) Average Monthly CP Dema (f)
9 Hill Air Force Base	OS - non- of the line No.	firm service regardless of the Length of the e service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grays Harbor Public Utility District Grays Harbor Public Utility District Heber Light & Power Company	or those see contract i Statistica Classification (b) LF OS SF OS SF	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA	Actual De Actual De Average Monthly NCP Demand (e) NA NA NA NA NA NA	mand (MW) Average Monthly CP Dema (f)
10 Hill Air Force Base LU NA NA 11 Holcim OS NA NA 12 Hurn Wind LU NA NA 13 Hurricane, City of LF NA NA 14 Idaho Falls, City of LU NA NA	OS non- of the No. 1 2 3 4 5 6 7	firm service regardless of the Length of the e service in a footnote for each adjustment of service in a footnote for each adjustment of the e service in a footnote for each adjustment of the e service in a footnote of the each adjustment of the each a	or those see contract Statistica Classification (b) LF DS SF OS SF LF AD	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA	Actual De Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Dema (f)
11 Holcim OS NA NA 12 Hurn Wind LU NA NA 13 Hurricane, City of LF NA NA 14 Idaho Falls, City of LU NA NA	OS non- non- ine No. 1 2 3 4 5 6 7	firm service regardless of the Length of the e service in a footnote for each adjustment e service in a footnote for each adjustment e service in a footnote for each adjustment e service in a footnote Affiliations) (a) Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grays Harbor Public Utility District Grays Harbor Public Utility District Heber Light & Power Company Hermiston Generating Company, L.P. ttermiston Generating Company, L.P.	or those so contract i Statistica Classification (b) LF DS SF DS SF LF AD	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA	Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Dema (f)
12 Hurn Wind LU NA NA 13 Hurricane, City of LF NA NA 14 Idaho Falls, City of LU NA NA	OS - non-ine No. 1 2 3 4 5 6 7 8 9	firm service regardless of the Length of the e service in a footnote for each adjustment e service in a footnote Affiliations) (a) Grant County Public Utility District Grant County Public Utility District Grays Harbor Public Utility District Grays Harbor Public Utility District Heber Light & Power Company Hermiston Generating Company, L.P. Helmiston Generating Company, L.P. Hill Air Force Base	or those see contract i Statistica Classification (b) LF OS SF OS SF LF AD LU AD	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA	Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Dema (f)
13 Hurricane, City of LF NA NA 14 Idaho Falls, City of LU NA NA	OS - non-of the No. 1 2 3 4 5 6 7 8 9 10	firm service regardless of the Length of the e service in a footnote for each adjustment e service in a footnote Affiliations) (a) Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grays Harbor Public Utility District Grays Harbor Public Utility District Heber Light & Power Company Hermiston Generating Company, L.P. Hermiston Generating Company, L.P. Hill Air Force Base Hill Air Force Base	or those see contract Statistica Classification (b) LF DS SF OS SF LF AD LU AD	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actual De Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Dema (f)
14 Idaho Falls, City of LU NA NA	OS - non-of the line No. 1 2 3 4 5 6 7 8 9 10 11	firm service regardless of the Length of the e service in a footnote for each adjustment e service in a footnote Affiliations) (a) Grant County Public Utility District Grant County Public Utility District Grays Harbor Public Utility District Grays Harbor Public Utility District Heber Light & Power Company Hermiston Generating Company, L.P. Hell Air Force Base Hill Air Force Base Holcim	or those see contract i Statistica Classification (b) LF DS SF OS SF LF AD LU AD LU OS	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actual De Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Dema (f)
	OS - non-of the line No. 1 2 3 4 5 6 7 8 9 10 11 12	firm service regardless of the Length of the e service in a footnote for each adjustment e service in a footnote Affiliations) (a) Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grays Harbor Public Utility District Grays Harbor Public Utility District Heber Light & Power Company Hermiston Generating Company, L.P. Helmiston Generating Company, L.P. Hill Air Force Base Hill Air Force Base Holcim Hurn Wind	or those so contract i Statistica Classification (b) LF OS SF OS SF LF AD LU OS LU	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Dema (f)
	OS - non-of the No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the e service in a footnote for each adjustment e service in a footnote Affiliations) (a) Grant County Public Utility District Grant County Public Utility District Grays Harbor Public Utility District Grays Harbor Public Utility District Heber Light & Power Company Hermiston Generating Company, L.P. Hermiston Generating Company, L.P. Hill Air Force Base Hill Air Force Base Holcim Hurn Wind Hurricane, City of	or those secontract i Statistica Classification (b) LF OS SF OS SF LF AD LU OS LU LU LF	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA N	Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Dema (f)

Name of Responde	nt	This	Report Is:	Date of	Penart Voc	r/Period of Report	
PacifiCorp	iic	(1)	X An Original	(Mo, Da	, Yr) Enc		
		(2)	A Resubmission	03/20/20	006		
<u></u>		FUNCHA	SED POWER(Account (Including power exchains)	nges)			
	-	Use this code for an footnote for each a	y accounting adjustn djustment.	nents or "true-ups"	for service provided	in prior reporting	
4. In column (c), idesignation for the identified in column 5. For requirement the monthly average monthly NCP demand is the during the hour (for must be in megated). Report in column of power exchanged. Report demanded out-of-period adjusted total charges amount for the minclude credits or agreement, proving a service of the data in correported as Purcline 12. The total	identify the FERC are contract. On segonn (b), is provided that RQ purchases age billing demand coincident peak (0 he maximum meter 60-minute integration watts. Footnote and (g) the megawages received and charges in column shown on bills received receipt of energy charges other that de an explanatory blumn (g) through thases on Page 40 I amount in columnies as required and	Rate Schedule Numberate lines, list all Farate lines, lines of the support of t	nber or Tariff, or, for in FERC rate schedules wice involving demarkaverage monthly norm (f). For all other to the integration) demapplier's system reached on a megawatt base bills rendered to the report of the basis for settlements are the basis for settlements of the respondent. It is delivered than recording the respondent of the lamount in column (find as Exchange Delivered than set of the lamount in column (find as Exchange D	at tariffs or contract of charges imposed the coincident peak (lypes of service, en and in a month. More is monthly peak is and explain. The sespondent. Report of the total of any of the total of any of the total of any of the amount service of the amount service of the amount service. The total of any of the coincident is a coincident of the total of any of the total of the total of the total of the total of any of the total	designations under don a monnthly (or lance) demand in columns (donthly CP demand is the columns (h) and the exchange. The types of charges nown in column (l). If the noredits or charges that amount in column das Exchange Receiption 13.	which service, as onger) basis, ent umn (e), and the), (e) and (f). More the metered demain columns (e) are (i) the megawatth s, including Report in column (m) the settlement amouncovered by the on (g) must be	er nthly and nd (f) ours (m) nt nt (l)
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (C.L.)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (i)	(\$) (k)	(\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
			_		8,334	8,334	1
					64,857	64,857	
79,891				4,234,352	7,232	4,241,584	3
60				3,600	- 1970 - 10 A. M. L. 1995 - 1 - 1975	3,600	
5,629				423,003		423,003	
4,323				336,762		336,762	
-1					188,564	188,564	
1,857,130			33,690,349	50,362,148	451,469	84,503,966	
4					131	131	ļ
6,918	·			319,657	e e a proposition de la company de la compan	319,657	
				,	1,579	1,579	
1				51	410	161	ļ
1,443				46,168		46,168	
39,350				40,100	2,540,577	2,540,577	
						ا الربابارية	
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	3

		1 401 1 55				
	of Respondent		eport Is: (An Original	Date of Re (Mo, Da, Y	ř\ Ι	eriod of Report
Pacifi	Согр	(2)	A Resubmission	03/20/2006		2005/Q4
		PURC	HASED POWER (Ac	count 555)		
debita 2. En acron	eport all power purchases made during the s and credits for energy, capacity, etc.) and ter the name of the seller or other party in syms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. Ald any settempt an exchange interest	so report exchange tlements for imbalar ange transaction in or affiliation the resp	s of electricity (i.e., to need exchanges. column (a). Do not a condent has with the	abbreviate or truncate seller.	e the name or use
supp	for requirements service. Requirements s lier includes projects load for this service ir e same as, or second only to, the supplier'	n its syste	em resource plannin	g). In addition, the r		
econ ener whicl	for long-term firm service. "Long-term" meanic reasons and is intended to remain relay from third parties to maintain deliveries on meets the definition of RQ service. For a sed as the earliest date that either buyer or	liable eve of LF ser all transac	n under adverse covice). This category	onditions (e.g., the su y should not be used F, provide in a footno	applier must attempt of for long-term firm se	to buy emergency rvice firm service
	or intermediate-term firm service. The san five years.	ne as LF	service expect that	"intermediate-term" ı	means longer than o	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the	e duration of each pe	eriod of commitment	for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					ty and reliability of
	or intermediate-term service from a designer than one year but less than five years.	ated gen	erating unit. The sa	ame as LU service e	xpect that "intermedi	ate-term" means
and : OS -	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the	or those	services which can	not be placed in the a	above-defined catego	ories, such as all
	e service in a footnote for each adjustment		and sorvice nome	coignated units of Le	sss than one year. L	rescribe the nature
Line	Name of Company or Public Authority	Statistica		Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average Monthly CP Demai
	(a)	(b)	(c)	(d)	(e)	(f)
1	Idaho Falls, City of	SF		NA	NA	N
2	Idaho Power Company	AD	an .	NA	NA	<u> </u>
3	Idaho Power Company	os	**	NA	NA	1
4	Idaho Power Company	SF		NA	NA	
5	Ingram Warm Springs Ranch	LU		NA	NA	N
6	Intermountain Power Project	LU	-	NA	NA	
7	J. Aron & Company	SF	<u> </u>	NA	NA	1
8	Kennecott	IU		NA	NA	ı
9	Kennecott	LU		NA	NA	
10	Lacomb Irrigation	LU	· · · · · · · · · · · · · · · · · · ·	NA NA	NA	
11	Lake Siskiyou	LU		3.60	4.70	2.
	Los Angeles Dept. of Water & Power	os		NA NA	NA	
	Los Angeles Dept. of Water & Power	SF	NG:	NA NA	NA NA	
	Lucky, Paul	LU	+	NA NA	NA	<u> </u>
				1101		l l

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report					
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/20/2006	End of 2005/Q4					
PURCHASED POWER(Account 555) (Continued) (Including power exchanges)								
AD 6	l M-!	n. n						

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER EXCHANGES			COST/SETTLEME	NT OF POWER	 .	Line
(g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
2,160				100,560		100,560	1
241					93,173	93,173	2
480				11,000	38,250	49,250	3
145,785				7,352,074	747,994	8,100,068	4
1,887				96,970		96,970	5
556,965				24,042,351		24,042,351	6
681,221				36,766,915	-482	36,766,433	7
141,239				7,944,794	-4,588	7,940,206	8
					8,971,667	8,971,667	9
5,387				302,527	29,317	331,844	10
23,023			339,427	2,236,601		2,576,028	11
49,958				1,539,255	175,600	1,714,855	12
195,940				10,796,321	346,599	11,142,920	13
238				17,806		17,806	14
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	8

lame	of Respondent	This Re		Date of Re		Year/Pe	eriod of Report
Pacifi	Corp	(1) <u>X</u> (2)	☐An Original ☐A Resubmission	(Mo, Da, Y 03/20/2006		End of	2005/Q4
	10 10 10 10 10 10 10 10 10 10 10 10 10 1	PURC	HASED POWER (According power exchange)	count 555)			
debits . Er . Er . Er . Er . In RQ - . Suppl . Er . Er . Gr .	eport all power purchases made during the s and credits for energy, capacity, etc.) and the seller or other party in the the name of the seller or other party in the symbol symbol. Explain in a footnote any ownership column (b), enter a Statistical Classification for requirements service. Requirements sier includes projects load for this service in exame as, or second only to, the supplier for long-term firm service. "Long-term" meaning reasons and is intended to remain relay from third parties to maintain deliveries on meets the definition of RQ service. For a set as the earliest date that either buyer or or intermediate-term firm service. The same five years.	year. Ald any sett an exchainterest on Code to ervice is a its system its system is service ans five yellable even of LF service seller can as LF	so report exchange tlements for imbalar ange transaction in or affiliation the responsed on the original service which the stem resource planning to its own ultimate the under adverse convice). This category stion identified as LF in unilaterally get our service expect that	s of electricity (i.e., to need exchanges. column (a). Do not a condent has with the all contractual terms a supplier plans to proving). In addition, the reconsumers. "firm" means that seconditions (e.g., the supplier plans to used for provide in a footnot tof the contract. "intermediate-term" in the second provide in a footnot tof the contract.	abbreviate or seller. and condition ide on an on reliability of re rvice cannot applier must for long-terr te the termin	r truncate ns of the s going bas equirement be interrattempt to m firm sen nation dat	the name or use service as follows: sis (i.e., the int service must service must service must service for the contract service e of the contract service servi
year LU -	for short-term service. Use this category for less. for long-term service from a designated gece, aside from transmission constraints, m	nerating	unit. "Long-term" m	neans five years or lo	onger. The a	availabilit	
EX - and a OS - non-l of the	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment	or those contract	services which canr and service from d	not be placed in the a	above-define	ed catego year. D	ries, such as all escribe the nature
ine No.	Name of Company or Public Authority (Footnote Affiliations)	Statistica Classifi- cation		Average Monthly Billing Demand (MW)	Avera	ige	nand (MW) Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)		(f)
		IU		NA	NA		NA
		LF	(1) (1)	NA	NA		NA
		LU		NA	NA		NA NA
		SF	 	NA	NA		NA
	Middlefork Irrigation District	LU		3.00	3.60		2.80
	Mink Creek Hydro	LU		NA	NA		NA
	Mirant Americas Energy Marketing, L.P.	SF		NA	NA		NA
	Monsanto	IU		NA	NA		NA
9	Morgan City	JE .	明 5 2 新 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	NA	NA		NA
	Morgan Stanley Capital Group, Inc.	IF		50.00	50.00		50.00
11	Morgan Stanley Capital Group, Inc.	SF		NA	NA		NA
	Mountain Energy	LU		0.04	0.001		0.001
13	Municipal Energy Agency of Nebraska	SF		NA	NA		NA
14	Nephi City	LF.	XX	NA	NA		NA
	Total						

Name of Responde	ent		Report Is:	Date of		ar/Period of Report	
PacifiCorp		(1)	X An Original A Resubmission	(Mo, Da 03/20/2		of 2005/Q4	
	· 	' '	SED POWER(Account (Including power exchange)	555) (Continued)			
AD - for out-of-pe	eriod adjustment.		ny accounting adjust		for service provided	in prior reporting	
		footnote for each a			To the transfer of the transfe	in prior reperting	'
designation for the identified in colure 5. For requirementhe monthly averaverage monthly NCP demand is a during the hour (must be in mega 6. Report in colurof power exchan 7. Report demand out-of-period adjuthe total charges amount for the ninclude credits of agreement, prov 8. The data in coreported as Purcline 12. The total	ne contract. On sem (b), is provided onts RQ purchases age billing demand coincident peak (the maximum meters and general maximum (g) the megawages received and charges in colunustments, in co	parate lines, list all l. l. l. l. and any type of se d in column (d), the CP) demand in column (60-min dion) in which the sun demand not state atthours shown on delivered, used as mn (j), energy charnn (l). Explain in a feived as settlement ly. If more energy van incremental gen footnote. (m) must be totalle on (i) must be reported.	mber or Tariff, or, for FERC rate schedule ervice involving dema a average monthly noum (f). For all other pute integration) demauplier's system reacted on a megawatt babills rendered to the the basis for settleme ges in column (k), an ootnote all component by the respondent was delivered than reeration expenses, or don the last line of that amount in column and as Exchange Delivers following all required.	nd charges impose n-coincident peak (types of service, en and in a month. Mothes its monthly peat sis and explain. The service of the amount sit of the amou	designations under d on a monnthly (or NCP) demand in columns (or nthly CP demand is risk. Demand reported in columns (h) and et exchange. The types of charges hown in column (l). If the n credits or charges otal amount in column d as Exchange Rece	which service, as longer) basis, ent umn (e), and the umn (e) and (f). More the metered demain columns (e) are (i) the megawatth s, including Report in column (m) the settlement amou covered by the un (g) must be	ter nthly and nd (f) cours (m) nt int (l)
MegaWatt Hours	POWER E	XCHANGES	<u> </u>	COST/SETTLEM	ENT OF POWER		Lina
Purchased	MegaWatt Hours Received	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	(h)	Delivered (i)	(\$) (i)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
159,248	3			8,802,631		8,802,631	1
					1,732,855	1,732,855	2
4,741				243,227		243,227	3
104,850				6,498,900		6,498,900	4
23,821			183,498	2,089,674		2,273,172	5
10,631				530,098		530,098	6
4,179				279,024		279,024	7
					9,538,223	9,538,223	8
27				2,370		2,370	9
135,400			468,000	6,811,440		7,279,440	10
3,723,922				221,167,065		221,167,065	11
39	1		404	1,291		1,695	12
4,904				272,432		272,432	13
17							1
···				1,670		1,670	

13,142,367

13,191,207

15,843,940

107,354,886

1,508,699,262

-941,259,260

674,794,888

401116	of Respondent	This Re	port ls:	Date of Re	port Year/F	Period of Report
	iCorp	(1) <u>X</u>]An Original	(Mo, Da, Y	r) End of	
	•	(2) PURC	A Resubmission HASED POWER (Ac	03/20/2000 count 555)	9	
			HASED POWER (Accluding power exchan			·
debit 2. Ei acroi	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	any sett an excha interest c	lements for imbalar ange transaction in our affiliation the responsi	iced exchanges. column (a). Do not a condent has with the	abbreviate or truncate seller.	e the name or use
RQ - supp	for requirements service. Requirements s lier includes projects load for this service in e same as, or second only to, the supplier	ervice is s	service which the sum resource plannin	applier plans to provi g). In addition, the r	ide on an ongoing ba	asis (i.e., the
econ ener whic	for long-term firm service. "Long-term" mea comic reasons and is intended to remain rel gy from third parties to maintain deliveries of h meets the definition of RQ service. For a sed as the earliest date that either buyer or	iable eve of LF serv III transac	n under adverse co rice). This category tion identified as LF	nditions (e.g., the su should not be used , provide in a footno	pplier must attempt for long-term firm se	to buy emergency ervice firm service
	or intermediate-term firm service. The sam five years.	ne as LF s	service expect that '	'intermediate-term" ı	means longer than o	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the	e duration of each pe	eriod of commitment	for service is one
servi	for long-term service from a designated ge ice, aside from transmission constraints, more for intermediate-term service from a design	ust match	the availability and	reliability of the des	signated unit.	•
and : OS - non-	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only fifting service regardless of the Length of the e service in a footnote for each adjustment	or those secontract	ervices which canr			nergy, capacity, etc.
			·	esignated units of Le	above-defined categors than one year. D	ories, such as all Describe the nature
Line	Name of Company or Public Authority	Statistical	FERC Rate	esignated units of Le	ess than one year. D	Describe the nature
Line No.	(Footnote Affiliations)		·	esignated units of Le	Actual De	emand (MW) Average
No.	(Footnote Affiliations) (a)	Statistical Classifi- cation (b)	FERC Rate Schedule or	Average Monthly Billing Demand (MW) (d)	Actual De Average Monthly NCP Demand (e)	emand (MW) Average
1	(Footnote Affiliations) (a) Nevada Power Company	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Demand (f)
No.	(Footnote Affiliations) (a) Nevada Power Company Nevada Power Company	Statistical Classifi- cation (b) AD	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Actual De Average Monthly NCP Demande) NA	emand (MW) Average Monthly CP Demand (f) N/
No.	(Footnote Affiliations) (a) Nevada Power Company Nevada Power Company Nevada Power Company	Statistical Classifi- cation (b) AD OS	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA	Actual De Average Monthly NCP Demand (e) NA NA	mand (MW) Average Monthly CP Demand (f) NA
No. 1 2 3 4	(Footnote Affiliations) (a) Nevada Power Company Nevada Power Company Nevada Power Company Nicholson Sunnybar Ranch	Statistical Classifi- cation (b) AD OS SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA	Actual De Average Monthly NCP Demand (e) NA NA NA	emand (MW) Average Monthly CP Demand (f) NA
No. 1 2 3 4 5	(Footnote Affiliations) (a) Nevada Power Company Nevada Power Company Nevada Power Company Nicholson Sunnybar Ranch North Fork Sprague	Statistical Classifi- cation (b) AD OS SF LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA 0.2	Actual De Average Monthly NCP Deman (e) NA NA NA NA NA 0.50	emand (MW) Average Monthly CP Demand (f) N/ N/ N/ N/ 0.11
No. 1 2 3 4 5	(Footnote Affiliations) (a) Nevada Power Company Nevada Power Company Nevada Power Company Nicholson Sunnybar Ranch North Fork Sprague NorthWestern Energy	Statistical Classifi- cation (b) AD OS SF LU LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA	Actual De Average Monthly NCP Demand (e) NA	emand (MW) Average Monthly CP Demand (f) N/ N/ N/ N/ N/
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Nevada Power Company Nevada Power Company Nevada Power Company Nicholson Sunnybar Ranch North Fork Sprague NorthWestern Energy Northern California Power Agency	Statistical Classifi- cation (b) AD OS SF LU LU SF SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Actual De Average Monthly NCP Demani (e) NA	mand (MW) Average Monthly CP Demand (f) N/
No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Nevada Power Company Nevada Power Company Nevada Power Company Nicholson Sunnybar Ranch North Fork Sprague NorthWestern Energy Northern California Power Agency Nucor Corporation	Statistical Classifi- cation (b) AD OS SF LU LU SF SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Actual De Average Monthly NCP Demand (e) NA	emand (MW) Average Monthly CP Demand (f) N/
No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Nevada Power Company Nevada Power Company Nevada Power Company Nicholson Sunnybar Ranch North Fork Sprague NorthWestern Energy Northem California Power Agency Nucor Corporation O.J. Power Company	Statistical Classifi- cation (b) AD OS SF LU LU SF SF IF LU	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Actual De Average Monthly NCP Demand (e) NA	emand (MW) Average Monthly CP Demand (f) N/ N/ N/ N/ N/ N/ N/ N/ N/ N
No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Nevada Power Company Nevada Power Company Nevada Power Company Nicholson Sunnybar Ranch North Fork Sprague NorthWestern Energy Northern California Power Agency Nucor Corporation O.J. Power Company Occidental Power Services, Inc.	Statistical Classifi- cation (b) AD OS SF LU LU SF SF IF LU SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Deman (f) N/
No. 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) Nevada Power Company Nevada Power Company Nevada Power Company Nicholson Sunnybar Ranch North Fork Sprague NorthWestern Energy Northem California Power Agency Nucor Corporation O.J. Power Company Occidental Power Services, Inc. Odell Creek	Statistical Classifi- cation (b) AD OS SF LU LU SF SF IF LU LU SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Actual De Average Monthly NCP Demani (e) NA	mand (MW) Average Monthly CP Deman (f) N/
No. 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Nevada Power Company Nevada Power Company Nevada Power Company Nicholson Sunnybar Ranch North Fork Sprague NorthWestern Energy Northern California Power Agency Nucor Corporation O.J. Power Company Occidental Power Services, Inc. Odell Creek PPL Energy Plus, LLC	Statistical Classifi- cation (b) AD OS SF LU LU SF SF LU SF LU SF LU SF LU SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Deman (f) N/
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Nevada Power Company Nevada Power Company Nevada Power Company Nicholson Sunnybar Ranch North Fork Sprague NorthWestern Energy Northern California Power Agency Nucor Corporation O.J. Power Company Occidental Power Services, Inc. Odell Creek PPL Energy Plus, LLC PPL Montana, LLC	Statistical Classifi- cation (b) AD OS SF LU LU SF IF LU SF LU SF COS SF LU SF COS SF COS SF COS ST COS COS	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Actual De Average Monthly NCP Demand (e) NA	emand (MW) Average Monthly CP Deman (f) No No No No No No No No No N
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Nevada Power Company Nevada Power Company Nevada Power Company Nicholson Sunnybar Ranch North Fork Sprague NorthWestern Energy Northern California Power Agency Nucor Corporation O.J. Power Company Occidental Power Services, Inc. Odell Creek PPL Energy Plus, LLC PPL Montana, LLC	Statistical Classifi- cation (b) AD OS SF LU LU SF SF LU SF LU SF LU SF LU SF	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) NA	Actual De Average Monthly NCP Demand (e) NA	emand (MW) Average Monthly CP Demand (f) N/ N/ N/ N/ N/ N/ N/ N/ N/ N

Name of Responde	nt	This	Report Is:	Date of	Report Yea	ar/Period of Report	
PacifiCorp		(1)	An Original A Resubmission	(Mo, Da 03/20/20	, Yr) _{End}		
			SED POWER(Account (Including power excha				
AD - for out-of-pe	riod adiustment. l		y accounting adjustr		for service provided	in prior reporting	
		footnote for each a			oc p. c aca	p.ioi ropoitiiig	
4. In column (c), idesignation for the identified in column 5. For requirement the monthly average monthly NCP demand is to during the hour (comust be in megan 6. Report in column for power exchang 7. Report deman out-of-period adjusted the total charge is amount for the neinclude credits or agreement, proving 8. The data in correported as Purcline 12. The total	identify the FERC I be contract. On sep nn (b), is provided. Ints RQ purchases age billing demand coincident peak (C) the maximum mete 60-minute integration watts. Footnote any mn (g) the megawages received and charges in column shown on bills receipt receipt of energy charges other that de an explanatory plumn (g) through (hases on Page 40 I amount in columnies as required and	Rate Schedule Nurserate lines, list all I and any type of set in column (d), the CP) demand in columed hourly (60-minon) in which the suy demand not state atthours shown on I delivered, used as the in (j), energy charge (I). Explain in a foived as settlement or incremental generation (i) must be totalled in (i) must be reported provide explanation	nber or Tariff, or, for FERC rate schedules rvice involving demaraverage monthly normn (f). For all other tute integration) demarpplier's system reached on a megawatt basis for settlemed ges in column (k), and potnote all componer by the respondent. It was delivered than receration expenses, or don the last line of thal amount in column (ed as Exchange Delivers following all requires	s, tariffs or contract and charges impose in-coincident peak (in the peak of service, end and in a month. More its monthly peak is and explain. The sepondent. Report in the total of any of the total of any of the amount sits of the amount si	d on a monnthly (or I NCP) demand in colu- ter NA in columns (d nthly CP demand is to k. Demand reported in columns (h) and (et exchange. ther types of charges nown in column (l). If es, report in column ative amount. If the in credits or charges of the credits or charges of the credits	which service, as longer) basis, ent umn (e), and the l), (e) and (f). More the metered demain columns (e) ar (i) the megawatth s, including Report in column (m) the settlement amou covered by the long (g) must be	nthly and nd (f) nours (m) nt
MegaWatt Hours		KCHANGES		COST/SETTLEM			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No
					1,169	1,169	
14,239				879,329	2,000	881,329	
17,773				835,362	314,117	1,149,479	
1,422		· · · · · · · · · · · · · · · · · · ·		71,380		71,380	-
1,560			23,219	153,791		177,010	
529					32,034		
8,345				741,958	Tarka masula sa masula 1992 ng bala	741,958	
900				40.004	1,722,000		——
890	l			42,234		42,234	
7,038 57			0.40	348,022		348,022	
4,992			949	4,745		5,694	1
24	<u> </u>			376,656	-5,741		L.
10,733				1,080	-	1,080	
10,733				638,437		638,437	7 1
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	8

Name	of Respondent	I INIS F	kepoπ is: X]An Original	(Mo, Da, Yr	١ ١	Period of Report
Pacifi(Corp	(2)	A Resubmission	03/20/2006		of 2005/Q4
	-	PUF	CHASED POWER (Acco	unt 555)		
debits 2. En acron 3. In	port all power purchases made during the and credits for energy, capacity, etc.) and ter the name of the seller or other party in a syms. Explain in a footnote any ownership column (b), enter a Statistical Classification for requirements service. Requirements se	any se an excl interes i Code	ettlements for imbalance thange transaction in continuous to affiliation the respondance on the original of the continuous for	ed exchanges. olumn (a). Do not a ndent has with the contractual terms a	bbreviate or trunca seller. nd conditions of th	ate the name or use
suppl	ier includes projects load for this service in e same as, or second only to, the supplier's	its sys	tem resource planning). In addition, the re	eliability of require	ment service must
econd energ which	or long-term firm service. "Long-term" mea omic reasons and is intended to remain reli ly from third parties to maintain deliveries of meets the definition of RQ service. For all ed as the earliest date that either buyer or s	able ev f LF se l transa	ven under adverse con- ervice). This category s action identified as LF,	ditions (e.g., the su should not be used provide in a footnot	pplier must attemp for long-term firm	t to buy emergency service
	or intermediate-term firm service. The sam five years.	e as Lf	service expect that "in	ntermediate-term" n	neans longer than	one year but less
	for short-term service. Use this category for less.	r all fin	m services, where the	duration of each pe	riod of commitmer	nt for service is one
	for long-term service from a designated gen ce, aside from transmission constraints, mu					ility and reliability of
	or intermediate-term service from a designary than one year but less than five years.	ated ge	enerating unit. The san	ne as LU service ex	rpect that "interme	diate-term" means
and a OS - non-f	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only found in the service regardless of the Length of the service in a footnote for each adjustment.	or those	e services which canno	ot be placed in the a	above-defined cate	egories, such as all
1		Statistic	cal FERC Rate	Avorage	Actual	Demand (MW)
Line	Name of Company or Public Authority	Classi	fi- Schedule or	Average Monthly Billing	Average	Average
No.	(Footnote Affiliations)	catio		Demand (MW)		and Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
		SF		NA	NA	NA NA
			West Name of the Control of the Cont	NA	NA	NA
		SF	w.iin.jp/i	NA	NA	NA NA
		UE.	9413.1 · 9514.2	NA	NA	NA
	<u> </u>	IF.		NA	NA	NA
		SF		NA	NA	NA
		SF		NA	NA	NA
8		AD :		NA	NA	NA
9	Portland General Electric Co.	LF		NA	NA	NA NA
10	Portland General Electric Co.	SF		NA	NA	NA
11	Powerex	IF		NA	NA	NA
12	Powerex	os		NA	NA	NA
13	Powerex	SF		NA	NA	NA
14	Preston City Hydro	LU		NA	NA	NA NA
	Total					

	nt		Report Is: [X] An Original	Date of (Mo, Da	√r\	r/Period of Report	
PacifiCorp		(1)	A Resubmission	03/20/20		of 2005/Q4	
		PURCHA	SED POWER (Account & Including power exchar	555) (Continued)			
AD - for out-of-pe	riod adjustment. \		y accounting adjustm		for service provided	in prior reporting	
vears. Provide a	n explanation in a	footnote for each a	djustment.	•	•		
i. In column (c), in lesignation for the dentified in column is. For requirement in monthly average monthly average monthly average monthly average monthly in the hour (c) average in column in the month in the mon	identify the FERC le contract. On segon (b), is provided to the RQ purchases age billing demand coincident peak (C) the maximum meter (c) the maximum meter (c) the maximum meter (c) the maximum meter (c) the maximum (d) the megawages received and charges in column (d) the meter (c) the meter (d)	Rate Schedule Numberate lines, list all Farate lines, line column (d), the CP) demand in column (e) demand not state atthours shown on the delivered, used as the column (j), energy chargen (l). Explain in a farate line as settlement of the column (e). If more energy was in incremental generation (m) must be totalled to (i) must be reported.	djustment. Therefore a schedules average monthly non much fig. For all other type to integration) demand average monthly non much fig. For all other type to integration) demand on a megawatt base of the basis for settlement for a settlement fig. The basis for settlement fig.	, tariffs or contract declaration of charges impose a coincident peak (lypes of service, end in a month. Mores its monthly peak is and explain. Report not. Do not report not to fany of the total of any of the total of any of the coincident of the amount slower exchangues and excludes certain eschedule. The total of notal certain eschedule. The total of any of the coincident and the coincide	designations under a dona monnthly (or I NCP) demand in coluter NA in columns (donthly CP demand is to the columns (h) and (et exchange, ther types of charges nown in column (l). Fires, report in column ative amount. If the in credits or charges obtal amount in column diss Exchange Receivers	which service, as onger) basis, entumn (e), and the), (e) and (f). More the metered demain columns (e) are (i) the megawatth s, including Report in column (m) the settlement amou covered by the on (g) must be	er nthly and (f) ours (m) nt nt (l)
MegaWatt Hours	POWER E						
Purchased		XCHANGES	D	COST/SETTLEM			Line
(g)	Received (h)	XCHANGES MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	COST/SETTLEM Energy Charges (\$) (k)	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	
	Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$)	No
(g)	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No
(g) 16,173	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 977,940	Other Charges	of Settlement (\$) (m) 977,940	No
(g) 16,173 225	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 977,940 9,450	Other Charges	of Settlement (\$) (m) 977,940 9,450	No
(g) 16,173 225 250	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 977,940 9,450 9,950	Other Charges	of Settlement (\$) (m) 977,940 9,450 9,950	No
(g) 16,173 225 250 15	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 977,940 9,450 9,950 1,645	Other Charges (\$) (i)	of Settlement (\$) (m) 977,940 9,450 9,950 1,645	No
(g) 16,173 225 250 15 48,800	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 977,940 9,450 9,950 1,645 3,708,800	Other Charges (\$) (i)	of Settlement (\$) (m) 977,940 9,450 9,950 1,645 3,708,800	No
(g) 16,173 225 250 15 48,800 346,349	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 977,940 9,450 9,950 1,645 3,708,800	Other Charges (\$) (I)	of Settlement (\$) (m) 977,940 9,450 9,950 1,645 3,708,800 22,926,515	No
(g) 16,173 225 250 15 48,800 346,349	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 977,940 9,450 9,950 1,645 3,708,800	Other Charges (\$) (I)	of Settlement (\$) (m) 977,940 9,450 9,950 1,645 3,708,800 22,926,515 49,222	No
(g) 16,173 225 250 15 48,800 346,349 698	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 977,940 9,450 9,950 1,645 3,708,800	Other Charges (\$) (I) 49;222 -88,172 100,000	of Settlement (\$) (m) 977,940 9,450 9,950 1,645 3,708,800 22,926,515 49,222 -88,172	No
(g) 16,173 225 250 15 48,800 346,349 698	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 977,940 9,450 9,950 1,645 3,708,800 22,926,515	Other Charges (\$) (i) 49;222 -88,172 100,000 34;402	of Settlement (\$) (m) 977,940 9,450 9,950 1,645 3,708,800 22,926,515 49,222 -88,172 100,000	No
(g) 16,173 225 250 15 48,800 346,349 698 11,999 301,615	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 977,940 9,450 9,950 1,645 3,708,800 22,926,515	Other Charges (\$) (i) 49:222 -88.172 100:000	of Settlement (\$) (m) 977,940 9,450 9,950 1,645 3,708,800 22,926,515 49,222 -88,172 100,000 18,966,314	No
(g) 16,173 225 250 15 48,800 346,349 698 11,999 301,615 89,636	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 977,940 9,450 9,950 1,645 3,708,800 22,926,515	Other Charges (\$) (i) 49:222 -88.172 100:000	of Settlement (\$) (m) 977,940 9,450 9,950 1,645 3,708,800 22,926,515 49,222 -88,172 100,000 18,966,314 4,212,892	No
(g) 16,173 225 250 15 48,800 346,349 698 11,999 301,615 89,636	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 977,940 9,450 9,950 1,645 3,708,800 22,926,515 18,931,912 4,212,892 7,528	Other Charges (\$) (I) 49;222 -88,172 100,000	of Settlement (\$) (m) 977,940 9,450 9,950 1,645 3,708,800 22,926,515 49,222 -88,172 100,000 18,966,314 4,212,892 7,528	No

ame	of Respondent	This F		rt Is: n Original	Date of Re (Mo, Da, Y			oriod of Report
acifi	Corp	(2)		Resubmission	03/20/2006		End of	2005/Q4
		PUR (CHA	SED POWER (According power exchange	ount 555) jes)			
lebits L. Er Lecon L. In Lecon L. F - f Lecon Le	apport all power purchases made during the sand credits for energy, capacity, etc.) and after the name of the seller or other party in yms. Explain in a footnote any ownership column (b), enter a Statistical Classification for requirements service. Requirements service in esame as, or second only to, the supplier's cor long-term firm service. "Long-term" meaning reasons and is intended to remain religy from third parties to maintain deliveries on meets the definition of RQ service. For a ed as the earliest date that either buyer or service and the service of the service	any see an exchinterest in Code ervice is its systematic service ans five eable evided to the service and the	ttlernang t or a bas s ser tem e to yea ven u	nents for imbalan- ne transaction in o affiliation the resp ed on the original vice which the su resource planning its own ultimate of rs or longer and " under adverse con e). This category n identified as LF	ced exchanges. olumn (a). Do not a condent has with the contractual terms a pplier plans to prov g). In addition, the i consumers. firm" means that se nditions (e.g., the si should not be used g, provide in a footnot	abbreviate of seller. and condition ide on an of reliability of rvice cannot applier must for long-te	or truncate ons of the s ongoing bas requireme ot be interru at attempt to	the name or use ervice as follows: sis (i.e., the nt service must upted for buy emergency vice firm service
	or intermediate-term firm service. The sam five years.	e as LF	ser	vice expect that "	intermediate-term"	means long	ger than on	e year but less
	for short-term service. Use this category for less.	or all firr	n se	rvices, where the	duration of each pe	eriod of con	nmitment fo	or service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m							and reliability of
	or intermediate-term service from a design or than one year but less than five years.	ated ge	nera	ating unit. The sa	me as LU service e	xpect that '	"intermedia	te-term" means
and a OS - non-l	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment	or those	e ser	vices which cann	ot be placed in the	above-defii	ned catego	ries, such as all
ina	Name of Company or Public Authority	Statistic	al	FERC Rate	Average	Actual Demand (MW)		
ine No.	(Footnote Affiliations)	Classif	i-	Schedule or Tariff Number	Monthly Billing Demand (MW)		rage	Average Monthly CP Demand
	(a)	(b)		(c)	(d)	1 .	e)	(f)
1	Provo City			_	NA	NA		NA
2	Public Service Company of Colorado	OS	1992) 1892)		NA	NA		NA
3	Public Service Company of Colorado	SF			NA	NA		NA
4	Public Service Company of New Mexico	AD			NA	NA		NA
5	Public Service Company of New Mexico	IF			NA	NA		NA
6	Public Service Company of New Mexico	os		· · · · · · · · · · · · · · · · · ·	NA	NA		
	Tubile delvice dompany of New Mexico							NA
7		SF	- 1		NA	NA		NA NA
	Public Service Company of New Mexico	SF SF	-	·	NA NA	NA NA		
8	Public Service Company of New Mexico			-				NA NA
8 9	Public Service Company of New Mexico Puget Sound Energy Quail Mountain, Inc.	SF		-	NA	NA		NA
8 9 10	Public Service Company of New Mexico Puget Sound Energy Quail Mountain, Inc. Rainbow Energy Marketing	SF LU SF			NA NA NA	NA NA NA		NA NA NA NA
8 9 10 11	Public Service Company of New Mexico Puget Sound Energy Quail Mountain, Inc. Rainbow Energy Marketing Ralphs Ranch, Inc.	SF LU			NA NA NA	NA NA NA		NA NA NA NA
8 9 10 11 12	Public Service Company of New Mexico Puget Sound Energy Quail Mountain, Inc. Rainbow Energy Marketing Ralphs Ranch, Inc. Redding, City of	SF LU SF LU			NA NA NA	NA NA NA NA		NA NA NA NA NA
8 9 10 11 12 13	Public Service Company of New Mexico Puget Sound Energy Quail Mountain, Inc. Rainbow Energy Marketing Ralphs Ranch, Inc. Redding, City of	SF LU SF LU SF			NA NA NA NA	NA NA NA		NA NA NA NA NA NA
8 9 10 11 12 13	Public Service Company of New Mexico Puget Sound Energy Quail Mountain, Inc. Rainbow Energy Marketing Ralphs Ranch, Inc. Redding, City of Reliant Energy Services, Inc.	SF LU SF LU SF SF			NA NA NA NA NA	NA NA NA NA NA NA		NA NA NA NA NA

PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/20/2006	Year/Period of Report End of2005/Q4
AD - for out-of-period adjustment. Use the	•	<u> </u>	provided in prior reporting
vears. Provide an explanation in a footn I. In column (c), identify the FERC Rate	•	FERC jurisdictional sellers	s, include an appropriate

- identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (I). Explain in a footnote all components of the amount shown in column (I). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (I) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEM	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
183				14,553		14,553	1
1,666				63,551	(57	63,708	2
279,462				17,508,188		17,508,188	3
-16,024					-8,775	-8,775	4
134,400				9,923,552		9,923,552	5
99,022				4,666,871	300	4,667,171	6
300,042				14,371,159	232,366	14,603,525	7
293,451				16,932,839	49,855	16,982,694	8
54				1,733		1,733	9
52,824				3,292,702	-	3,292,702	10
266				19,776		19,776	11
2,210				99,836	-	99,836	12
7,600				811,460	-	811,460	13
9,647		-		275,135		275,135	14
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	B

Name	of Respondent	This R	Report Is: X An Original	Date of Rej (Mo, Da, Yi			riod of Report
Pacifi(Corp	(2)	A Resubmission	03/20/2006		End of	2005/Q4
		PUR (CHASED POWER (Accincluding power exchange	ount 555) jes)			
debits 2. En acron 3. In	eport all power purchases made during the sand credits for energy, capacity, etc.) and after the name of the seller or other party in sayms. Explain in a footnote any ownership column (b), enter a Statistical Classification for requirements service. Requirements service.	any se an exch interest n Code	ettlements for imbalan- nange transaction in c or affiliation the respondance based on the original	ced exchanges. olumn (a). Do not a ondent has with the contractual terms a	bbreviate or seller. nd condition	r truncate	the name or use ervice as follows:
	ier includes projects load for this service in e same as, or second only to, the supplier's	-		• •	eliability of r	requireme	nt service must
econd energ which	for long-term firm service. "Long-term" mean comic reasons and is intended to remain reli- by from third parties to maintain deliveries on meets the definition of RQ service. For all led as the earliest date that either buyer or s	iable ev of LF se II transa	ven under adverse con ervice). This category action identified as LF	nditions (e.g., the su should not be used , provide in a footno	pplier must for long-terr	attempt to m firm ser	buy emergency vice firm service
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "	intermediate-term" r	neans longe	er than one	e year but less
	for short-term service. Use this category fo or less.	or all firr	n services, where the	duration of each pe	riod of com	mitment fo	or service is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu						and reliability of
	or intermediate-term service from a designater than one year but less than five years.	ated ge	nerating unit. The sa	me as LU service ex	kpect that "ir	ntermedia	te-term" means
and a	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for	or those	e services which cann	ot be placed in the a	above-define	ed catego	ries, such as all
	firm service regardless of the Length of the e service in a footnote for each adjustment.		ct and service from de	esignated units of Le	ess than one	e year. De	escribe the nature
Line	Name of Company or Public Authority	Statistic		Average		Actual Den	``
No.	(Footnote Affiliations)	Classif cation		Monthly Billing Demand (MW)	Avera		Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)		(f)
1	Riverside, City of	SF		NA	NA		NA
2	Rocky Mountain Generation Cooperative	os		NA	NA		NA
3	Rocky Mountain Generation Cooperative	SF		NA	NA		NA
4	Roush Hydro, Inc.	LU		NA	NA		NA
5	SUEZ Energy Marketing NA, Inc.	SF		NA	NA		NA
6	Sacramento Municipal Utility District	LF	1 28 3 13 3 4	NA	NA		NA
7	Sacramento Municipal Utility District	SF	III III II I	NA	NA		NA
8	Salt River Project	øs 🔣		NA	NA		NA
9	Salt River Project	SF	(* jer	NA	NA		NA
10	San Diego Gas & Electric	SF		NA	NA	· - · ·	NA
		SF		NA	NA		NA
		LU		0.20	0.20		0.20
		os		NA	NA		NA NA
		SF	an by	NA	NA		NA
	Total						

·	nt		Report Is: X An Original	Date of (Mo, Da	Vέ\	r/Period of Report	
PacifiCorp		(2)	A Resubmission	03/20/20		2003/Q4	
		PURCHAS	SED POWER(Account (Including power exchain	555) (Cóntinued) nges)	•		
years. Provide an 4. In column (c), i designation for the identified in column 5. For requirement the monthly average monthly NCP demand is the during the hour (6).	dentify the FERC for e contract. On sepon (b), is provided. Ints RQ purchases age billing demand coincident peak (C) the maximum mete 50-minute integration.	Use this code for an footnote for each act and any type of ser in column (d), the column (d) additional in column (d) and more thourly (60-minuton) in which the su	y accounting adjustn	nents or "true-ups" non-FERC jurisdict is, tariffs or contract and charges imposed n-coincident peak (I ypes of service, end and in a month. Mores its monthly peal	ional sellers, include designations under of d on a monnthly (or l NCP) demand in colu ter NA in columns (d nthly CP demand is t	an appropriate which service, as onger) basis, entumn (e), and the), (e) and (f). Morthe metered dema	er othly
6. Report in colur of power exchang 7. Report demar out-of-period adjute total charge s amount for the no include credits or agreement, provi 8. The data in coreported as Purcline 12. The total	nn (g) the megawa ges received and d ad charges in colum ustments, in colum shown on bills rece et receipt of energy charges other tha de an explanatory plumn (g) through (hases on Page 40 ^o I amount in columr	atthours shown on be lelivered, used as the nn (j), energy chargen (l). Explain in a foived as settlement of the number of the n	pills rendered to the rathe basis for settlemenges in column (k), and potnote all component by the respondent. It was delivered than receptation expenses, or all on the last line of the lamount in column (led as Exchange Delivers following all requires.	respondent. Report not. Do not report not the total of any ot the amount short power exchang ceived, enter a neg (2) excludes certain the schedule. The total must be reported vered on Page 401	et exchange. ther types of charges nown in column (I). If es, report in column ative amount. If the n credits or charges otal amount in column d as Exchange Rece	s, including Report in column (m) the settlemer settlement amoun covered by the n (g) must be	(m) nt nt (l)
	POWER E	XCHANGES T		COST/SETTLEM	NT OF POWER		
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	
ĺ	Received	Delivered	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$)	Line
(g) 2,610	(h)	(i)	U)		(1)		Line No.
12,668				104 400		(m)	No.
L				104,400		104,400	No.
1 777	1			506,651		104,400 506,651	No.
1,777	<u> </u>			506,651 47,812		104,400 506,651 47,812	No.
408				506,651 47,812 17,506		104,400 506,651 47,812 17,506	No.
408 204,018				506,651 47,812 17,506 12,375,622	00 070	104,400 506,651 47,812 17,506 12,375,622	No. 1 2 3 4 5
408 204,018 218,823				506,651 47,812 17,506 12,375,622 2,525,217	86,970	104,400 506,651 47,812 17,506 12,375,622 2,612,187	No. 1 2 3 4 5 6
408 204,018 218,823 15,312				506,651 47,812 17,506 12,375,622 2,525,217 835,273		104,400 506,651 47,812 17,506 12,375,622 2,612,187 835,273	No. 1 2 3 4 5 6 7
408 204,018 218,823 15,312 21,071				506,651 47,812 17,506 12,375,622 2,525,217 835,273 1,095,577	3,250	104,400 506,651 47,812 17,506 12,375,622 2,612,187 835,273 1,098,827	No. 1 2 3 4 5 6 7
408 204,018 218,823 15,312 21,071 222,928				506,651 47,812 17,506 12,375,622 2,525,217 835,273 1,095,577 12,769,885	3,250	104,400 506,651 47,812 17,506 12,375,622 2,612,187 835,273 1,098,827 12,769,885	No. 1 2 3 4 5 6 7 8
408 204,018 218,823 15,312 21,071 222,928 16,648				506,651 47,812 17,506 12,375,622 2,525,217 835,273 1,095,577 12,769,885 989,772	3.250	104,400 506,651 47,812 17,506 12,375,622 2,612,187 835,273 1,098,827 12,769,885 989,772	No. 1 2 3 4 5 6 7 8 9 10
408 204,018 218,823 15,312 21,071 222,928 16,648 3,103				506,651 47,812 17,506 12,375,622 2,525,217 835,273 1,095,577 12,769,885 989,772 131,994	3,250	104,400 506,651 47,812 17,506 12,375,622 2,612,187 835,273 1,098,827 12,769,885 989,772 131,994	No. 1 2 3 4 5 6 7 8 9 10
408 204,018 218,823 15,312 21,071 222,928 16,648			13,632	506,651 47,812 17,506 12,375,622 2,525,217 835,273 1,095,577 12,769,885 989,772	3,250	104,400 506,651 47,812 17,506 12,375,622 2,612,187 835,273 1,098,827 12,769,885 989,772 131,994 145,620	No. 1 2 3 4 5 6 7 8 9 10 11 12
408 204,018 218,823 15,312 21,071 222,928 16,648 3,103			13,632	506,651 47,812 17,506 12,375,622 2,525,217 835,273 1,095,577 12,769,885 989,772 131,994	3,250	104,400 506,651 47,812 17,506 12,375,622 2,612,187 835,273 1,098,827 12,769,885 989,772 131,994 145,620	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
408 204,018 218,823 15,312 21,071 222,928 16,648 3,103			13,632	506,651 47,812 17,506 12,375,622 2,525,217 835,273 1,095,577 12,769,885 989,772 131,994	3,250	104,400 506,651 47,812 17,506 12,375,622 2,612,187 835,273 1,098,827 12,769,885 989,772 131,994 145,620 650	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
408 204,018 218,823 15,312 21,071 222,928 16,648 3,103 1,578		13,191,207	13,632	506,651 47,812 17,506 12,375,622 2,525,217 835,273 1,095,577 12,769,885 989,772 131,994 131,988 4,604,915	650 12,951	104,400 506,651 47,812 17,506 12,375,622 2,612,187 835,273 1,098,827 12,769,885 989,772 131,994 145,620 650 4,617,866	No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14

ame	of Respondent	This Rep		Date of Rep (Mo, Da, Yi		Year/Pe	riod of Report
Pacifi(Corp	(1) X (2)	An Original A Resubmission	03/20/2006		End of	2005/Q4
			HASED POWER (Acciluding power exchange	ount 555) les)		· · · · · · · · · · · · · · · · · · ·	
lebits LEnter February LENTER February	eport all power purchases made during the stand credits for energy, capacity, etc.) and after the name of the seller or other party in tyms. Explain in a footnote any ownership column (b), enter a Statistical Classification for requirements service. Requirements service in exame as, or second only to, the supplier's for long-term firm service. "Long-term" means of the definition of RQ service. For all the definition of RQ service. For all the definition of RQ service. The same five years. The same for short-term service. Use this category for less.	year. Als any settle an exchainterest on Code baservice is service is service if ans five years flus service if transact seller can e as LF service all firm service and service all service all service and service all service and service all services and service all services and service all services and ser	o report exchanges ements for imbalance or affiliation the responded on the original ervice which the sum resource planning to its own ultimate of a under adverse conce). This category ion identified as LF unilaterally get out ervice expect that "services, where the	of electricity (i.e., treed exchanges. column (a). Do not a condent has with the contractual terms a pplier plans to provie an addition, the reconsumers. firm" means that serunditions (e.g., the sushould not be used, provide in a footnot of the contract. intermediate-term" in duration of each periodic and the contract.	bbreviate seller. nd condition de on an opeliability of vice cannopplier mus for long-te te the term means long riod of cor	or truncate ons of the s ongoing bas f requireme ot be interre st attempt to erm firm ser nination dat ger than on	the name or use ervice as follows: sis (i.e., the nt service must upted for buy emergency vice firm service e of the contract e year but less or service is one
U - foonge EX - and a OS - non-f	ce, aside from transmission constraints, mutor intermediate-term service from a designate than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the eservice in a footnote for each adjustment.	gory for tr	erating unit. The sa ransactions involvin ervices which cann	me as LU service ex g a balancing of deb ot be placed in the a	spect that its and cr	"intermedia edits for en ned catego	ergy, capacity, etc.
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average	1	Actual Der	nand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Ave	erage	Average
	(a)	(b)	(c)	(d)	L .	(e)	Monthly CP Demand (f)
1	Sempra Energy Resources	AD		NA	NA		NA
2	Sempra Energy Solutions	SF		NA	NA		NA
3	Sempra Energy Trading Corp.	SF		NA	NA		NA
4	Sierra Pacific Power Company	AD		NA	NA		NA
5	Sierra Pacific Power Company	OS		NA	NA		NA
6	Sierra Pacific Power Company	SF	4.6	NA	NA		NA
7	Simplot Phosphates, LLC	IU		NA	NA		NA
		os		NA	NA		NA
		LU	† 	3.20	2.40		1.60
		SF		NA	NA NA		NA NA
	- · · · · · · · · · · · · · · · · · · ·	os .	<u> </u>	NA	NA NA		NA NA
		SF	<u> </u>	NA	NA NA		NA NA
	<u> </u>	SF	 	NA NA	NA NA		NA NA
				 			
14	Spanish Fork City	LF	*	NA	NA		NA
	Total						

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report					
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/20/2006	End of 2005/Q4					
PURCHASED POWER(Account 555) (Continued) (Including power exchanges)								
AD for and of more of additional		94	(4.) (

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
					218,457	218,457	1
65,552				4,744,326		4,744,326	2
1,684,264				91,544,086	724	91,544,810	3
-52					35	35	4
410)			25,260		25,260	5
22,558	3			1,071,153	242,890	1,314,043	6
83,119)			3,325,873		3,325,873	7
					12,394	12,394	8
15,151			194,620	1,287,149		1,481,769	9
29,653	3			1,708,090		1,708,090	10
1,530)			74,700		74,700	11
34,360				1,736,755		1,736,755	12
600				24,650		24,650	13
50				4,469		4,469	14
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	8

łame	of Respondent		eport Is: { An Original	Date of Re (Mo, Da, Y	÷\	eriod of Report
Pacifi(Corp	(1) [2 (2) [A Resubmission	03/20/2006		2005/Q4
		PURC	CHASED POWER (According power exchange)	count 555) ges)		
lebits 2. En acron 3. In RQ -1 suppli be the _F - fe econo energ which	eport all power purchases made during the stand credits for energy, capacity, etc.) and ster the name of the seller or other party in a syms. Explain in a footnote any ownership is column (b), enter a Statistical Classification for requirements service. Requirements service in a same as, or second only to, the supplier's correspond to remain religious forms and is intended to remain religious from third parties to maintain deliveries on meets the definition of RQ service. For all ed as the earliest date that either buyer or services.	year. A any set an exchinterest in Code to evice is service ans five years for the total transaction.	lso report exchanges tlements for imbalan ange transaction in cor affiliation the responsed on the original service which the sum resource planning to its own ultimate of years or longer and 'en under adverse covice). This categoryction identified as LF	s of electricity (i.e., to ced exchanges. column (a). Do not a condent has with the contractual terms a applier plans to provi g). In addition, the re- consumers. "firm" means that see inditions (e.g., the sur- e should not be used c, provide in a footno	abbreviate or truncate seller. Ind conditions of the seller on an ongoing base sellability of requirementary of the sellability of requirementary of the sellability	the name or use service as follows: sis (i.e., the ent service must supted for buy emergency rvice firm service
	or intermediate-term firm service. The same	e as LF	service expect that '	'intermediate-term" r	means longer than or	e year but less
	for short-term service. Use this category fo or less.	r all firm	services, where the	e duration of each pe	eriod of commitment f	or service is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu					y and reliability of
	or intermediate-term service from a designa er than one year but less than five years.	ated ger	nerating unit. The sa	nme as LU service e	xpect that "intermedia	ate-term" means
and a OS - non-f	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges. for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.	or those contrac	services which canr	not be placed in the a	above-defined catego	ories, such as all
	Name of Company or Public Authority	Statistica	al FERC Rate	Average	Actual De	mand (MW)
₋ine No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Average	Average
	` '	cation	Tariff Number	Demand (MW)	T	Monthly CP Demand
	(a) Springville City	(b) UF	(c)	NA (d)	(e) NA	(f)
		SF			NA NA	NA NA
		_	en al	NA		NA NA
		Rivaria Nauri (1934) (1938)	8% 6%	NA .	NA 50.00	NA 10.00
		LU		52.30	52.80	42.30
		SF		NA	NA	NA
		SF		NA	NA	NA
		IU		NA	NA	NA
8		LU		0.30	0.40	0.20
9	TransAlta Energy Marketing Inc.	LF.		NA	NA	NA
10	TransAlta Energy Marketing Inc.	SF		NA	NA	NA
11	Tri-State Generation & Transmission	LF		45.00	45.00	42.00
12	Tri-State Generation & Transmission	os	5, 80° F 15, 80° F 15, 80° F 15, 80° F 15, 80° F	NA	NA	NA
13	Tri-State Generation & Transmission	SF		NA	NA	NA
14	Tucson Electric Power	AD	10 TO	NA	NA	NA NA
	Total					

	nt		Report Is: X An Original A Resubmission	Date of (Mo, Da 03/20/20	, Yr) Fnc	ar/Period of Report of 2005/Q4	
			SED POWER(Account (Including power excha				
AD for out of po	riod adjustment. I		(including power exchains) y accounting adjustr		for service provided	in prior reporting	
•	•	footnote for each a		nems or true-ups	ioi service provided	in prior reporting	
designation for the identified in column 5. For requirement the monthly average monthly NCP demand is the during the hour (for must be in megator for the manage out-of-period adjusted the total charge samount for the near the include credits or agreement, proving 8. The data in correported as Purcline 12. The total	ne contract. On senter of the contract of the	parate lines, list all fand any type of ser lin column (d), the CP) demand in columered hourly (60-minuton) in which the sury demand not state atthours shown on lielivered, used as the line (l), energy chargen (l). Explain in a fosived as settlement of line and line line totalled (m) must be totalled (l) must be reported.	nber or Tariff, or, for in FERC rate schedules vice involving demar average monthly nor mn (f). For all other to the integration) demapplier's system reached on a megawatt basibills rendered to the report of the basis for settlement of the respondent. It was delivered than receptation expenses, or all on the last line of the lamount in column (end as Exchange Delivers following all requirements.	s, tariffs or contract of charges impose in-coincident peak (lypes of service, end in a month. Mones its monthly peaks and explain. The sepondent. Report int. Do not report not of the amount slower of the amount slower exchange ived, enter a negular exchange (2) excludes certainter the schedule. The total of any of the schedule.	designations under a don a monnthly (or land) demand in columns (donthly CP demand is taken between the columns (h) and detection columns (h) and detection in column (l). If the column ative amount in column ative amount in column das Exchange Received	which service, as longer) basis, entumn (e), and the l), (e) and (f). Moi the metered demain columns (e) are (i) the megawatth s, including Report in column (m) the settleme settlement amou covered by the long (g) must be	er nthly and (f) cours (m) nt int (l)
AA CONTRACTOR OF THE CONTRACTO	POWER E	XCHANGES	-	COST/SETTLEM	ENT OF POWER	· · · · · · · · · · · · · · · · · · ·	<u> </u>
MegaWatt Hours Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
•	MegaWatt Hours Received (h)	MegaWatt Hours	Demand Charges (\$) (j)	Energy Charges (\$) (k)		of Settlement (\$) (m)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 4,324	Other Charges	of Settlement (\$) (m) 4,324	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 4,324 11,800	Other Charges	of Settlement (\$) (m) 4,324 11,800	No.
Purchased (g) 38 400	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 4,324 11,800 5,720	Other Charges	of Settlement (\$) (m) 4,324 11,800 5,720	No.
Purchased (g) 38 400 77	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 4,324 11,800	Other Charges	of Settlement (\$) (m) 4,324 11,800 5,720 30,500,532	No.
Purchased (g) 38 400 77	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 4,324 11,800 5,720 20,250,314	Other Charges (\$) (I)	of Settlement (\$) (m) 4,324 11,800 5,720 30,500,532 437,503	No.
Purchased (g) 38 400 77 416,603	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 4,324 11,800 5,720 20,250,314	Other Charges (\$) (I) 437,503	of Settlement (\$) (m) 4,324 11,800 5,720 30,500,532 437,503 1,693,234	No.
Purchased (g) 38 400 77 416,603	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 4,324 11,800 5,720 20,250,314 1,685,123 3,272,808	Other Charges (\$) (I) 437,503 8,111 -8,325	of Settlement (\$) (m) 4,324 11,800 5,720 30,500,532 437,503 1,693,234 3,264,483	No.
Purchased (g) 38 400 77 416,603 26,418 55,142 2,407	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 4,324 11,800 5,720 20,250,314 1,685,123 3,272,808 126,563	Other Charges (\$) (I) 437,503 437,503	of Settlement (\$) (m) 4,324 11,800 5,720 30,500,532 437,503 1,693,234 3,264,483 161,996	No.
Purchased (g) 38 400 77 416,603 26,418 55,142	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 4,324 11,800 5,720 20,250,314 1,685,123 3,272,808 126,563 131,349,551	Other Charges (\$) (I) 437,503 437,503 -1,842,219	of Settlement (\$) (m) 4,324 11,800 5,720 30,500,532 437,503 1,693,234 3,264,483 161,996 129,507,332	No.
Purchased (g) 38 400 77 416,603 26,418 55,142 2,407 3,376,007 745,502	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 10,250,218 35,433	Energy Charges (\$) (k) 4,324 11,800 5,720 20,250,314 1,685,123 3,272,808 126,563 131,349,551 44,770,145	Other Charges (\$) (I) 437,503 8,111 -8,325	of Settlement (\$) (m) 4,324 11,800 5,720 30,500,532 437,503 1,693,234 3,264,483 161,996 129,507,332 44,770,145	No.
Purchased (g) 38 400 77 416,603 26,418 55,142 2,407 3,376,007 745,502 253,396	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 4,324 11,800 5,720 20,250,314 1,685,123 3,272,808 126,563 131,349,551 44,770,145 3,925,104	Other Charges (\$) (I) 437,503 8,111 -8,325	of Settlement (\$) (m) 4,324 11,800 5,720 30,500,532 437,503 1,693,234 3,264,483 161,996 129,507,332 44,770,145	No.
Purchased (g) 38 400 77 416,603 26,418 55,142 2,407 3,376,007 745,502 253,396 9,550	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 10,250,218 35,433	Energy Charges (\$) (k) 4,324 11,800 5,720 20,250,314 1,685,123 3,272,808 126,563 131,349,551 44,770,145 3,925,104 347,274	Other Charges (\$) (I) 437,503 8,111 -8,325	of Settlement (\$) (m) 4,324 11,800 5,720 30,500,532 437,503 1,693,234 3,264,483 161,996 129,507,332 44,770,145 12,376,104	No.
Purchased (g) 38 400 77 416,603 26,418 55,142 2,407 3,376,007 745,502 253,396 9,550 4,433	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 10,250,218 35,433	Energy Charges (\$) (k) 4,324 11,800 5,720 20,250,314 1,685,123 3,272,808 126,563 131,349,551 44,770,145 3,925,104	Other Charges (\$) (I) 437,503 437,503 -1,842,219	of Settlement (\$) (m) 4,324 11,800 5,720 30,500,532 437,503 1,693,234 3,264,483 161,996 129,507,332 44,770,145 12,376,104 347,274	No.
Purchased (g) 38 400 77 416,603 26,418 55,142 2,407 3,376,007 745,502 253,396 9,550	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 10,250,218 35,433	Energy Charges (\$) (k) 4,324 11,800 5,720 20,250,314 1,685,123 3,272,808 126,563 131,349,551 44,770,145 3,925,104 347,274	Other Charges (\$) (I) 437,503 8,111 -8,325	of Settlement (\$) (m) 4,324 11,800 5,720 30,500,532 437,503 1,693,234 3,264,483 161,996 129,507,332 44,770,145 12,376,104 347,274	No.

lame	of Respondent	This Rep	port Is:	Date of Rep		eriod of Report
Pacifi	Corp	1 ' '	An Original A Resubmission	(Mo, Da, Yr) 03/20/2006	End of	2005/Q4
		PURCI	ASED POWER (Acco	unt 555)	· · · · · · · · · · · · · · · · · · ·	
lebits 2. En acron 3. In RQ - suppl be the LF - fe concerner gwhich F - fe	eport all power purchases made during the s and credits for energy, capacity, etc.) and the the name of the seller or other party in the the name of the seller or other party in the the name of the seller or other party in the the name of the seller or other party in the the name of the seller or other party in the the name of the seller or other party in a footnote any ownership column (b), enter a Statistical Classification for requirements service. Requirements seller includes projects load for this service in e same as, or second only to, the supplier or long-term firm service. "Long-term" meaning reasons and is intended to remain religy from third parties to maintain deliveries on meets the definition of RQ service. For a led as the earliest date that either buyer or or intermediate-term firm service. The same five years.	year. Als id any settle an exchar interest or in Code base ervice is service to ans five year iable even of LF servi ill transacti seller can	o report exchanges ements for imbalance ange transaction in correct and the responsed on the original of the ervice which the super resource planning to its own ultimate correct or longer and "find under adverse consider). This category so its identified as LF, unilaterally get out of	of electricity (i.e., tra- ed exchanges. clumn (a). Do not al indent has with the secontractual terms ar eplier plans to provide. In addition, the re- consumers. In means that senditions (e.g., the sup- should not be used if provide in a footnote of the contract.	obreviate or truncate seller. Ind conditions of the selle on an ongoing baseliability of requirement of the conditions of the selle on an ongoing baseliability of requirement of the cannot be interroplier must attempt to for long-term firm selle the termination date.	service as follows: sis (i.e., the ent service must upted for to buy emergency rvice firm service ite of the contract
ear (for short-term service. Use this category for less.					
	for long-term service from a designated ge ce, aside from transmission constraints, m					y and reliability of
longe EX - and a OS - non-f	or intermediate-term service from a design or than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment	egory for tr i. or those se e contract	ansactions involving	a balancing of deb	its and credits for en	ergy, capacity, etc.
ina	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
_ine No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing	Average	Average
	(a)	(b)	(c)	(d)	(e)	Monthly CP Demand (f)
1	Tucson Electric Power	os		NA	NA	NA
2	Tucson Electric Power	SF		NA	NA	NA
3	Turlock Irrigation District	SF		NA	NA	NA
4	UBS Warburg Energy LLC	SF		NA	NA	NA
5	Utah Associated Municipal Power System	os	1. 1.	NA	NA	NA NA
6		SF		NA	NA	NA NA
7	Wadeland South LLC	AD		NA	NA	NA
	Wadeland South LLC	LU		0.07	0.09	0.04
		LU		1.90	1.50	1.30
	Warm Springs Forest Products	LU		NA	NA	NA NA
	Weber County, State of Utah	LU		NA	NA	NA NA
	Western Area Power Administration	AD		NA	NA	NA NA
		os	22	NA	NA	NA NA
	Western Area Power Administration	SF	**	NA	NA	NA NA
	Total					

Name of Responde	nt		Report Is:	Date of	Report Yea	ar/Period of Report	
PacifiCorp		(1)	An Original A Resubmission	(Mo, Da 03/20/20		of 2005/Q4	
	- · · ·	1 ' '		555) (Continued)			
ears. Provide and column (c), it lesignation for the dentified in column in For requirement the monthly average monthly along the hour (for the column is the column in th	n explanation in a didentify the FERC I are contract. On septem (b), is provided, ints RQ purchases age billing demand coincident peak (C) the maximum meter 60-minute integration (g) the megawages received and didentify the megawages and didentify the megawages received and didentify the didentification and didentification and didentification and didentification and didentification and didentification and didentifi	Use this code for an footnote for each act and Each Each Each Each Each Each Each Each	SED POWER(Account (Including power exchainty accounting adjustration) adjustration of Tariff, or, for a FERC rate schedules average monthly nor mn (f). For all other to the integration) demandation of the integration of the position of th	non-FERC jurisdicts, tariffs or contract of charges imposed control of contro	ional sellers, included designations under don a monnthly (or NCP) demand in columns (or NA in columns (or NA) CP demand is a k. Demand reported in columns (h) and let exchange.	e an appropriate which service, as longer) basis, ent umn (e), and the l), (e) and (f). More the metered demain columns (e) ar (i) the megawatth	ter nthly and nd (f)
ne total charge someount for the nearly decided credits or agreement, provious. The data in comported as Purcine 12. The total	shown on bills rece et receipt of energy r charges other tha ide an explanatory olumn (g) through (hases on Page 40 ⁻ Il amount in columr	eived as settlement y. If more energy wan incremental gene footnote. (m) must be totalled 1, line 10. The tota n (i) must be reporte	potnote all component by the respondent. It was delivered than receiveration expenses, or all on the last line of the lamount in column (sed as Exchange Delivers following all requires.	For power exchang ceived, enter a neg (2) excludes certain ne schedule. The to (h) must be reported evered on Page 401	es, report in column ative amount. If the n credits or charges otal amount in colum d as Exchange Rece	(m) the settlement settlement amou covered by the in (g) must be	nt (i)
	DOWERE	XCHANGES T		0007/0577/50	ENT OF POWER		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	COST/SETTLEMI Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$)	No
14,643				588,285		588,285	
12,314				711,799		711,799	
2,078				210,340		210,340	1
621,159				32,453,271		32,453,271	
60				4,080		4,080	
1,886				102,740		102,740)
19					593	593	3
496			1,625	20,789		22,414	1
11,049			134,173	1,294,903		1,429,076	3
4				81		81	╅
2,029				104,984		104,984	1
-35					-84,350	L	┿
29,915	 			1,208,302	20,325		+-
10,679				524,060	 S. M. Marchell, and advanced a population of the second sec	524,060	
							Τ

	<u> </u>	1 40 1 40				
	of Respondent	This Rep	ort is: An Original	Date of Rej (Mo, Da, Yi	-)	eriod of Report 2005/Q4
Pacifi	Corp		A Resubmission	03/20/2006	· F00.01	2003/Q4
		PURCH	IASED POWER (Account of the control	count 555) ges)	•	
debits 2. Er acron	eport all power purchases made during the sand credits for energy, capacity, etc.) and ter the name of the seller or other party in lyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. Also I any settle an exchar interest or	o report exchanges ements for imbalan age transaction in o affiliation the resp	s of electricity (i.e., tr ced exchanges. column (a). Do not a condent has with the	bbreviate or truncate seller.	the name or use
RQ - suppl	for requirements service. Requirements so ier includes projects load for this service in e same as, or second only to, the supplier	ervice is se its systen	ervice which the su	applier plans to provi	de on an ongoing ba	sis (i.e., the
econo energ which	or long-term firm service. "Long-term" meanic reasons and is intended to remain relay from third parties to maintain deliveries on meets the definition of RQ service. For a sed as the earliest date that either buyer or	iable even of LF servi Il transacti	under adverse co ce). This category on identified as LF	nditions (e.g., the su should not be used , provide in a footnot	pplier must attempt t for long-term firm se	o buy emergency rvice firm service
	or intermediate-term firm service. The sam five years.	e as LF se	ervice expect that '	'intermediate-term" n	neans longer than or	ne year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each pe	riod of commitment t	or service is one
servi	for long-term service from a designated ge ce, aside from transmission constraints, mo or intermediate-term service from a design	ust match	the availability and	reliability of the des	ignated unit.	
	er than one year but less than five years.	aleu gene	raung unit. The Sa	ime as LU service ex	cpeci mai intermedi	ate-term means
EX - and a OS - non-f	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the	or those se	ervices which canr	ot be placed in the a	bove-defined catego	ories, such as all
of the	e service in a footnote for each adjustment	•				
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Deman	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	Whitney, A. C.	LU		NA	NA	N/A
2	Williams Energy Market & Trading Co.	SF		NA	NA	N/A
3	Wolverine Creek Energy LLC	LU		NA	NA	N/A
4	Yakima Tieton	LU		1.70	0.70	0.50
5	Accrual True-up	AD		NA	NA	N/A
6	Bookout Purchases	AD		NA	NA	N/A
7	Bookout Purchases	AD		NA	NA	N/A
8	Potential Liability	AD		NA	NA	N/A
9	Potential Liability	AD		NA NA	NA	N/
10	Trade Purchases	AD		NA	NA	N/
	Anaheim, City of	EX	WSPP	NA	NA	N/
	Arizona Public Service Co.	EX	306	NA NA	NA NA	N/
	Ashland, City of	EX	353	NA	NA	N/
	Avista Corp.	EX	554	NA NA	NA	N/

Name of Responde	nt		Report Is:	Date of	Report Ye	ar/Period of Report	
PacifiCorp		(1)	An Original A Resubmission	(Mo, Da 03/20/2		id of 2005/Q4	
		1 , ,	SED POWER(Account	555) (Continued)			
AD - for out-of-pe	riod adjustment I		ny accounting adjust		for service provide	d in prior reporting	
,	-	footnote for each a	•	monto or trac-apo	ioi coi vice pievide	a in phor reporting	
years. Provide an 4. In column (c), in designation for the identified in column 5. For requirement the monthly average monthly NCP demand is the during the hour (for must be in megated). Report in column for power exchanged. Report demand out-of-period adjusted to the total charge of amount for the notice of the notice of the include credits of agreement, proving 8. The data in coreported as Purcline 12. The total	n explanation in a dentify the FERC the contract. On segon (b), is provided that RQ purchases age billing demand coincident peak (c) the maximum meter of the maximum meter of the maximum meters of the maximum may be received and charges in column (g) the megaward of the maximum on bills received the treceipt of energy of the charges other that de an explanatory olumn (g) through thases on Page 40 I amount in column	Rate Schedule Numberate lines, list all lines, list all lines, list all lines, list all lines and any type of sering in column (d), the CP) demand in columered hourly (60-minute) in which the sure demand not state atthours shown on lines atthours shown on lines are delivered, used as term (j), energy charges in (l). Explain in a form the column in a form of the co	•	non-FERC jurisdicts, tariffs or contract and charges impose n-coincident peak (itypes of service, en and in a month. Monthes its monthly peasis and explain. The respondent. Reported the total of any of the total of any of the amount site of the contract and the total of any of the total of any of the amount site of	ional sellers, included designations under don a monnthly (or NCP) demand in cotter NA in columns (nthly CP demand is k. Demand reported in columns (h) and et exchange. Ther types of charge hown in column (l), les, report in columnative amount. If the credits or charges otal amount in column das Exchange Records.	e an appropriate which service, as longer) basis, enter lumn (e), and the d), (e) and (f). More the metered demand in columns (e) are (i) the megawatthers, including Report in column (m) the settlement amount covered by the mn (g) must be	er nthly and nd (f) ours (m) nt nt (l)
MegaWatt Hours	i	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased	MegaWatt Hours		Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
				1		1	1
16,866				1,002,626		1,002,626	2
6,319				230,013		230,013	3
6,988			62,911	776,333		839,244	4
·			-		-52,116,73	-52,116,730	5
					-3,245,59	-3,245,594	6
-15,328,077					-687,460,47	-687,460,472	7
					841,35	841,354	8
					-1,033,93	-1,033,935	9
					-126,453,42	-126,453,427	10
	18,600	18,600					11
	571,392	571,392			-6,059,87	6 050 970	
						-6,059,870	1
	743	14			26,01	1	13
	743 1,871	14			26,01	1	└

13,142,367

13,191,207

15,843,940

107,354,886

1,508,699,262

-941,259,260

674,794,888

lame	of Respondent	This Rep	ort Is: An Original	Date of Rep (Mo, Da, Yr)	۱ I	eriod of Report
Pacifi	Corp	, , <u>—</u>	A Resubmission	03/20/2006	End of	2005/Q4
		PURCI-	IASED POWER (Acco	ount 555) es)		
lebits L. Er L. Er L. Er L. Er L. In L. Er	eport all power purchases made during the stand credits for energy, capacity, etc.) and ofter the name of the seller or other party in syms. Explain in a footnote any ownership column (b), enter a Statistical Classification for requirements service. Requirements seller includes projects load for this service in e same as, or second only to, the supplier's for long-term firm service. "Long-term" means of the capacity of the service of the capacity of the service. For all ed as the earliest date that either buyer or service years. The same five years.	any settle an exchar interest or n Code ba ervice is se its system s service t ans five ye able even of LF servi I transacti seller can e as LF se	ements for imbalance age transaction in content affiliation the responsed on the original ervice which the super resource planning to its own ultimate content are or longer and "I under adverse content ace). This category on identified as LF, unitaterally get out ervice expect that "i	ced exchanges. column (a). Do not all condent has with the secontractual terms are coplier plans to provide. i). In addition, the reconsumers. cirm" means that senditions (e.g., the supshould not be used for provide in a footnote of the contract.	obreviate or truncate seller. Indiconditions of the seller and conditions of the selle on an ongoing baseliability of requiremental or long-term firm seller the termination data seans longer than or long-term firm seller the termination data seans longer than or long-term firm seller the termination data seans longer than or long-term firm seller the termination data seans longer than or long-term firm seller than or long-	service as follows: sis (i.e., the ent service must upted for buy emergency rvice firm service te of the contract be year but less
/ear _U - : servi	or less. for long-term service from a designated genome, aside from transmission constraints, mutor intermediate-term service from a designated from the contract of the cont	nerating u ust match	nit. "Long-term" me the availability and	eans five years or lo	nger. The availabilit gnated unit.	y and reliability of
and a OS - non-f	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for impalance regardless of the Length of the eservice in a footnote for each adjustment.	or those se	ervices which canno	ot be placed in the a	bove-defined catego ss than one year. D	ries, such as all escribe the nature
.ine	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Actual Der Average	mand (MW)
No.	(Footnote Affiliations) (a)	cation (b)	Tariff Number (c)			Average I Monthly CP Demand (f)
1		EX	WSPP	NA	NA	NA
		EX	280	NA	NA	NA NA
3		EX	T-11	NA	NA .	NA NA
		EX	246	NA	NA	NA
5	Bonneville Power Administration	AD A	554	NA	NA	NA
6	Bonneville Power Administration	EX	554	NA	NA	NA
7		EX	368	NA	NA	NA
		EX	237	NA	NA	NA NA
		AD	T-11	NA	NA	NA NA
		EX	T-11	NA	NA .	NA NA
		EX	256	NA	NA	NA NA
		EX	200	NA .	INA	NA NA
		EX	T-12	NA .	NA	NA NA
		EX	347	NA NA	NA	NA NA
	Total					

Name of Responde	ent	This	Report Is:	Date o	f Report Yea	ar/Period of Report	
PacifiCorp		(1)	X An Original A Resubmission	(Mo, D 03/20/2		of 2005/Q4	İ
		, , ,	SED POWER(Accoun (Including power exch			· · · · · · · · · · · · · · · · · · ·	
AD - for out-of-pe	eriod adjustment.				" for service provided	in prior reporting	,
		footnote for each a		anonto or a do apo		in phor reporting	'
4. In column (c), designation for the identified in column 5. For requirementhe monthly average monthly NCP demand is identified in mega 6. Report in column of power exchan 7. Report demand out-of-period adjute total charge is amount for the ninclude credits of agreement, prov. 8. The data in correported as Purcline 12. The total	identify the FERC ne contract. On set on (b), is provided nts RQ purchases age billing demand coincident peak (the maximum meter of the maximum meter of the maximum meter of the maximum meter of the maximum maximum (g) the megawas received and charges in columustments, in columustments of energer charges of energer charges of the that ide an explanatory olumn (g) through thases on Page 40 amount in colum	Rate Schedule Nurparate lines, list all lil. and any type of sed in column (d), the CP) demand in columered hourly (60-minion) in which the suny demand not state atthours shown on Idelivered, used as tomn (j), energy chargen (j). Explain in a feeived as settlement y. If more energy wan incremental general footnote. (m) must be totalled in (i) must be reported.	mber or Tariff, or, for FERC rate schedule rvice involving dema average monthly noum (f). For all other ute integration) demapplier's system reacted on a megawatt babills rendered to the the basis for settlem ges in column (k), and potnote all compone by the respondent. was delivered than regardion expenses, or don the last line of the second of the last line o	and charges impose on-coincident peak types of service, et and in a month. Most hes its monthly peasis and explain. The respondent. Report on the total of any of the amount is for power exchange of the schedule. The following the total of any of the schedule. The following the total on Page 40	other types of charges shown in column (I). If ges, report in column gative amount. If the in credits or charges total amount in column as Exchange Received.	which service, as longer) basis, ent umn (e), and the l), (e) and (f). More the metered demain columns (e) are (i) the megawatth s, including Report in column (m) the settlement amou covered by the long (g) must be	ter nthly and nd (f) nours (m) nt int (l)
··							
MegaWatt Hours	POWER E	XCHANGES MegaWatt Hours	Demand Charges		MENT OF POWER	Total (U.S.)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
	36,600	36,600			-109,800	-109,800	
		22			-1,976	-1,976	
· · · · · · · · · · · · · · · · · · ·	12,223	5,892			192,181	192,181	3
	82						4
					10,225	10,225	
	132,301	1,899					6
	196,082	196,082					7
					-20,301	-20,301	<u> </u>
	-1,676	3,034			843,208	843,208	
	3,727	937			129,013	129,013	<u> </u>
	6,689	6,689			-43,856	-43,856	11
	A Contident of the Land of the Land	Fir Johann (1967) Andreas Charles			The restaurance of the second		1
	8,911,666	8,911,666			-118,911,588	-118,911,588	
	103,968	104,023			-1.18,911,588 1,027,065		12
	5 1 75 F 1 4 5 F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	104,023			Tallace report money, and was as into a single money	1,027,065	12

13,142,367

13,191,207

15,843,940

107,354,886

1,508,699,262

-941,259,260

674,794,888

Vame	of Respondent	This Rep	oort Is:	Date of Rep		eriod of Report
Pacifi(Corp	(1) <u>X</u> (2)	An Original A Resubmission	(Mo, Da, Yr 03/20/2006		2005/Q4
		1 ` ' L	HASED POWER (Acciding power exchange	ount 555)		
debits 2. En acron	eport all power purchases made during the and credits for energy, capacity, etc.) and ter the name of the seller or other party in yms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Als l any settl an excha- interest o	o report exchanges ements for imbalan- nge transaction in c r affiliation the resp	of electricity (i.e., traced exchanges. olumn (a). Do not a ondent has with the	bbreviate or truncate seller.	the name or use
suppl	for requirements service. Requirements so ier includes projects load for this service in a same as, or second only to, the supplier	its syster	n resource planning	g). In addition, the re		
econo energ which define	or long-term firm service. "Long-term" meaning reasons and is intended to remain relay from third parties to maintain deliveries of meets the definition of RQ service. For a sed as the earliest date that either buyer or	iable ever of LF serv Il transact seller can	n under adverse cor ice). This category ion identified as LF unilaterally get out	nditions (e.g., the sup should not be used provide in a footnot of the contract.	pplier must attempt to for long-term firm se se the termination dat	o buy emergency rvice firm service te of the contract
	or intermediate-term firm service. The sam five years.	ie as LF s	ervice expect that "	intermediate-term n	neans longer than or	ie year but iess
SF - 1	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	riod of commitment f	or service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					y and reliability of
	or intermediate-term service from a design or than one year but less than five years.	ated gene	erating unit. The sa	me as LU service ex	spect that "intermedia	ate-term" means
and a OS - non-f	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for irm service regardless of the Length of the e service in a footnote for each adjustment	or those s	ervices which cann	ot be placed in the a	bove-defined catego	ories, such as all
1	N	Statistical	FERC Rate	Average	Actual De	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Average Monthly Billing	Average	Average
NO.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP Demand (e)	Monthly CP Demand (f)
1		EX	554	NA (G)	NA (U)	NA NA
		AD	417	NA	NA	NA
3	·-····································	EX	417	NA	NA	NA
4	Colockum Transmission Company	EX	T-12	NA	NA	NA
5	Deseret Generation & Transmission	EX	280	NA	NA	NA
6	Emerald Peoples Utility District	EX	351	NA	NA	NA
7	Eugene Water & Electric Board	EX	T-12	NA	NA	NA
8	Flathead Electric Cooperative	EX	T-11	NA	NA	NA
9	Grant County Public Utility District	EX	554	NA	NA	NA
10	Idaho Power Company	EX	380	NA	NA	NA
11	PPM Energy Inc.	AD	T-11	NA	NA	NA
		EX	T-11	NA	NA	NA
13	Portland General Electric	EX	554	NA	NA	NA
	Public Service Company of Colorado	EX	T-12	NA	NA	NA
	Total					

		Jse this code for ar footnote for each a	ny accounting adjustr djustment.	nents or "true-ups"	for service provided	in prior reporting	
years. Provide an 4. In column (c), i designation for the identified in column 5. For requirement the monthly average monthly NCP demand is the during the hour (6 must be in megan 6. Report in column of power exchang 7. Report demander out-of-period adjutte total charge is amount for the neinclude credits or agreement, proving 8. The data in correported as Purcline 12. The total	n explanation in a dentify the FERC le contract. On sepon (b), is provided into RQ purchases age billing demand coincident peak (Che maximum meter pe	footnote for each and Rate Schedule Numberate lines, list all formand any type of seril in column (d), the CP) demand in column (60-minuton) in which the sury demand not state atthours shown on be delivered, used as the minute of the column (j), energy charge in (l). Explain in a formal footnote of the column (j), in the column (j), in the column (j), in the totalled of (i) must be reported.		non-FERC jurisdicts, tariffs or contract and charges impose n-coincident peak (lypes of service, en and in a month. Mores its monthly peaks and explain. Report and the total of any of the total of any of the service, enter a negular exchange (2) excludes certain the schedule. The total on Page 401	ional sellers, include designations under or don a monnthly (or I NCP) demand in coluter NA in columns (donthly CP demand is to k. Demand reported in columns (h) and (let exchange. Their types of charges hown in column (l). From the amount. If the incredits or charges of the column ative amount. If the incredits or charges of the column at the column	an appropriate which service, as onger) basis, entumn (e), and the h, (e) and (f). Moreover the metered demain columns (e) are i) the megawatth Report in column (m) the settlement amout covered by the m (g) must be	er nthly and hd (f) ours (m) nt nt (l)
	POWER F	XCHANGES I		COST/SETTLEM	ENT OF POWER		
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	NO.
	100	17,831			Agran Curroy Sagraga 1984		
:	160				457,096	457,096	
	27,137	000 470	<u> </u>		-2,684,209	-2,684,209	
	0 050	268,153				4 004 007	4
	8,852	32,876 415	<u> </u>		-1,904,267 -10,386	-1,904,267 -10,386	
	19,811	19,872		-	181,851	181,851	
	10,026	1,235		<u> </u>	480,783	480,783	
	10,447	78,229					9
	298,726	251,264					10
	6,808	-1,553			189,659	189,659	
	39,785	-11,395			2,256,083	2,256,083	
	156,754	155,580	~			,	13
	70,875	66,036			1,131,634	1,131,634	
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	
13,3,3,3		.5,101,207		.,	T-1,200,200	3. 4,7 04,000	لـــــا

This Report Is: Date
(1) X An Original (Mo,
(2) A Resubmission 03/20

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

Date of Report (Mo, Da, Yr) 03/20/2006

Year/Period of Report

End of

2005/Q4

Name of Respondent

	of Respondent	This Rep	oort Is:	Date of Re		eriod of Report
Pacifi	Corp	(1) X (2)	An Original A Resubmission	(Mo, Da, Y 03/20/2006		2005/Q4
			HASED POWER (According power exchan	count 555)	ļ	
debits 2. Er acror 3. In RQ - supp be th F-1 econe energ which f - fe	eport all power purchases made during the sand credits for energy, capacity, etc.) and the the name of the seller or other party in the the name of the seller or other party in the the name of the seller or other party in the the name of the seller or other party in the the name of the seller or other party in the seller or other party in the seller or classification for requirements service. Requirements so iter includes projects load for this service in exame as, or second only to, the supplier for long-term firm service. "Long-term" meaning reasons and is intended to remain reasons and is intended to remain reasons the definition of RQ service. For a sed as the earliest date that either buyer or or intermediate-term firm service. The same five years.	d any settle an exchar interest or on Code base ervice is so its system ans five years for LF serviell transact seller can	ements for imbalar nge transaction in or affiliation the responsed on the original ervice which the sum resource planning its own ultimate a under adverse colice). This category ion identified as LF unilaterally get out	ced exchanges. column (a). Do not a condent has with the I contractual terms a applier plans to provi g). In addition, the r consumers. 'firm" means that se nditions (e.g., the su should not be used r, provide in a footnot of the contract.	abbreviate or truncate seller. Ind conditions of the de on an ongoing bareliability of requirementation decreased and the sellent sellent for long-term firm sellent the termination date	sethe name or use service as follows: sis (i.e., the ent service must rupted for to buy emergency rivice firm service te of the contract
∕ear _U -	for short-term service. Use this category for less. for long-term service from a designated gece, aside from transmission constraints, m	enerating u	nit. "Long-term" m	eans five years or lo	onger. The availabilit	
	or intermediate-term service from a design er than one year but less than five years.	ated gene	rating unit. The sa	ime as LU service e	kpect that "intermedia	ate-term" means
and a OS - non-i	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment	or those secontract	ervices which canr	ot be placed in the a	above-defined catego	ories, such as all
ond and and and and and and and and and a	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment	or those secontract	ervices which canr and service from d	not be placed in the a esignated units of Le Average	above-defined categors than one year. D	ories, such as all
and a	any settlements for imbalanced exchanges for other service. Use this category only f irm service regardless of the Length of the e service in a footnote for each adjustment	or those so contract of t. Statistical Classifi-	ervices which canr and service from d FERC Rate Schedule or	oot be placed in the a esignated units of Le Average Monthly Billing	above-defined categors than one year. Defined Actual Defined Average	ories, such as all escribe the nature mand (MW) Average
and a	for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment	or those see contract a	ervices which canr and service from d FERC Rate	not be placed in the a esignated units of Le Average	above-defined categors than one year. Defined Actual Defined Average	ories, such as all escribe the nature mand (MW) Average
OS - non- of the ine No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a)	or those so contract at the statistical Classification	ervices which canr and service from d FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	above-defined catego ess than one year. D Actual De Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand (f)
OS - non- of the ine No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Public Service Company of Colorado	or those so contract and contra	ervices which canr and service from d FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual De Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand (f) NA
OS - non- of the no.	for other service. Use this category only frim service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Public Service Company of Colorado Redding, City of	or those so contract and contra	ervices which canr and service from d FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual De Average Monthly NCP Demand (e)	ories, such as all lescribe the nature mand (MW) Average Monthly CP Demand
OS - non- of the ine No.	for other service. Use this category only frim service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Public Service Company of Colorado Redding, City of	or those so contract si. Statistical Classification (b) EX	ervices which canrand service from d FERC Rate Schedule or Tariff Number (c) 319	Average Monthly Billing Demand (MW) (d) NA	Actual De Average Monthly NCP Demande) NA	mand (MW) Average Monthly CP Demand (f) NA
OS - non-ine No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Public Service Company of Colorado Redding, City of Seattle City Light Sempra Energy Solutions	or those so contract and classification (b) EX EX EX	FERC Rate Schedule or Tariff Number (c) 319 364	Average Monthly Billing Demand (MW) (d) NA NA	Actual De Actual De Average Monthly NCP Demand (e) NA NA	mand (MW) Average Monthly CP Demand (f) NA
OS - non-ine No.	for other service. Use this category only frim service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Public Service Company of Colorado Redding, City of Seattle City Light Sempra Energy Solutions Tri-State Generation & Transmission	or those so contract and classification (b) EX EX EX EX	ervices which canrand service from d FERC Rate Schedule or Tariff Number (c) 319 364 554 T-11	Average Monthly Billing Demand (MW) (d) NA NA NA	Actual De Average Monthly NCP Demand (e) NA NA NA	mand (MW) Average Monthly CP Demand (f) NA NA
OS - non-ine No.	for other service. Use this category only frim service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Public Service Company of Colorado Redding, City of Seattle City Light Sempra Energy Solutions Tri-State Generation & Transmission Utah Associated Municipal Power System	or those so contract sit. Statistical Classification (b) EX EX EX EX EX	FERC Rate Schedule or Tariff Number (c) 319 364 554 T-11	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA	Actual De Average Monthly NCP Demand (e) NA NA NA NA NA	mand (MW) Average Monthly CP Demand (f) NA NA NA
OS - non-ine No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Public Service Company of Colorado Redding, City of Seattle City Light Sempra Energy Solutions Tri-State Generation & Transmission Utah Associated Municipal Power System Utah Municipal Power Agency	or those so contract and contra	FERC Rate Schedule or Tariff Number (c) 319 364 554 T-11 319 T-11	Average Monthly Billing Demand (MW) (d) NA	Actual De Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Demand (f) NA NA NA NA
OS - non-ine No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Public Service Company of Colorado Redding, City of Seattle City Light Sempra Energy Solutions Tri-State Generation & Transmission Utah Associated Municipal Power System Utah Municipal Power Agency	or those so contract si. Statistical Classification (b) EX EX EX EX EX EX EX EX EX E	FERC Rate Schedule or Tariff Number (c) 319 364 554 T-11 319 T-11 T-11	Average Monthly Billing Demand (MW) (d) NA	Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA
OS - non-ine No.	for other service. Use this category only frim service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Public Service Company of Colorado Redding, City of Seattle City Light Sempra Energy Solutions Tri-State Generation & Transmission Utah Associated Municipal Power System Utah Municipal Power Agency Utah Municipal Power Agency Warm Springs Power Enterprises	or those so contract and classification (b) EX EX EX EX EX EX EX EX EX E	FERC Rate Schedule or Tariff Number (c) 319 364 554 T-11 319 T-11 T-11 T-11	Average Monthly Billing Demand (MW) (d) NA	Actual De Average Monthly NCP Deman (e) NA	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA
OS	for other service. Use this category only frim service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Public Service Company of Colorado Redding, City of Seattle City Light Sempra Energy Solutions Tri-State Generation & Transmission Utah Associated Municipal Power System Utah Municipal Power Agency Utah Municipal Power Agency Warm Springs Power Enterprises Western Area Power Administration	or those see contract and classification (b) EX EX EX EX EX EX EX EX EX E	FERC Rate Schedule or Tariff Number (c) 319 364 554 T-11 319 T-11 T-11 T-11 T-11	Average Monthly Billing Demand (MW) (d) NA	Actual De Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA
OS - non-ine No.	for other service. Use this category only frim service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Public Service Company of Colorado Redding, City of Seattle City Light Sempra Energy Solutions Tri-State Generation & Transmission Utah Associated Municipal Power System Utah Municipal Power Agency Utah Municipal Power Agency Warm Springs Power Enterprises	or those so contract and contra	FERC Rate Schedule or Tariff Number (c) 319 364 554 T-11 319 T-11 T-11 T-11 T-11	Average Monthly Billing Demand (MW) (d) NA	Actual De Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
OS - non-ine No. 1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only frim service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Public Service Company of Colorado Redding, City of Seattle City Light Sempra Energy Solutions Tri-State Generation & Transmission Utah Associated Municipal Power System Utah Municipal Power Agency Utah Municipal Power Agency Warm Springs Power Enterprises Western Area Power Administration Western Area Power Administration Weyerhauser	or those so contract : Statistical Classification (b) EX EX EX EX EX EX EX EX EX E	FERC Rate Schedule or Tariff Number (c) 319 364 554 T-11 319 T-11 T-11 T-11 T-11	Average Monthly Billing Demand (MW) (d) NA	Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Demand (f) NA
OS - non-ine No. 1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Public Service Company of Colorado Redding, City of Seattle City Light Sempra Energy Solutions Tri-State Generation & Transmission Utah Associated Municipal Power System Utah Municipal Power Agency Utah Municipal Power Agency Warm Springs Power Enterprises Western Area Power Administration	or those so contract and contra	FERC Rate Schedule or Tariff Number (c) 319 364 554 T-11 319 T-11 T-11 T-11 T-11	Average Monthly Billing Demand (MW) (d) NA	Actual De Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
OS - non-ine No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only frim service regardless of the Length of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Public Service Company of Colorado Redding, City of Seattle City Light Sempra Energy Solutions Tri-State Generation & Transmission Utah Associated Municipal Power System Utah Municipal Power Agency Utah Municipal Power Agency Warm Springs Power Enterprises Western Area Power Administration Western Area Power Administration Weyerhauser	or those so contract : Statistical Classification (b) EX EX EX EX EX EX EX EX EX E	FERC Rate Schedule or Tariff Number (c) 319 364 554 T-11 319 T-11 T-11 T-11 T-11	Average Monthly Billing Demand (MW) (d) NA	Actual De Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Demand (f) NA

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/20/2006	End of2005/Q4
	PURCHASED POWER(Account 555) (O (Including power exchanges)	ontinued)	
AD for out of period adjustment. Her this		. 114	

- AD for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours		XCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
	7,950			-			1
	120,575	119,061			606,934	606,934	2
	282,298	278,923			1,447,349	1,447,349	3
	19,642	5,296	· · · · · · · · · · · · · · · · · · ·		781,567	781,567	4
	165,895	153,006			224,647	224,647	5
	21,879	22,003			-87,526	-87,526	6
·	11,605	1,922			999,625	999,625	7
· · · · · · · · · · · · · · · · · · ·	28,570	3,142			1,180,211	1,180,211	8
	1,763	5,887			-237,543	-237,543	9
	18,248	5,784			754,814	754,814	10
	14,934	45,994			-735,637	-735,637	11
		72			-6,181	-6,181	12
307							13
							14
15,843,940	13,142,367	13,191,207	107,354,886	1,508,699,262	-941,259,260	674,794,888	

This Report is:	Date of Report	Year/Period of Report
	(Mo, Da, Yr)	
(2) _ A Resubmission	03/20/2006	2005/Q4
FOOTNOTE DATA		
	·	
	1 41 40	1 6
ject near Arlington, wyoming	and settlement for (lamages from
te: September 30, 2005		<u>. </u>
ie. Beptember 50, 2005.		
		-, ·
ber 31, 2020.		
		
<u> </u>		
· · · · · · · · · · · · · · · · · · ·		
· · · · · · · · · · · · · · · · · · ·		
	<u>.</u>	
	·	
	54	
pon timely notification.		
		····
		7.7
ombustion turbine located in Ra	pid City, South Da	kota.
	pid City, South Da	kota.
)		
	 	
	 	
		
		
Date: August 31 2011		
Date: 30 days written notice		
	**	· · · · · · · · · · · · · · · · · · ·
	70.	
Page 450.1		· H
	(1) X An Original (2) _ A Resubmission FOOTNOTE DATA ject near Arlington, Wyoming ie: September 30, 2005. ber 31, 2020. ber 31, 2020. Date: August 31, 2011. Date: 30 days written notice.	(1) X An Original (2) A Resubmission (Mo, Da, Yr) 03/20/2006 FOOTNOTE DATA ject near Arlington, Wyoming and settlement for original point timely notification. pon timely notification. pon timely notification (City, South Date) (Date: August 31, 2011. Date: 30 days written notice.

Chedule Page: 326.2 Line No.: 4 Column perating reserves. Chedule Page: 326.2 Line No.: 5 Column		03/20/2006	2005/Q4
perating reserves.	:1		
perating reserves.			
perating reserves.			
	: b		
hodule Page: 326.2 Line No.: 5 Column	: b		
econdary, economy and/or non-firm.			
chedule Page: 326.2 Line No.: 5 Column	: I		
compensation for non-delivery of losses.			<u></u>
chedule Page: 326.2 Line No.: 6 Column	<u>: </u>		
eserve Share.			
chedule Page: 326.2 Line No.: 7 Column	: D		
ettlement adjustment.			
chedule Page: 326.2 Line No.: 7 Column ettlement adjustment.	<u> : </u>		
chedule Page: 326.2 Line No.: 9 Column			
econdary, economy and/or non-firm.	i. D		
chedule Page: 326.2 Line No.: 12 Colum	nr: I		
ettlement adjustment.	188. 8		
chedule Page: 326.2 Line No.: 14 Colum	n· h	 :	
econdary, economy and/or non-firm.		·	
chedule Page: 326.3 Line No.: 4 Column): I		
ettlement adjustment.			
chedule Page: 326.3 Line No.: 5 Column	1:1		
perating expense, bond interest, amortization and tax			
chedule Page: 326.3 Line No.: 6 Column			
eserve Share.			
chedule Page: 326.3 Line No.: 12 Colum	n: b		
econdary, economy and/or non-firm.			
chedule Page: 326.4 Line No.: 3 Column	n: /		
iquidated damages.			
chedule Page: 326.4 Line No.: 4 Column	n: I		
iquidated damages.			
chedule Page: 326.4 Line No.: 9 Column			
eseret Generation & Transmission - Contract Termin			
chedule Page: 326.4 Line No.: 9 Column		- 	
peration and maintenance expense associated with a		ed in Vernal, Utah.	
chedule Page: 326.4 Line No.: 10 Column perating expense, bond interest, amortization and tax			
chedule Page: 326.4 Line No.: 11 Colum		-	
econdary, economy and/or non-firm.	III. D		
chedule Page: 326.4 Line No.: 11 Colum	no. I		
ettlement adjustment.			
chedule Page: 326.4 Line No.: 12 Colum	nn: I		***************************************
eserve Share.			
chedule Page: 326.5 Line No.: 6 Column	n: b		
econdary, economy and/or non-firm.			
chedule Page: 326.5 Line No.: 6 Column	n: I	-n	
perating reserves.			
chedule Page: 326.5 Line No.: 8 Column	n: b		
ettlement adjustment.			
chedule Page: 326.5 Line No.: 8 Column	n: I		
ettlement adjustment.			
chedule Page: 326.5 Line No.: 11 Colum	nn: b		
EDC FORM NO. 4 (FD. 40.05)			
FERC FORM NO. 1 (ED. 12-87)	Page 450.2		

Name of Respondent	·········	This Report is: (1) X An Origina		Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp		(2) _ A Resubn	ussion	03/20/2006	2005/Q4
		FOOTNOTE DATA			
	_				
		ility in Lincoln County, Wyoming	<u>, </u>		
Schedule Page: 326.6	Line No.: 2	Column: b		·	
		termination upon timely notificati	on.		
Schedule Page: 326.6	Line No.: 4	Column: b			
Secondary, economy and/or		Column: I			 ,
Schedule Page: 326.6 Load curtailment.	Line No.: 4	Column: I			
Schedule Page: 326.6	Line No.: 7	Column: b			· · · · · · · · · · · · · · · · · · ·
Secondary, economy and/or		Solulini. B			
Schedule Page: 326.6	Line No.: 11	Column: I		 .	· · · · · · · · · · · · · · · · · · ·
Operating expense, bond in					·
Schedule Page: 326.6	Line No.: 12	Column: I			
Operating expense, bond in					
Schedule Page: 326.6	Line No.: 13	Column: b			
Settlement adjustment.					· · · · · · · · · · · · · · · · · · ·
Schedule Page: 326.6	Line No.: 13	Column: I			
Operating expense, bond in	terest, amortizati	n and taxes.			
Schedule Page: 326.6	Line No.: 14	Column: b			
Grant County Public Utility	District No. 2 -	Contract Termination Date: 2 year	s written	notice.	·
Schedule Page: 326.6	Line No.: 14	Column: I			
Ancillary services and cost		ent.			
Schedule Page: 326.7	Line No.: 1	Column: b			
Grant County Public Utility		Contract Termination Date: 2 year	s written	notice.	
Schedule Page: 326.7	Line No.: 1	Column: I			
Settlement adjustment.					
Schedule Page: 326.7	Line No.: 2	Column: b			
Secondary, economy and/o					
Schedule Page: 326.7	Line No.: 2	Column: I			
Operating reserves.					
Schedule Page: 326.7	Line No.: 3	Column: I			
Reserve Share.					
Schedule Page: 326.7	Line No.: 4	Column: b			
Secondary, economy and/o		O-lumb h		· · · · · · · · · · · · · · · · · · ·	
Schedule Page: 326.7	Line No.: 6	Column: b			
Schedule Page: 326.7	Line No.: 7	termination upon timely notificat	ion.	·	
		es the Hermiston Plant, and is join		d The seemenders	50 00/ -£4114
See Page 402 3 Column (c	.pany, L.P. opera	1 for further information on the H	itiy owne: I orm istor	u. Ine respondent (owns 50.0% of the plant.
Schedule Page: 326.7	Line No.: 7	Column: b	Termston	I lant.	
Settlement adjustment.		Ooidiiii. D		<u> </u>	
Schedule Page: 326.7	Line No.: 7	Column: I		<u> </u>	
Settlement adjustment.					
Schedule Page: 326.7	Line No.: 8	Column: a			
		es the Hermiston Plant, and is join	ntly owne	d. The respondent	owns 50.0% of the plant
		1 for further information on the I			pant
Schedule Page: 326.7	Line No.: 8	Column: I			
		ficiency expense, start-up charges	, committe	ee settlements and s	ettlerment adjustment.
Schedule Page: 326.7	Line No.: 9	Column: b			
Settlement adjustment.					
Schedule Page: 326.7	Line No.: 9	Column: I	_	.	
Settlement adjustment.					
	· <u></u>				
FERC FORM NO. 1 (EI	D. 12-87)	Page 450.3			

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
			(1) X An Original	(Mo, Da, Yr)	i
PacifiCorp	·		(2) _ A Resubmission	03/20/2006	2005/Q4
		F	OOTNOTE DATA		
Schedule Page: 326.7	Line No.: 11	Column: b			
Secondary, economy and/o					
Schedule Page: 326.7	Line No.: 11	Column: I		 	
Load curtailment.	·				
Schedule Page: 326.7	Line No.: 12	Column: I			
Settlement adjustment.	· · · · · · · · · · · · · · · · · · ·	 			
Schedule Page: 326.7	Line No.: 13	Column: b		· · · · · · · · · · · · · · · · · · ·	
Hurricane, City of - Contra			2007.		
Schedule Page: 326.7	Line No.: 14	Column: I			
			ydro project in Idaho Falls, Id	laho.	
Schedule Page: 326.8	Line No.: 2	Column: b			
Settlement adjustment.					
Schedule Page: 326.8	Line No.: 2	Column: I			
Line loss.	 .				· · · · · · · · · · · · · · · · · · ·
Schedule Page: 326.8	Line No.: 3	Column: b	<u></u>		
Secondary, economy and/o					
Schedule Page: 326.8	Line No.: 3	Column: I			
Operating reserves.			· · · · · · · · · · · · · · · · · · ·		
Schedule Page: 326.8	Line No.: 4	Column: I			
Reserve Share and line loss					
Schedule Page: 326.8	Line No.: 7	Column: I			
Liquidated damages.			<u>.</u>		
Schedule Page: 326.8	Line No.: 8	Column: I			
Settlement adjustment.					
Schedule Page: 326.8	Line No.: 9	Column: I			
Compensation for self-gene				· · · · · · · · · · · · · · · · · · ·	
Schedule Page: 326.8	Line No.: 10	Column: I			
Fixed annual payment.					
Schedule Page: 326.8	Line No.: 12	Column: b			·
Secondary, economy and/o					
Schedule Page: 326.8	Line No.: 12	Column: I			
Operating reserves.					
Schedule Page: 326.8	Line No.: 13	Column: I			
Line loss.		<u> </u>			
Schedule Page: 326.9	Line No.: 2	Column: b			
			Date: December 31, 2009.		
Schedule Page: 326.9	Line No.: 2	Column: I			
Operating reserves.					
Schedule Page: 326.9	Line No.: 8	Column: I			
Compensation for interrupt			es.		
Schedule Page: 326.9	Line No.: 9	Column: b			
Under Electric Service Agr			on timely notification.		
Schedule Page: 326.9	Line No.: 14	Column: b			
Under Electric Service Agr			oon timely notification.		
Schedule Page: 326.10	Line No.: 1	Column: b			
Settlement adjustment.					
Schedule Page: 326.10	Line No.: 1	Column: I		·· ··· ·	· · · · · · · · · · · · · · · · · · ·
Line loss.					
Schedule Page: 326.10		Column: b			
Secondary, economy and/o					
Schedule Page: 326.10	Line No.: 2	Column: I			

Page 450.4

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent			This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp			(2) A Resubmission	03/20/2006	2005/Q4
1 adillootp		E	OOTNOTE DATA	00/20/2000	2000/4
L		- 1	JOINOTE DATA		
Operating reserves.					
Schedule Page: 326.10	Line No.: 3	Column: I			
Line loss.	Line No o	Oolullii. I			
Schedule Page: 326.10	Line No.: 6	Column: I			
Reserve Share.					
Schedule Page: 326.10	Line No.: 8	Column: I			
Operating reserves.				•	
Schedule Page: 326.10	Line No.: 12	Column: I			
Liquidated damages.				÷	
Schedule Page: 326.10	Line No.: 13	Column: b			
Secondary, economy and/or			•••		
Schedule Page: 326.11	Line No.: 2	Column: b			
Secondary, economy and/or					
Schedule Page: 326.11	Line No.: 4	Column: b			
Under Electric Service Agre			on timely notification.		
Schedule Page: 326.11	Line No.: 7	Column: I			
Line loss.					
Schedule Page: 326.11	Line No.: 8	Column: b			
Settlement adjustment.					
Schedule Page: 326.11	Line No.: 8	Column: I		.	
Operation expense plus amo		<u>.</u>	Cove Project.		
Schedule Page: 326.11	Line No.: 9	Column: b	<u> </u>		
Portland General Electric C	ompany - Contrac		Date: Round Butte project n	o longer operating f	or power production
purposes.	• •		1 3	5 1 5	F
Schedule Page: 326.11	Line No.: 9	Column: I			
Operation expense plus amo	rtization of unrec	overed costs of	f Cove Project.		
Schedule Page: 326.11	Line No.: 10	Column: I			
Reserve Share.					·····
Schedule Page: 326.11	Line No.: 12	Column: b			
Secondary, economy and/or	non-firm.				
Schedule Page: 326.12	Line No.: 1	Column: b			
Under Electric Service Agre	ement subject to	termination up	on timely notification.		
Schedule Page: 326.12	Line No.: 2	Column: b			
Secondary, economy and/or	non-firm.				
Schedule Page: 326.12	Line No.: 2	Column: I			
Line loss.					
Schedule Page: 326.12	Line No.: 4	Column: b			
Settlement adjustment.					
Schedule Page: 326.12	Line No.: 4	Column: I			
Line loss.					
Schedule Page: 326.12	Line No.: 6	Column: b			
Secondary, economy and/or					
Schedule Page: 326.12	Line No.: 6	Column: I			
Operating reserves.					
Schedule Page: 326.12	Line No.: 7	Column: I			
Line loss.					
Schedule Page: 326.12	Line No.: 8	Column: I			
Reserve Share and line loss			<u> </u>		
Schedule Page: 326.12	Line No.: 14	Column: b)		
Secondary, economy and/or					
Schedule Page: 326.13	Line No.: 2	Column: b			
FERRA FORM NO. 4 (TE	40.07			_	
FERC FORM NO. 1 (ED	. 12-87)		Page 450.5		

Name of Respondent			This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp			(2) A Resubmission	03/20/2006	2005/Q4
· uomoorp		E/	OOTNOTE DATA	00,20,200	1 2000/41
			JOINOIL DAIA		
Secondary, economy and/or n	on firm				
	Line No.: 6	Column: b			
Sacramento Municipal Utility			Date: December 31 2014		
	Line No.: 6	Column: I	Date: December 31, 2014.		
Settlement adjustment.	2	00.0			
	Line No.: 8	Column: b			
Secondary, economy and/or n		00.0			
	Line No.: 8	Column: I		-	
Operating reserves.					
Schedule Page: 326.13	Line No.: 13	Column: b			
Secondary, economy and/or n					
Schedule Page: 326.13	Line No.: 13	Column: I	.		
Operating reserves.					
Schedule Page: 326.13	Line No.: 14	Column: I			
Reserve Share.			-	- · · · · · · · · · · · · · · · · · · ·	
Schedule Page: 326.14	Line No.: 1	Column: b	· · · · · · · · · · · · · · · · · · ·		
Settlement adjustment.				-	,
Schedule Page: 326.14	Line No.: 1	Column: I			
Liquidated damages.					
Schedule Page: 326.14	Line No.: 3	Column: I			··
iquidated damages.					
Schedule Page: 326.14	Line No.: 4	Column: b			
Settlement adjustment.					
Schedule Page: 326.14	Line No.: 4	Column: I			
Line loss.					
Schedule Page: 326.14	Line No.: 5	Column: b			
Secondary, economy and/or n					
Schedule Page: 326.14	Line No.: 6	Column: I			
Reserve share and line loss.					
Schedule Page: 326.14	Line No.: 8	Column: b			
Secondary, economy and/or r					
Schedule Page: 326.14	Line No.: 8	Column: I			
Load curtailment.					
Schedule Page: 326.14	Line No.: 11	Column: b	<u> </u>	·	
Secondary, economy and/or r					
Schedule Page: 326.14		Column: b			
Under Electric Service Agree			on timely notification.		
Schedule Page: 326.15	Line No.: 1	Column: b			
Under Electric Service Agree			on timely notification.		
Schedule Page: 326.15	Line No.: 3	Column: b			
Under Electric Service Agree			on timely notification.		
Schedule Page: 326.15	Line No.: 5	Column: I		• • • • • • • • • • • • • • • • • • • •	
Option premium.	line No. A	0-1	<u> </u>		
Schedule Page: 326.15	Line No.: 6	Column: I			
Reserve share and liquidated		Column: 1		· · · · · · · · · · · · · · · · · · ·	
Schedule Page: 326.15 Settlement adjustment.	Line No.: 7	Column: I			
Schedule Page: 326.15	Line No.: 9	Column: b			
Françalta Energy Morketing	('Oppo ('Amelian -	Tarmination T	Note: June 20 2007		
Transalta Energy Marketing Schedule Page: 326.15		Termination I	Date: June 30, 2007.		

Page 450.6

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent			This Report is:		Year/Period of Report
De si6Oem			(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	0005/04
PacifiCorp			1 \ /	03/20/2006	2005/Q4
	· - · · · · · · · · · · · · · · · · · ·	F(DOTNOTE DATA	· · · · · · · · · · · · · · · · · · ·	
0-1				· -	
Schedule Page: 326.15 Tri-State Generation & Trans	Line No.: 11	Column: b	D.4. D 1 21 2020		
Schedule Page: 326.15	Line No.: 12	Column: b	Date: December 31, 2020.		
Secondary, economy and/or:		Column. D			
Schedule Page: 326.15	Line No.: 14	Column: b		· · · · · · · · · · · · · · · · · · ·	
Settlement adjustment.	Line Ho 14	Oolullii. D			
Schedule Page: 326.15	Line No.: 14	Column: I			
Settlement adjustment.					
Schedule Page: 326.16	Line No.: 1	Column: b			
Secondary, economy and/or					
Schedule Page: 326.16	Line No.: 5	Column: b			
Secondary, economy and/or					
Schedule Page: 326.16	Line No.: 7	Column: b			
Settlement adjustment.					
Schedule Page: 326.16	Line No.: 7	Column: I			
Settlement adjustment.		_			,
Schedule Page: 326.16	Line No.: 12	Column: b			
Settlement adjustment.					
Schedule Page: 326.16	Line No.: 12	Column: I			
Line loss.		·		-	
Schedule Page: 326.16	Line No.: 13	Column: b			
Secondary, economy and/or					
Schedule Page: 326.16	Line No.: 13	Column: I			
Operating reserves.			 		
Schedule Page: 326.17	Line No.: 5	Column: b	· · · · · · · · · · · · · · · · · ·		
Accounting accrual and exce					
Schedule Page: 326.17	Line No.: 5	Column: I			
Accounting accrual and exce Schedule Page: 326.17	Line No.: 6				
Settlement adjustment.	Lille NO.: 0	Column: b			
Schedule Page: 326.17	Line No.: 6	Column: I			
Recognition and reporting o			ander FITE Issue No. 02 11		
Schedule Page: 326.17		Column: b	muel Ellf issue No. 03-11.		
Recognition and reporting o			inder FITE Issue No. 03-11		
Schedule Page: 326.17	Line No.: 7	Column: I	2111 155to 110. 05-11.		
			under EITF Issue No. 03-11.		
Schedule Page: 326.17	Line No.: 8	Column: b			
			, liquidated damages, line lo	sses and pavable d	isputes.
Schedule Page: 326.17	Line No.: 8	Column: I	, ,	- F-7 a	<u> </u>
			, liquidated damages, line lo	sses and payable d	isputes.
Schedule Page: 326.17	Line No.: 9	Column: b		*. *	
Settlement adjustment.					
Schedule Page: 326.17	Line No.: 9	Column: I			
			l, liquidated damages, line lo	sses and payable d	isputes.
Schedule Page: 326.17	Line No.: 10				
			ling contracts under EITF Iss	ue No. 02-04.	_
Schedule Page: 326.17	Line No.: 10				·
			ling contracts under EITF Iss	ue No. 02-04.	
Schedule Page: 326.17	Line No.: 12	Column: I	 		
Exchange energy expense.	Line No. 40	0-1	·		
Schedule Page: 326.17	Line No.: 13	Column: I			-
FERC FORM NO. 1 (ED	. 12-87)		Page 450.7		
	. 12-01)		, age +00.1		

. •

, •

			This Report is:	Date of Report	Year/Period of Report
			(1) X An Original	(Mo, Da, Yr)	
PacifiCorp			(2) _ A Resubmission	03/20/2006	2005/Q4
		F	OOTNOTE DATA	······································	
oad factoring and storage cl					
Schedule Page: 326.18	Line No.: 1	Column: I			
oad factoring and storage cl	harges.				
Schedule Page: 326.18	Line No.: 2	Column: I			
mbalance energy.			·		
Schedule Page: 326.18	Line No.: 3	Column: I			
mbalance energy.	·				
Schedule Page: 326.18	Line No.: 5	Column: b			· · · · · · · · · · · · · · · · · · ·
Settlement adjustment.				· · · · · · · · · · · · · · · · · · ·	
Schedule Page: 326.18	Line No.: 5	Column: I			·
oad factoring and storage cl					
Schedule Page: 326.18	Line No.: 8	Column: I			
Exchange energy expense.	Line Ho o	Oolulliii. 1	·		
Schedule Page: 326.18	Line No.: 9	Column: b			
Settlement adjustment.	Line No 3	Column. D			
Schedule Page: 326.18	Line No.: 9	Column: I			
mbalance energy.	Lille No 9	Column: I			
	Line No.: 10	0-1			
Schedule Page: 326.18	Line No.: 10	Column: I		<u>.</u>	
mbalance energy.	1: 1144				
Schedule Page: 326.18	Line No.: 11	Column: 1			
Settlement adjustment and lo					
Schedule Page: 326.18	Line No.: 12	Column: c			
			n Act, FERC Electric Tariff,	Original Volume N	o. 1.
Schedule Page: 326.18	Line No.: 12	Column: h			
These megawatt hours repres	sent book entry o	nly. No actual	energy transfer took place.		
			TELEBO ELECTRICA PROCES		
Schedule Page: 326.18	Line No.: 12	Column: i			
Schedule Page: 326.18 These megawatt hours repres	Line No.: 12 sent book entry o	Column: i nly. No actual			
Schedule Page: 326.18 These megawatt hours repres Schedule Page: 326.18	Line No.: 12 sent book entry of Line No.: 12	Column: i nly. No actual Column: I	energy transfer took place.		
Schedule Page: 326.18 These megawatt hours represended Page: 326.18 Pacific Northwest Electric Page: 326.18	Line No.: 12 sent book entry of Line No.: 12 ower Planning an	Column: i only. No actual Column: I and Conservatio		Original Volume N	o. 1.
Schedule Page: 326.18 These megawatt hours repres Schedule Page: 326.18	Line No.: 12 sent book entry of Line No.: 12	Column: i nly. No actual Column: I	energy transfer took place.	Original Volume N	o. 1.
Schedule Page: 326.18 These megawatt hours represended Page: 326.18 Pacific Northwest Electric Page: 326.18	Line No.: 12 sent book entry of Line No.: 12 ower Planning an	Column: i only. No actual Column: I and Conservatio	energy transfer took place.	Original Volume N	
Schedule Page: 326.18 These megawatt hours represented the Schedule Page: 326.18 Pacific Northwest Electric Poschedule Page: 326.18	Line No.: 12 sent book entry of Line No.: 12 ower Planning an	Column: i only. No actual Column: I and Conservatio	energy transfer took place.	Original Volume N	
Schedule Page: 326.18 These megawatt hours repres Schedule Page: 326.18 Pacific Northwest Electric Po Schedule Page: 326.18 Exchange energy expense.	Line No.: 12 sent book entry of Line No.: 12 ower Planning ar Line No.: 13	Column: i nly. No actual Column: I ad Conservatio Column: I	energy transfer took place.	Original Volume N	
Schedule Page: 326.18 These megawatt hours repres Schedule Page: 326.18 Pacific Northwest Electric Po Schedule Page: 326.18 Exchange energy expense. Schedule Page: 326.18	Line No.: 12 sent book entry of Line No.: 12 ower Planning ar Line No.: 13	Column: i nly. No actual Column: I ad Conservatio Column: I	energy transfer took place.	Original Volume N	
Schedule Page: 326.18 These megawatt hours repres Schedule Page: 326.18 Pacific Northwest Electric Page: 326.18 Exchange energy expense. Schedule Page: 326.18 Exchange energy expense. Schedule Page: 326.18 Exchange energy expense. Schedule Page: 326.19	Line No.: 12 sent book entry of Line No.: 12 ower Planning ar Line No.: 13 Line No.: 14	Column: i nly. No actual Column: i nd Conservatio Column: i Column: i	energy transfer took place.	Original Volume N	
Schedule Page: 326.18 These megawatt hours repres Schedule Page: 326.18 Pacific Northwest Electric Po Schedule Page: 326.18 Exchange energy expense. Schedule Page: 326.18 Exchange energy expense. Schedule Page: 326.19 Settlement adjustment.	Line No.: 12 sent book entry of Line No.: 12 ower Planning ar Line No.: 13 Line No.: 14 Line No.: 2	Column: i mly. No actual Column: i nd Conservatio Column: i Column: i Column: i	energy transfer took place.	Original Volume N	
Schedule Page: 326.18 These megawatt hours represended in the Page: 326.18 Pacific Northwest Electric Poschedule Page: 326.18 Exchange energy expense. Schedule Page: 326.18 Exchange energy expense. Schedule Page: 326.19 Settlement adjustment. Schedule Page: 326.19	Line No.: 12 sent book entry of Line No.: 12 ower Planning ar Line No.: 13 Line No.: 14 Line No.: 2	Column: i nly. No actual Column: i nd Conservatio Column: i Column: i	energy transfer took place.	Original Volume N	
Schedule Page: 326.18 These megawatt hours represent the second of the s	Line No.: 12 sent book entry of Line No.: 12 ower Planning ar Line No.: 13 Line No.: 14 Line No.: 2 Line No.: 2 charges.	Column: i mly. No actual Column: i nd Conservatio Column: i Column: i Column: b Column: i	energy transfer took place.	Original Volume N	
Schedule Page: 326.18 These megawatt hours represented the Page: 326.18 Pacific Northwest Electric Poschedule Page: 326.18 Exchange energy expense. Schedule Page: 326.18 Exchange energy expense. Schedule Page: 326.19 Settlement adjustment. Schedule Page: 326.19 Load factoring and storage of Schedule Page: 326.19	Line No.: 12 sent book entry of Line No.: 12 ower Planning ar Line No.: 13 Line No.: 14 Line No.: 2 Line No.: 2 charges. Line No.: 3	Column: i mly. No actual Column: i nd Conservatio Column: i Column: i Column: i	energy transfer took place.	Original Volume N	
Schedule Page: 326.18 These megawatt hours represented the Page: 326.18 Pacific Northwest Electric Poschedule Page: 326.18 Exchange energy expense. Schedule Page: 326.18 Exchange energy expense. Schedule Page: 326.19 Settlement adjustment. Schedule Page: 326.19 Load factoring and storage of Schedule Page: 326.19 Load factoring and storage of Schedule Page: 326.19	Line No.: 12 sent book entry of Line No.: 12 ower Planning ar Line No.: 13 Line No.: 14 Line No.: 2 Line No.: 2 charges. Line No.: 3 charges.	Column: i mly. No actual Column: i nd Conservatio Column: i Column: i Column: b Column: i Column: i	energy transfer took place.	Original Volume N	
Schedule Page: 326.18 These megawatt hours represented to the Page: 326.18 Pacific Northwest Electric Poschedule Page: 326.18 Exchange energy expense. Schedule Page: 326.18 Exchange energy expense. Schedule Page: 326.19 Settlement adjustment. Schedule Page: 326.19 Load factoring and storage of Schedule Page: 326.19 Load factoring and storage of Schedule Page: 326.19 Load factoring and storage of Schedule Page: 326.19	Line No.: 12 sent book entry of Line No.: 12 ower Planning ar Line No.: 13 Line No.: 14 Line No.: 2 Line No.: 2 charges. Line No.: 3	Column: i mly. No actual Column: i nd Conservatio Column: i Column: i Column: b Column: i	energy transfer took place.	Original Volume N	
Schedule Page: 326.18 These megawatt hours repres Schedule Page: 326.18 Pacific Northwest Electric Poschedule Page: 326.18 Exchange energy expense. Schedule Page: 326.18 Exchange energy expense. Schedule Page: 326.19 Settlement adjustment. Schedule Page: 326.19 Load factoring and storage of Schedule Page: 326.19 Load factoring and storage of Schedule Page: 326.19 Imbalance energy.	Line No.: 12 sent book entry of Line No.: 12 ower Planning ar Line No.: 13 Line No.: 14 Line No.: 2 Line No.: 2 charges. Line No.: 3 charges. Line No.: 5	Column: i mly. No actual Column: i nd Conservatio Column: i Column: i Column: b Column: i Column: i Column: i	energy transfer took place.	Original Volume N	
Schedule Page: 326.18 These megawatt hours represent the second of the s	Line No.: 12 sent book entry of Line No.: 12 ower Planning ar Line No.: 13 Line No.: 14 Line No.: 2 Line No.: 2 charges. Line No.: 3 charges. Line No.: 5 Line No.: 6	Column: i mly. No actual Column: i nd Conservatio Column: i Column: i Column: b Column: i Column: i	energy transfer took place.	Original Volume N	
Schedule Page: 326.18 These megawatt hours represent the second of the s	Line No.: 12 sent book entry of Line No.: 12 ower Planning ar Line No.: 13 Line No.: 14 Line No.: 2 Line No.: 2 charges. Line No.: 3 charges. Line No.: 5 Line No.: 6 charges.	Column: i mly. No actual Column: i nd Conservatio Column: i	energy transfer took place.	Original Volume N	
Schedule Page: 326.18 These megawatt hours represent the second of the s	Line No.: 12 sent book entry of Line No.: 12 ower Planning ar Line No.: 13 Line No.: 14 Line No.: 2 Line No.: 2 charges. Line No.: 3 charges. Line No.: 5 Line No.: 6	Column: i mly. No actual Column: i nd Conservatio Column: i Column: i Column: b Column: i Column: i Column: i	energy transfer took place.	Original Volume N	
Schedule Page: 326.18 These megawatt hours represented to the Page: 326.18 Pacific Northwest Electric Poschedule Page: 326.18 Exchange energy expense. Schedule Page: 326.18 Exchange energy expense. Schedule Page: 326.19 Exchange energy expense. Schedule Page: 326.19 Load factoring and storage of Schedule Page: 326.19 Load factoring and storage of Schedule Page: 326.19 Imbalance energy. Schedule Page: 326.19 Load factoring and storage of Schedule Page: 326.19 Load factoring and storage of Schedule Page: 326.19 Exchange energy expense.	Line No.: 12 sent book entry of Line No.: 12 ower Planning ar Line No.: 13 Line No.: 14 Line No.: 2 Line No.: 2 charges. Line No.: 3 charges. Line No.: 5 Line No.: 6 charges. Line No.: 7	Column: i mly. No actual Column: i nd Conservatio Column: i	energy transfer took place.	Original Volume N	
Schedule Page: 326.18 These megawatt hours represent the second of the s	Line No.: 12 sent book entry of Line No.: 12 ower Planning ar Line No.: 13 Line No.: 14 Line No.: 2 Line No.: 2 charges. Line No.: 3 charges. Line No.: 5 Line No.: 6 charges.	Column: i mly. No actual Column: i nd Conservatio Column: i	energy transfer took place.	Original Volume N	
Schedule Page: 326.18 These megawatt hours represended by Pacific Northwest Electric Poschedule Page: 326.18 Exchange energy expense. Schedule Page: 326.18 Exchange energy expense. Schedule Page: 326.18 Exchange energy expense. Schedule Page: 326.19 Settlement adjustment. Schedule Page: 326.19 Load factoring and storage of Schedule Page: 326.19 Load factoring and storage of Schedule Page: 326.19 Imbalance energy. Schedule Page: 326.19 Load factoring and storage of Schedule Page: 326.19 Exchange energy expense. Schedule Page: 326.19 Exchange energy expense. Schedule Page: 326.19 Imbalance energy.	Line No.: 12 sent book entry of Line No.: 12 ower Planning ar Line No.: 13 Line No.: 14 Line No.: 2 Line No.: 2 charges. Line No.: 3 charges. Line No.: 5 Line No.: 6 charges. Line No.: 7 Line No.: 7	Column: i mly. No actual Column: i nd Conservatio Column: i	energy transfer took place. n Act, FERC Electric Tariff,	Original Volume N	
Schedule Page: 326.18 These megawatt hours represent the second of the s	Line No.: 12 sent book entry of Line No.: 12 ower Planning ar Line No.: 13 Line No.: 14 Line No.: 2 Line No.: 2 charges. Line No.: 3 charges. Line No.: 5 Line No.: 6 charges. Line No.: 7 Line No.: 8 Line No.: 11	Column: i mly. No actual Column: i nd Conservatio Column: i	energy transfer took place. n Act, FERC Electric Tariff,	Original Volume N	
Schedule Page: 326.18 These megawatt hours represent the second of the s	Line No.: 12 sent book entry of Line No.: 12 ower Planning ar Line No.: 13 Line No.: 14 Line No.: 2 Line No.: 2 charges. Line No.: 5 Line No.: 5 Line No.: 6 charges. Line No.: 7 Line No.: 8 Line No.: 11 spondent are und	Column: i mly. No actual Column: I nd Conservatio Column: I Column: b Column: I	energy transfer took place. n Act, FERC Electric Tariff,	Original Volume N	
Schedule Page: 326.18 These megawatt hours represent the second of the s	Line No.: 12 sent book entry of Line No.: 12 ower Planning ar Line No.: 13 Line No.: 14 Line No.: 2 Line No.: 2 charges. Line No.: 3 charges. Line No.: 5 Line No.: 6 charges. Line No.: 7 Line No.: 8 Line No.: 11	Column: i mly. No actual Column: i nd Conservatio Column: i	energy transfer took place. n Act, FERC Electric Tariff,	Original Volume N	
Schedule Page: 326.18 These megawatt hours represent the second of the s	Line No.: 12 sent book entry of Line No.: 12 ower Planning ar Line No.: 13 Line No.: 14 Line No.: 2 Line No.: 2 charges. Line No.: 5 Line No.: 5 Line No.: 6 charges. Line No.: 7 Line No.: 8 Line No.: 11 spondent are und	Column: i mly. No actual Column: I nd Conservatio Column: I Column: b Column: I	energy transfer took place. n Act, FERC Electric Tariff,	Original Volume N	

Name of Respondent			This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp			(2) _ A Resubmission	03/20/2006	2005/Q4
		F	OOTNOTE DATA		
Schedule Page: 326.19	Line No.: 11	Column: I			
Imbalance energy.					
Schedule Page: 326.19	Line No.: 12	Column: a		· · · · · · · · · · · · · · · · · · ·	
PPM Energy Inc. and the res			er plc common control.		
Schedule Page: 326.19	Line No.: 12	Column: I			
Imbalance energy.				 	
Schedule Page: 326.19	Line No.: 14	Column: I			
Exchange energy expense.					
Schedule Page: 326.20	Line No.: 2	Column: I			
Exchange energy expense.					
Schedule Page: 326.20	Line No.: 3	Column: I			
Exchange energy expense.					
Schedule Page: 326.20	Line No.: 4	Column: I			
Imbalance energy.					
Schedule Page: 326.20	Line No.: 5	Column: I			
Exchange energy expense an					
Schedule Page: 326.20	Line No.: 6	Column: I			
Imbalance energy.					
Schedule Page: 326.20	Line No.: 7	Column: b			
Settlement adjustment.					
Schedule Page: 326.20	Line No.: 7	Column: I			
Imbalance energy.					
Schedule Page: 326.20	Line No.: 8	Column: I		· · · · · · · · · · · · · · · · · · ·	
Imbalance energy.					·
Schedule Page: 326.20	Line No.: 9	Column: I			
Imbalance energy.					
Schedule Page: 326.20	Line No.: 10	Column: b	h		
Settlement adjustment.					
Schedule Page: 326.20	Line No.: 10	Column: I			
Imbalance energy.					
Schedule Page: 326.20	Line No.: 11	Column: I			
Imbalance energy.			· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
Schedule Page: 326.20	Line No.: 12	Column: I			
Imbalance energy.					
Schedule Page: 326.20	Line No.: 13	Column: b)	· · · · · · · · · · · · · · · · · · ·	
Adjustment for inadvertent i					

(Next Page is: 328)

lame	of Respondent	This Re		Date of Report	Year/Period	•
Pacif	iCorp	(1) <u> X</u> (2)	An Original A Resubmission	(Mo, Da, Yr) 03/20/2006	End of	2005/Q4
	TRANSM	IISSION C	F ELECTRICITY FOR OTHER	S (Account 456)	ļ <u>.</u>	
			ansactions referred to as 'whee		or public suther	itios
	eport all transmission of electricity, i.e., who fying facilities, non-traditional utility supplie				er public author	iu c o,
	se a separate line of data for each distinct				olumn (a), (b) a	ınd (c).
3. R	eport in column (a) the company or public a	authority 1	that paid for the transmissio	n service. Report in co	olumn (b) the co	ompany or
	c authority that the energy was received fro					
	ide the full name of each company or public ownership interest in or affiliation the respo				onyms. Explain	in a tootnote
	column (d) enter a Statistical Classification				ns of the service	as follows:
NO	- Firm Network Service for Others, FNS - F	irm Netw	ork Transmission Service for	or Self, LFP - "Long-Te	rm Firm Point t	o Point
	smission Service, OLF - Other Long-Term					
	ervation, NF - non-firm transmission service					
	ny accounting adjustments or "true-ups" for adjustment. See General Instruction for de			eriods. Provide an exp	ianation in a fo	otnote for
,aul	i aujusuneni. See Senerai insuuciion loi de	ani nuOriS	ui coues.			
	Payment By	••	Energy Received From	Energy D	elivered To	Statistica
ine No.	(Company of Public Authority)	(Co	mpany of Public Authority)	(Company of P	Public Authority)	Classifi
10.	(Footnote Affiliation) (a)		(Footnote Affiliation)		Affiliation)	cation
1	Avista Energy		(b)		c)	(d)
	Avista Energy					SF
		Western A	rea Power Administration	Powder River Energ	y Corp.	FNO
4	Basin Electric Power COOP		rea Power Administration	Powder River Corpo	·	FNO
5	Basin Electric Power COOP					os
6	Basin Electric Power COOP					SF
7	Black Hills Power & Light					SF
8	Black Hills Power & Light					os
9	Black Hills Power & Light	PacifiCorp	Merchant	Montana-Dakota Uti	ilities	FNO
10	Black Hills Power & Light	PacifiCorp	Merchant	Black Hill Power & L	ight Company	LFP
11	Black Hills Power & Light					os
12	Bonneville Power Administration	Bonneville	Power Administration	Bonneville Power A	dministration	FNO
13	Bonneville Power Administration	Bonneville	Power Administration	Bonneville Power A	dministration	FNO
14	Bonneville Power Administration		Power Administration	Bonneville Power A	dministration	os
15	Bonneville Power Administration	Bonneville	Power Administration	Umpqua Indian Utili	ty Cooperative	FNO
16	Bonneville Power Administration	U S Burea	u of Reclamation	Bonneville Power A	dministration	LFP
17	Bonneville Power Administration	Bonneville	Power Administration	Bonneville Power A	dministration	LFP
• • •						
••						

Name of Respo	ondent	This Report Is:	D	ate of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmis	1 7	Mo, Da, Yr) 3/20/2006	End of 2005/Q4	
	TRAN	_/				
		SMISSION OF ELECTRICITY FO (Including transactions ref				
		e Schedule or Tariff Number,		ist all FERC rate sch	edules or contract	
		entified in column (d), is provi for all single contract path, "p		mianian aansiaa . In as	olumn (6) report the	
		appropriate identification for w				ımn
		tion, or other appropriate ider				411111
contract.					-	
		negawatts of billing demand t				and
eported in co	olumn (h) must be in mega	watts. Footnote any demand	not stated on a me	gawatts basis and ex	plain.	
 Report in a 	column (i) and (j) the total i	megawatthours received and	delivered.			
FERC Rate	Point of Receipt	Point of Delivery	Billing	TDANCEE	R OF ENERGY	
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours		Line
Tariff Number	Designation)	Designation)	(MW)	Negavvatt Hours	MegaWatt Hours	No
(e)	(f)	(g)	(h)	Received (i)	Delivered (i)	ł
)V-11	Various	Various	(1)	4,53		
V-11	Various	Various		2,40		-
)V-11	Yellowtail Sub	Sheridan Sub	8			
)V-11	Yellowtail Sub	Sheridan Sub				
36	Dave Johnston Su					İ
)V-11	Various	Various		3,24	10 3,240	1
)V-11				4,4:		ļ
)V-11				102,24	<u>-</u>	
)V-11	Various	Sheridan Sub	43			\vdash
OV-11	Various	Wyodak Sub	17	<u> </u>	1	1
226	Wyodak Sub			······································	 	+ 1

302

151

1,508

189,319

5,499,461

12

13

14

15

16

17

189,319

5,499,461

237

324

256

OV-11

OV-11

368

Various

Various

Malin Sub

Lost Creek Hydro

Bonneville Power

USBR Green Sprin

Various

Various

Various

Malin Sub

Gazley Substatio

Bonneville Power

(Next Page is: 330)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp	(1) X An Original (2) A Resubmiss	(Mo, Da, Yr) sion 03/20/2006	End of 2005/Q4	
ть	RANSMISSION OF ELECTRICITY FO (Including transactions reffe	R OTHERS (Account 456) (Continued)	
9. In column (k) through (n), report to charges related to the billing demand amount of energy transferred. In colout of period adjustments. Explain in charge shown on bills rendered to the (n). Provide a footnote explaining the rendered. 10. The total amounts in columns (i) purposes only on Page 401, Lines 101. Footnote entries and provide explaining the columns of the columns	the revenue amounts as shown on d reported in column (h). In column dumn (m), provide the total revenue in a footnote all components of the die entity Listed in column (a). If no die nature of the non-monetary sett of and (j) must be reported as Trans 6 and 17, respectively.	bills or vouchers. In column (k), in (l), provide revenues from energes from all other charges on bills of amount shown in column (m). Redo monetary settlement was made, lement, including the amount and smission Received and Transmiss	gy charges related to the or vouchers rendered, include aport in column (n) the total enter zero (11011) in column type of energy or service	ling n
Demand Charges (\$)	REVENUE FROM TRANSMISSIO Energy Charges (\$)	N OF ELECTRICITY FOR OTHERS (Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(k)	(1)	(m)	(n)	
	21,763		21,763	1
0.10.000	9,300		9,300	
218,898			218,898	
176,243			176,243	
	10 555	14,400	14,400	
	12,555		12,555	
	18,786		18,786	.
714,815	485,812	71,481	485,812	
344,250		71,481	786,296	<u> </u>
344,250		81.604	344,250	
6 929 954			81,604	
6,838,851			6,912,975	+
4,096,297		312,276	312,276	
	· · · · · · · · · · · · · · · · · · ·	83 933	4,096,297	14
32,524			115,857	15
400,950		36,450	437,400	1
		213,636	213,636	17
29,718,962	15,589,467	13,777,337	59,085,766	

					-
	of Respondent	This Report Is:	Date of Report Mo, Da, Yr)	Year/Period of	•
acif	Corp		3/20/2006	End of 2	005/Q4
	TRANSM (In	ISSION OF ELECTRICITY FOR OTHERS (A cluding transactions referred to as 'wheeling'	Account 456)		
. R	eport all transmission of electricity, i.e., whe			er public authoriti	es,
	fying facilities, non-traditional utility supplier			•	•
	se a separate line of data for each distinct t				
	eport in column (a) the company or public a				
	c authority that the energy was received fro				
	de the full name of each company or public ownership interest in or affiliation the respor			nyms. Explain ir	a tootnote
	column (d) enter a Statistical Classification			s of the service a	as follows:
	- Firm Network Service for Others, FNS - F				
	smission Service, OLF - Other Long-Term F				
	ervation, NF - non-firm transmission service				
	ny accounting adjustments or "true-ups" for		ds. Provide an expl	anation in a foot	note for
ach	adjustment. See General Instruction for de	finitions of codes.			
ine	Payment By	Energy Received From		elivered To	Statistical
۱o.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of P		Classifi-
	(a)	(Footnote Affiliation) (b)	(Footnote		cation (d)
1	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad	<u> </u>	FNO
2	Bonneville Power Administration				os
3	Bridger Valley Rural Elec.				os
4	BP Energy		Parkan January		os
5	Calpine Energy				os
6	Cargill-Alliant, LLC				os
7	Cargill-Alliant, LLC				SF
8	Constellation Power				OS
9	Deseret Generation & Trans.	Deseret Generation & Transmission	Deseret Generation	& Transmission	FNO
10	Deseret Generation & Trans.				os
11	Deseret Generation & Trans.				SF
12	Deseret Generation & Trans.				os
13	Eugene Water & Electric Board	· · · · · · · · · · · · · · · · · · ·			os
		Marysville Hydro Partners	Idaho Power Compa		LEP
15		Western Area Power Administration	Flathead Electric Co	<u> </u>	FNO
		Nevada Power Company	Idaho Power Compa		LFP
			al lame and Shirt areas has also stated		OS
	TOTAL				

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/20/2006	End of 2005/Q4
TRANSMISSIC (Ir	N OF ELECTRICITY FOR OTHERS (A cluding transactions reffered to as 'who	Account 456)(Continued) eeling')	
5. In column (e), identify the FERC Rate Sched designations under which service, as identified i 6. Report receipt and delivery locations for all s designation for the substation, or other appropri (g) report the designation for the substation, or contract. 7. Report in column (h) the number of megawat reported in column (h) must be in megawatts. F 8. Report in column (i) and (j) the total megawat	ule or Tariff Number, On separate in column (d), is provided. ingle contract path, "point to point" ate identification for where energy other appropriate identification for what is specifie ootnote any demand that is specifie ootnote any demand not stated on	lines, list all FERC rate s transmission service. Ir was received as specifie where energy was delive d in the firm transmissio	n column (f), report the ed in the contract. In column red as specified in the

FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Tariff Number (e)	Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
299	Various	Various	231	193,734	193,734	1
OV-11	Various	Various		560	560	2
213	Blacksfork Sub					3
OV-11				30,285	30,285	4
OV-11				40	40	5
OV-11				891,956	891,956	6
OV-11				129,336	129,336	7
OV-11				150	150	8
280	Various	Various	50			9
342		Mona Sub			· · · · · · · · · · · · · · · · · · ·	10
OV-11				8,952	8,952	11
OV-11				813	813	12
OV-11				340	340	13
322	Targhee Sub	Goshen Sub				14
OV-11	Yellowtail Sub	Various	3			15
OV-11	Red Butte	Borah	75			16
OV-11				6,433	6,433	
			1,508	5,499,461	5,499,461	

(Next Page is: 330.1)

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp	(2) A Resubmiss		End of2005/Q4	
	TRANSMISSION OF ELECTRICITY FO	R OTHERS (Account 456) (Continued)	\dashv
9 In column (k) through (n) ropor	(Including transactions reff t the revenue amounts as shown or		arouldo rouganos from dom	
	ind reported in column (h). In colum			and
	column (m), provide the total revenu			dina
	in a footnote all components of the			s
	the entity Listed in column (a). If no			ın
	the nature of the non-monetary sett	lement, including the amount and	type of energy or service	1
rendered.	(i) and (i) must be reported as Tree	emission Descined and Terrority	des Dellacos d'és como d	.
purposes only on Page 401, Lines	(i) and (j) must be reported as Tran	smission Received and Transmiss	sion Delivered for annual rep	oort
	explanations following all required d	ata		Ì
recurred extenses and provides	oxplanations following all required a	ata.		
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$)	(k+l+m)	No.
1,735,053	()	(m) 248,228	(n) 1,983,281	1
1,100,000	3,270	91		2
	3,270	741	3,361	3
	92,070	60.826	152,896	-
	234		234	
	2,664,811	159.462	2,824,273	
	372,477		372,477	7
	876		876	-
2,920,305	0.0	1,839,571	4,759,876	
		69,844		
	27,329	200 C 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	69,844	
	4,748	5,301	32,630	
		5,301	10,049	
	1,986	151.308	1,986	
11,100		Pro-1986 - 175 - 175 - 175 - 175 - 175 - 175 - 175 - 175 - 175 - 175 - 175 - 175 - 175 - 175 - 175 - 175 - 175	151,308	
759,375		23,982	35,082	1
759,375			759,375	
	37,569	1,139	38,708	17
29,718,962	15,589,467	13,777,337	59,085,766	1
. ,		,		

Pacifi 1. R quali 2. U	e of Respondent iCorp	This Report Is:	5 / 75	
quali 2. U	•	(1) X An Original	Date of Report (Mo, Da, Yr) 03/20/2006	Year/Period of Report End of 2005/Q4
quali 2. U	TRANS	(2) A Resubmission MISSION OF ELECTRICITY FOR OTHERS on the control of the contr	***	
oublicany of the second	eport all transmission of electricity, i.e., where fying facilities, non-traditional utility supplies a separate line of data for each distinct eport in column (a) the company or public cauthority that the energy was received fride the full name of each company or public ownership interest in or affiliation the respondent of the full name of each company or public ownership interest in or affiliation the respondent (d) enter a Statistical Classification in Firm Network Service for Others, FNS smission Service, OLF - Other Long-Term transmission service, non-firm transmission service, no adjustment. See General Instruction for descriptions.	eeling, provided for other electric utilities and ultimate customers for the quarte type of transmission service involving the authority that paid for the transmission soom and in column (c) the company or put authority. Do not abbreviate or truncated that with the entities listed in column code based on the original contractual Firm Network Transmission Service for Firm Transmission Service, SFP - Shore, OS - Other Transmission Service and or service provided in prior reporting peri	s, cooperatives, other er. he entities listed in column are entities listed in column are entities. Report in column are action authority that the entername or use acronums (a), (b) or (c) enterms and conditions Self, LFP - "Long-Terret-Term Firm Point to FLAD - Out-of-Period A	umn (a), (b) and (c). umn (b) the company or energy was delivered to. yms. Explain in a footnote of the service as follows: m Firm Point to Point Point Transmission djustments. Use this code
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Del (Company of Pu (Footnote A	blic Authority) Classifi-
1	Idaho Power Company			SF
2	Idaho Power Company			OLF
3	Idaho Power Company			\$25.536.479 P. 675.67 \$38.67 \$38.67 \$75.57 \$76.58 \$4.57 \$7.50 \$7.50 \$7.50 \$7.50 \$7.50 \$7.50 \$7.50 \$7.50 \$7.50
3				OLF.
4	Intermountain Power			OLF OS
4	Intermountain Power J. Aron			A in the first of the second s
4 5		Moon Lake Electric Association	Moon Lake Electric A	Charles Commission of Commissi
4 5 6	J. Aron	Moon Lake Electric Association	Moon Lake Electric A	Charles Commission of Commissi
4 5 6 7	J. Aron Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric A	OS OS SSOCIATION OFF
4 5 6 7 8	J. Aron Moon Lake Electric Association Morgan Stanley Capital Gr. Morgan Stanley Capital Gr.	Moon Lake Electric Association	Moon Lake Electric A	os os ssociation OUF SF
4 5 6 7 8	J. Aron Moon Lake Electric Association Morgan Stanley Capital Gr. Morgan Stanley Capital Gr.	Moon Lake Electric Association	Moon Lake Electric A	OS OS SSOCIATION OF SF OS
4 5 6 7 8 9	J. Aron Moon Lake Electric Association Morgan Stanley Capital Gr. Morgan Stanley Capital Gr. Pacific Gas & Electric	Moon Lake Electric Association	Moon Lake Electric A	os os ssociation OFF SF OS OUF
4 5 6 7 8 9 10	J. Aron Moon Lake Electric Association Morgan Stanley Capital Gr. Morgan Stanley Capital Gr. Pacific Gas & Electric PPM Energy Inc.	Moon Lake Electric Association Stateline Wind	Moon Lake Electric A	ssociation OUF SSF OS OS OS OS OS OS OS OS
4 5 6 7 8 9 10 11	J. Aron Moon Lake Electric Association Morgan Stanley Capital Gr. Morgan Stanley Capital Gr. Pacific Gas & Electric PPM Energy Inc. PPM Energy Inc.			SSOCIATION OS SSOCIATION OUF OS OS SF OS SF
4 5 6 7 8 9 10 11 12	J. Aron Moon Lake Electric Association Morgan Stanley Capital Gr. Morgan Stanley Capital Gr. Pacific Gas & Electric PPM Energy Inc. PPM Energy Inc. PPM Energy Inc.	Stateline Wind	Stateline Wind	SSOCIATION OS SSOCIATION OS OS OS OS OS OS OS OS OS
4 5 6 7 8 9 10 11 12 13	J. Aron Moon Lake Electric Association Morgan Stanley Capital Gr. Morgan Stanley Capital Gr. Pacific Gas & Electric PPM Energy Inc.	Stateline Wind	Stateline Wind	SSOCIATION OUF SSF OS OS OS OS OS OS OS OS OS OS OS OS OS
4 5 6 7 8 9 10 11 12 13 14 15	J. Aron Moon Lake Electric Association Morgan Stanley Capital Gr. Morgan Stanley Capital Gr. Pacific Gas & Electric PPM Energy Inc.	Stateline Wind Uinta	Stateline Wind Uinta	SSOCIATION OS SSOCIATION OF OS OS OS OS OS OS OS OS OS
4 5 6 7 8 9 10 11 12 13 14 15 16	J. Aron Moon Lake Electric Association Morgan Stanley Capital Gr. Morgan Stanley Capital Gr. Pacific Gas & Electric PPM Energy Inc. Portland General Electric Portland General Electric	Stateline Wind Uinta	Stateline Wind Uinta CAISO	SSOCIATION OS SSOCIATION OS SF OS OS SF OS OS OS OS OS OS OS OS OS OS

Name of Respo	ndent	This Report Is:		Date of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmiss		(Mo, Da, Yr) 03/20/2006	End of 2005/Q4	İ
	TRANSI	IISSION OF ELECTRICITY FO (Including transactions reff	R OTHERS (Account or the country of	nt 456)(Continued)		
designations of the designation for (g) report the contract.	(e), identify the FERC Rate Sunder which service, as identify and delivery locations for the substation, or other appliesignation for the substation	tified in column (d), is provider all single contract path, "p propriate identification for w n, or other appropriate iden	led. oint to point" trans here energy was r tification for where	smission service. In co received as specified in e energy was delivered	olumn (f), report the n the contract. In colu l as specified in the	
reported in co	column (h) the number of me lumn (h) must be in megawa column (i) and (j) the total me	itts. Footnote any demand	not stated on a me	ne firm transmission s egawatts basis and exp	arvice contract. Dem plain.	and
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	TRANSFER	R OF ENERGY	Line
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
OV-11				480,00	0 480,000	-1

FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Tariff Number (e)	Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
OV-11				480,000	480,000	-1
257	Antelope Sub	Antelope Sub			 	2
203	Jim Bridger Sub	Bridger Pump Station				3
342		Mona Sub			·	4
				755	755	5
302	Duchesne	Duchesne	2	·		6
OV-11					**	7
OV-11				104,613	104,613	8
86	Malin Sub	Indian Springs				9
OV-11				602,284	602,284	10
OV-11				455,350		
OV-11				<u> </u>		12
OV-11						13
372	Harrison Sub	Harrison Sub				14
OV-11				642	642	-
OV-11	Bonneville Power	Weed Jct. Sub	80			16
OV-11				623,621	623,621	
			1,508	5,499,461	5,499,461	

(Next Page is: 330.2)

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp	(2) A Resubmiss		End of	
	TRANSMISSION OF ELECTRICITY FOR	R OTHERS (Account 456) (Continued)		
9. In column (k) through (n) report			rovide revenues from dem	and
charges related to the billing demai	nd reported in column (h). In colum	n (1), provide revenues from energ	v charges related to the	and
amount of energy transferred. In c	olumn (m), provide the total revenue	es from all other charges on bills o	r vouchers rendered, includ	ding
out of period adjustments. Explain	in a footnote all components of the	amount shown in column (m). Re	port in column (n) the total	
(n). Provide a footnote explaining t	the entity Listed in column (a). If no the nature of the non-monetary settl	monetary settlement was made, dement, including the amount and dement.	enter zero (11011) in colum type of energy or service	ın
	(i) and (i) must be reported as Trans	smission Received and Transmiss	ion Delivered for annual rer	oort
purposes only on Page 401, Lines	16 and 17, respectively.			
		ata.		
		N OF ELECTRICITY FOR OTHERS		
		(Other Charges)	Total Revenues (\$)	Line
	(i)		(k+l+m) (n)	No.
	1,316,250		1,316,250	1
		73,824	73,824	-
		16,284	16,284	3
		374,779	374,779	4
	4,410		4,410	5
19,641			19,641	6
				7
	593,887	60,231	654,118	8
409,126		4,354	413,480	
		62,108	380,827	10
	1,265,625	151,875	1,417,500	
		154,639	154,339	12
		1,310,153	1,310,153	
		20,840	20,840	
(\$) (\$) (\$) (\$) (m) 1,316,250 4,410 19,641 593,887 409,126 318,719 1,265,625		3,749		
1,721,250		AND THE RESERVE AND ADDRESS OF THE PROPERTY OF	1,883,250	
	2,174,975	333,629	2,508,604	17
		I		

	TOTAL				
17	TransAlta Energy			os	
		Vestern Area Power Administration	Black Hill Power & L	ight Company LFP	
	Southern California Edison			OLF	
	Sierra Pacific Power Company			OLF	
	Sierra Pacific Power Company			OS	
	Sheridan-Johnson Rural El			OLF	
		Bonneville Power Administration	Oregon Direct Acces	s FNO	
	Sempra Energy			SF	
	Sempra Energy			OS	
8	Seawest Windpower, Inc.			OLF	
7	San Diego Gas & Electric			OLF	
	Rainbow Energy Marketing			SF	
	Rainbow Energy Marketing			OS	
	Public Service Co. of Colorado			SF	
3	Public Service Co. of Colorado			OS	
2	PPL Montana, LLC			os	
	Powerex			SF	W.E.
ine No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of Po (Footnote A	ublic Authority) Clas Affiliation) cati	sifi- ion
. Republication of the control of th	TRANSM (In teport all transmission of electricity, i.e., wherefying facilities, non-traditional utility supplier se a separate line of data for each distinct the eport in column (a) the company or public at a cauthority that the energy was received frou ide the full name of each company or public electronship interest in or affiliation the responsible to the full name of each company or public electronship interest in or affiliation the responsible to the full name of each company or public electronship interest in or affiliation the responsible to the full name of each company or public electronship interest in or affiliation the responsible to the full name of each company or public electronship interest in or affiliation the responsible to the full name of each company or public as each color of the full name of each company or public as each color of the electronship interest in or affiliation the responsible to the full name of each company or public as each color of the full name of each company or public as each color of the full name of each company or public as each color of the full name of each company or public as each color of the full name of each company or public as each color of the full name of each company or public as each color of each color of the full name of each company or public as each color of the full name of each company or public as each color of the full name of each company or public as each color of each company or public as each color of the full name of each company or public as each color of the full name of each company or public as each color of the full name of each company or public as each color of the full name of each company or public as each color of the full name of each company or public as each color of the full name of each company or public as each color of the full name of each company or public as each color of the full name of each company or public as each color of the full name of each company or public as each color of the full name of each company or pub	(2) A Resubmission ISSION OF ELECTRICITY FOR OTHERS cluding transactions referred to as wheeling eling, provided for other electric utilities and ultimate customers for the quart upon of transmission service involving the uthority that paid for the transmission of mand in column (c) the company or produced that with the entities listed in column code based on the original contractual irm Network Transmission Service for OS - Other Transmission Service and service provided in prior reporting peri	03/20/2006 (Account 456) 3) s, cooperatives, other er. he entities listed in conservice. Report in consulting authority that the steename or use acromns (a), (b) or (c) terms and conditions Self, LFP - "Long-Telt-Term Firm Point to AD - Out-of-Period A	olumn (a), (b) and (c). Ilumn (b) the company or e energy was delivered to nyms. Explain in a footo s of the service as follow rm Firm Point to Point Point Transmission Adjustments. Use this co	o. iote /s:
	of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2005/Q4	

Name of Respon	ndent	Inis Report is:		Date of Report	Year/Period of Report	- 1
PacifiCorp		(1) X An Original (2) A Resubmis	sion	(Mo, Da, Yr) 03/20/2006	End of 2005/Q4	
	TRAN	SMISSION OF ELECTRICITY F (Including transactions ref	OR OTHERS (Accou fered to as wheeling	unt 456)(Continued) g')		
		Schedule or Tariff Number,	•	s, list all FERC rate scl	nedules or contract	
		entified in column (d), is provi				- 1
		for all single contract path, "				
•	•	appropriate identification for v	• • • • • • • • • • • • • • • • • • • •	•		mn
contract.	designation for the substat	tion, or other appropriate ider	tuncation for when	e energy was delivere	a as specified in the	1
	olumn (h) the number of m	negawatts of billing demand t	hat is specified in	the firm transmission	service contract Dema	and
		watts. Footnote any demand				
•		negawatthours received and			,	
						İ
ı						
ļ						
FERC Rate Schedule of	Point of Receipt	Point of Delivery	Billing	TRANSFE	R OF ENERGY	Line
Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours	MegaWatt Hours	No.
(e)	(f)	(g)	(h)	Received (i)	Delivered (j)	
OV-11				14,4	14,400	1
OV-11				42,0	987 42,087	2
OV-11				127,3	358 127,358	3
OV-11				2,8	2,880	4
OV-11				37,9	37,987	5

(Next Page is: 330.3)

29,718,962	15,589,467	13,777,337	59,085,766	
	3,346	5,583	8,929	17
89,100		8 100	97,200	
		617.730	617,730	15
		9,973	9,973	
	4,732,538	248,029	4,980,567	13
		165	165	
154,898	32,000	3,493	158,391	
	32,670		32,670	
	162,351	25,372	187,723	
		42.869	33,250 42,869	-
	52,080	33.250	52,080	
	170,400	5.031	175,431	5
	11,160		11,160	
	570,635	1.9.406	590,041	3
	245,788	C. C. S. S. C. C. C. C. C. C. C. C. C. C. C. C. C.	245,788	
	40,500	40,500	81,000	1
(k)	(1)	(m)	(n)	
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
endered. 0. The total amounts in columns ourposes only on Page 401, Lines	(i) and (j) must be reported as Trans	smission Received and Transmission		oort
harges related to the billing deman mount of energy transferred. In court of period adjustments. Explain tharge shown on bills rendered to the	nd reported in column (h). In colum olumn (m), provide the total revenue in a footnote all components of the the entity Listed in column (a). If no	on (I), provide revenues from energy es from all other charges on bills or amount shown in column (m). Rep o monetary settlement was made, e lement, including the amount and ty	charges related to the vouchers rendered, include ort in column (n) the total nter zero (11011) in colum	ling
. In column (k) through (n), report		bills or vouchers. In column (k), pr	ovide revenues from dema	and
	RANSMISSION OF ELECTRICITY FO (Including transactions refre	R OTHERS (Account 456) (Continued)		
PacifiCorp	(1) X An Original (2) A Resubmiss		End of	1
	I (1) IVIAn Original	(Mo, Da, Yr)	Year/Period of Report	- 1

	10	This Papert la	Data of Danset	VandDeded of	Damani T
	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	Report 05/Q4
Pacifi	Согр	(2) A Resubmission	03/20/2006	End of 20	03/44
	TRANSM (In	ISSION OF ELECTRICITY FOR OTHERS cluding transactions referred to as wheeling	(Account 456) ig')		
	eport all transmission of electricity, i.e., whe	eling, provided for other electric utilitie	es, cooperatives, other	er public authoritie	s,
	fying facilities, non-traditional utility supplier				
	se a separate line of data for each distinct t				
	eport in column (a) the company or public a c authority that the energy was received fro	•		• •	•
	de the full name of each company or public				
	ownership interest in or affiliation the respon				
	column (d) enter a Statistical Classification				
	- Firm Network Service for Others, FNS - F				
	smission Service, OLF - Other Long-Term F ervation, NF - non-firm transmission service				
	ny accounting adjustments or "true-ups" for				
	adjustment. See General Instruction for de		nodo. I Tovido dil oxpi		0.0 101
	Payment By	Energy Received From	Energy De	elivered To	Statistical
ine No. i	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority)	Classifi-
۱۰. ا	(Footnote Affiliation)	(Footnote Affiliation)	1 .	Affiliation)	cation
1	(a) Tri-State Generation & Trans.	(b))) 	3)	(d) OS
_	Tri-State Generation & Trans.				OS
	Tri-State Generation & Trans.				os
4	Tri-State Generation & Trans.	A CONTROL OF THE CONT			os
5	Tri-State Generation & Trans.	iti			FNO
6	Tri-State Generation & Trans.				OS
7	United States Bureau of Reclam.	Bonneville Power Administration	Crooked River Irriga	tion District	OLF
8	United States Bureau of Reclam.	Bonneville Power Administration	U S Bureau of Recla	ımation	OLF
9	United States Bureau of Reclam.	Bonneville Power Administration	U S Bureau of Recla	amation	OLF
10	Utah Associated Municipal	Utah Associated Municipal Power	Utah Associated Mu	nicipal Power	FNO
11	Utah Associated Municipal				os -
12	Utah Municipal Power Agen.	Utah Municipal Power Agency	Utah Municipal Pow	er Agency	FNO
13	Utah Municipal Power Agen.				os
		Warm Springs Enterprises	Portland General El		OLF
		Western Area Power Administration	Various WAPA Cus		OLF
	Western Area Power Admin.				OS
	Western Area Power Admin.	Western Area Power Administration	Western Area Powe	نست نام المستقورة زيام المناسب عبس الم	FNO
			T. Solo, II , II GO I ONC		977. 2887
	TOTAL				

Name of Respo	ndent	This Report Is:	E	ate of Report	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmiss		Mo, Da, Yr) 3/20/2006	End of 2005/Q4	
	TRAN	SMISSION OF ELECTRICITY FO (Including transactions reff		*··		
designations of the contract of the contract. 7. Report in core of the contract. 7. Report in core of the contract of the core of the co	(e), identify the FERC Rate under which service, as id- eipt and delivery locations or the substation, or other a designation for the substation column (h) the number of relumn (h) must be in megar	e Schedule or Tariff Number, (entified in column (d), is provious for all single contract path, "pappropriate identification for wition, or other appropriate identification for which is a second that is a second to the second that is a second to the second that is a second to the second that is a second that is	On separate lines, ded. oint to point" trans here energy was retification for where hat is specified in the total and a me	list all FERC rate sche mission service. In col eceived as specified in energy was delivered ne firm transmission se	tumn (f), report the the contract. In colu as specified in the ervice contract. Dema	
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER MegaWatt Hours Received (i)	OF ENERGY MegaWatt Hours Delivered (i)	Line No.
123	Difficulty Sub	(8)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		- 07	1
123	Riverton Sub				 	2
123	Thermopolis Sub		 			
123	Platte Sub				, ,	-
123	Various	Various				
OV-11		···		1,057	7 1,057	
67	Redmond Substation	Crooked River Pumps				
35	Franklin Substation	Burbank Pumps			 	
67	Redmond Substation	Crooked River Pumps			 	\vdash
297	Various	Various	83		 	1
OV-11				1,14	2 1,142	1
279	Various	Various	55	j		1
OV-11			1	34	8 348	1
591	Pelton Rereg Station	Round Butte Substatn	25	5		1
262	Various	Various	32	7	<u> </u>	1
OV-11	Wyoming Various	Wyoming Various		19,12	0 19,120	1 1
OV-11	Wyoming Distribu	Wyoming Distribu		<u></u>	T	1

5,499,461

5,499,461

1,508

Name of Respondent

(Next Page is: 330.4)

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp	(2) A Resubmiss	sion 03/20/2006	End of 2005/Q4	
TF	RANSMISSION OF ELECTRICITY FO (Including transactions reffe	R OTHERS (Account 456) (Continued ered to as 'wheeling')	3)	
9. In column (k) through (n), report to charges related to the billing demand amount of energy transferred. In colout of period adjustments. Explain in charge shown on bills rendered to th (n). Provide a footnote explaining the rendered. 10. The total amounts in columns (i) purposes only on Page 401, Lines 101. Footnote entries and provide explaining the rendered.	d reported in column (h). In column umn (m), provide the total revenue a footnote all components of the e entity Listed in column (a). If no e nature of the non-monetary setter and (j) must be reported as Trans and 17, respectively.	on (I), provide revenues from energes from all other charges on bills a amount shown in column (m). Represented the monetary settlement was made, dement, including the amount and smission Received and Transmission.	gy charges related to the or vouchers rendered, includ eport in column (n) the total enter zero (11011) in column type of energy or service	ling n
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS		
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		14,904	14,904	1
	·	10,164	10,164	2
	· · · · · · · · · · · · · · · · · · ·	20,328	20,328	3
		10,164	10,164	4
89,169		1,304	90,473	5
0.000	6,173		6,173	6
8,682		20,946	29,628	
21,809	10.202	3,500	25,309	
4,606,682	10,263	581 4.212.872	10,844	9
4,000,002	6,669	Participation of the same and the second of	8,819,554 7,078	10
1,740,488	6,005	635,960	2,376,448	
1,740,400	2.032	Commence of the commence of the commence of the commence of the control of the commence of the	2,376,446	13
109,725	2,032	9975	119,700	
2,381,763	· · · · · · · · · · · · · · · · · · ·	1,472,631	3,854,394	
2,001,100	111,661	8,719	120,380	_
26,843	,501	40.167	67,010	
29,718,962	15,589,467	13,777,337	59,085,766	

lame	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of R	•
Pacifi(Corp	(2) A Resubmission	03/20/2006	End of	5/Q4
	TRANSIV	ISSION OF ELECTRICITY FOR OTHER ocluding transactions referred to as wheel	S (Account 456)		
Re	eport all transmission of electricity, i.e., whe			er public authorities	_
	ying facilities, non-traditional utility supplie	• •	•	, public dellicitation	,
	se a separate line of data for each distinct t			olumn (a), (b) and (c).
	eport in column (a) the company or public a				
	authority that the energy was received from				
	de the full name of each company or public			nyms. Explain in a	footnote
	wnership interest in or affiliation the respon			6.0	f. II.
	column (d) enter a Statistical Classification				
	- Firm Network Service for Others, FNS - F				
	smission Service, OLF - Other Long-Term l rvation, NF - non-firm transmission service				
	ny accounting adjustments or "true-ups" for				
	adjustment. See General Instruction for de		enous. I Tovide all exp		re ioi
Jacii	adjustment. Oce General instruction for de	initions of codes.			
ine	Payment By	Energy Received From		elivered To	Statistical
No.	(Company of Public Authority)	(Company of Public Authority)		ublic Authority)	Classifi-
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)		Affiliation)	cation (d)
1	Western Area Power Admin.	(0)			OS .
2	Western Area Power Admin.				os
3	Western Area Power Admin.	Weber Basin Project	Western Area Powe	r Administration	OLF
4	Weyerhaeuser Company	Weyerhaeuser Company	Bonneville Power Ad	dministration	LFP
5					
6					
7					
8					
9					
10					
11					
12					<u> </u>
13					
14 15					-
			į.		ì
16					+
		., .,			
16					

Name of Respo	ndent	This Report Is:	Da	te of Report o, Da, Yr)	Year/Period of Report	
PacifiCorp		(1) X An Original (2) A Resubmis	ssion 03	/20/2006	End of	
-	TRAN	SMISSION OF ELECTRICITY FOR (Including transactions ref	OR OTHERS (Account	456)(Continued)		
designations of the contract. 7. Reported in coreported in core	under which service, as ide eipt and delivery locations or the substation, or other a designation for the substat column (h) the number of n dumn (h) must be in megan	e Schedule or Tariff Number, entified in column (d), is provi for all single contract path, "pappropriate identification for vition, or other appropriate idennegawatts of billing demand twatts. Footnote any demand megawatthours received and	ided. point to point" transn where energy was re ntification for where e that is specified in the	nission service. In co ceived as specified in energy was delivered e firm transmission se	lumn (f), report the name the contract. In column as specified in the ervice contract. Dem	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	R OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
331	Casper Sub					1
330	Thermopolis Sub					2
286	Various	Various				3
OV-11	Western Kraft Su	Alvey Substation	45			4
				 		5
						6
	·					7
1		1				
				· · · · · · · · · · · · · · · · · · ·		8
				· · · · · · · · · · · · · · · · · · ·		
						9
						10
						9 10 11
						9 10 11 12
						9 10 11 12 13
						9 10 11 12 13
						9 10 11 12 13 14
						8 9 10 11 12 13 14 15 16 17

(Next Page is: 330.5)

				16
				16
		j i		15
				14
				13
				12
				11
			 	9 10
				8
				7
				6
,			1 1 1 1 1 1	5
91,125		60,497	151,622	4
		1,000	1,164	
		5.628 10.164	5,628 10,164	1 2
(k)	<u>(i)</u>	(m)	(n)	- 1
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
rendered. 10. The total amounts in columns purposes only on Page 401, Lines	(i) and (j) must be reported as Tran 16 and 17, respectively. explanations following all required d	smission Received and Transmiss		oort
charges related to the billing dema amount of energy transferred. In c out of period adjustments. Explain charge shown on bills rendered to	t the revenue amounts as shown on nd reported in column (h). In colum olumn (m), provide the total revenu- in a footnote all components of the the entity Listed in column (a). If no the nature of the non-monetary sett	on (I), provide revenues from energies from all other charges on bills of amount shown in column (m). Report maners and the monetary settlement was made, of	y charges related to the r vouchers rendered, includ port in column (n) the total enter zero (11011) in colum	ing
	TRANSMISSION OF ELECTRICITY FO (Including transactions reffe			
	(2) A Resubmiss			
PacifiCorp	(1) 🟋 An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2005/Q4	

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) _ A Resubmission	03/20/2006	2005/Q4
	FOOTNOTE DATA		
Schedule Page: 328 Line No.: 1 Column: b			
Various signatories to the Original Volume 11 Point-to-F	Point Transmission Tariff.		
Schedule Page: 328 Line No.: 1 Column: c			
Various signatories to the Original Volume 11 Point-to-Fischedule Page: 328 Line No.: 1 Column: d	Point Transmission Tariff.		
Schedule Page: 328 Line No.: 1 Column: d Non-Firm Transmission Service under the Open Access	T-onemission Toriff between you	ious portion and poi	nto
Schedule Page: 328 Line No.: 2 Column: b	Transmission raim between var	ious parties and poi	1113.
Various signatories to the Original Volume 11 Point-to-I	Point Transmission Tariff		
Schedule Page: 328 Line No.: 2 Column: c	One Hansingston Turn.	(*)	
Various signatories to the Original Volume 11 Point-to-l	Point Transmission Tariff.		
Schedule Page: 328 Line No.: 2 Column: d			
Non-Firm Transmission Service under the Open Access	Transmission Tariff between var	ious parties and po	nts.
Schedule Page: 328 Line No.: 3 Column: d			
Evergreen Network Transmission Service under the Ope	en Access Transmission Tariff (S	.A. 228 & 233).	
Schedule Page: 328 Line No.: 4 Column: d			
Evergreen Network Transmission Service under the Ope	en Access Transmission Tariff (S	.A. 228 & 233).	
Schedule Page: 328 Line No.: 5 Column: b			
Operation, maintenance or facility lease services with no	receipt or delivery of energy.		
Schedule Page: 328 Line No.: 5 Column: c			
Operation, maintenance or facility lease services with no	receipt or delivery of energy.		
Schedule Page: 328 Line No.: 5 Column: d Dave Johnston Substation operation and maintenance.			
Schedule Page: 328 Line No.: 5 Column: m			
Operation and maintenance charges and prior period adj			
Schedule Page: 328 Line No.: 6 Column: b	usunent.		
Various signatories to the Original Volume 11 Point-to-	Point Transmission Tariff		
Schedule Page: 328 Line No.: 6 Column: c	Tomp Timbinolon Turin.		
Various signatories to the Original Volume 11 Point-to-	Point Transmission Tariff.		
Schedule Page: 328 Line No.: 6 Column: d			
Non-Firm Transmission Service under the Open Access	Transmission Tariff between va	rious parties and po	ints.
Schedule Page: 328 Line No.: 7 Column: b			
Various signatories to the Original Volume 11 Point-to-	Point Transmission Tariff.		
Schedule Page: 328 Line No.: 7 Column: c			
Various signatories to the Original Volume 11 Point-to-			
Schedule Page: 328 Line No.: 7 Column: d			• ,
Non-Firm Transmission Service under the Open Access Schedule Page: 328 Line No.: 8 Column: b		rious parties and po	oints.
Schedule Page: 328 Line No.: 8 Column: b Various signatories to the Original Volume 11 Point-to-			
Schedule Page: 328 Line No.: 8 Column: c		 	
Various signatories to the Original Volume 11 Point-to-			
Schedule Page: 328 Line No.: 8 Column: d		 -	
Non-Firm Transmission Service under the Open Access		rious parties and po	oints
Schedule Page: 328 Line No.: 9 Column: d		rious parties and pe	
Network Transmission Service under the Open Access		minating on Decen	ıber 31, 2006.
Schedule Page: 328 Line No.: 9 Column: n	- · · · · · · · · · · · · · · · · · · ·		
Prior period adjustment.			
Schedule Page: 328 Line No.: 10 Column:	d		
Point-to-Point Transmission Service under the Open Ac		67) terminating on I	December 31, 2023.
Schedule Page: 328 Line No.: 11 Column:			
Operation, maintenance or facility lease services with n		· · ·	<u> </u>
Schedule Page: 328 Line No.: 11 Column:	<u>c</u>		
FERC FORM NO. 1 (ED. 12-87)	Page 450.1		

Name of Respondent		This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCom.		(2) A Resubmission	03/20/2006	2005/Q4
PacifiCorp		1 / 44	00/20/2000	2000/44
	F	OOTNOTE DATA	-	
peration, maintenance or facility lease s		eipt or delivery of energy.		
Schedule Page: 328 Line No.: 11	Column: d			
Wyodak Substation use of facilities.				
Schedule Page: 328 Line No.: 11	Column: m			
Sole use of facilities charge and prior per				
Schedule Page: 328 Line No.: 12			· · · - · · · · · · · · · · · · · · · ·	
General Transfer Agreement for network		Evergreen		
Schedule Page: 328 Line No.: 12				
Demand dollars plus a fixed cost calculat		stment values at various U.S.	government faciliti	es.
Schedule Page: 328 Line No.: 13				
Network Transmission Service terminating		2008.		
Schedule Page: 328 Line No.: 13				
Demand dollars plus a fixed cost calculat		estment values at various U.S.	government facilit	ies.
Schedule Page: 328 Line No.: 14				
South Idaho Exchange Agreement. Subje		upon written notification.		
Schedule Page: 328 Line No.: 15				
Network Transmission Service and Distri	bution Delivery Se	ervice under the Open Access	Transmission Tarit	ff (S.A. 229) terminating
on September 30, 2011.		<u> </u>		
Schedule Page: 328 Line No.: 15				
Primary delivery service, distribution ser		ior period adjustment.		
Schedule Page: 328 Line No.: 16				
Point-to-Point Transmission Service und		s Transmission Tariff (S.A. 1	79) terminating on S	September 30, 2025.
Schedule Page: 328 Line No.: 16	Column: m		188	
Prior period adjustment.				
Schedule Page: 328 Line No.: 17				
Malin Transformer use under the AC Inte		ted June 1, 1994.		
Schedule Page: 328 Line No.: 17	' Column: m			
Sole use of facilities charge.				
Schedule Page: 328.1 Line No.:	1 Column: d			
General Transfer Agreement for network	service in PACE.	Evergreen		
Schedule Page: 328.1 Line No.:	1 Column: m	-		
Charges for monitoring, scheduling, load	following and spir	nning reserve and prior period	d adjustment.	
Schedule Page: 328.1 Line No.:	2 Column: b			
Various signatories to the Original Volume	ne 11 Point-to-Poi	nt Transmission Tariff.		
Schedule Page: 328.1 Line No.:	2 Column: c			
Various signatories to the Original Volume	me 11 Point-to-Poi	nt Transmission Tariff.		
Schedule Page: 328.1 Line No.:	2 Column: d			
Various signatories to the Original Volume	me 11 Point-to-Poi	nt Transmission Tariff.	·	
Schedule Page: 328.1 Line No.:	2 Column: m			
Prior period adjustment.				
Schedule Page: 328.1 Line No.:	3 Column: b			
Operation, maintenance or facility lease		eceipt or delivery of energy.		
Schedule Page: 328.1 Line No.:				
Operation, maintenance or facility lease		eceipt or delivery of energy.		
		<u> </u>		
Schedule Page: 328.1 Line No.:		<u> </u>		-
Blacksfork Substation operation and ma	3 Column: m			
Blacksfork Substation operation and ma Schedule Page: 328.1 Line No.:	3 Column: m		· · · · · · · · · · · · · · · · · · ·	
Blacksfork Substation operation and ma Schedule Page: 328.1 Line No.: Operation and maintenance charges.				
Blacksfork Substation operation and ma Schedule Page: 328.1 Line No.: Operation and maintenance charges. Schedule Page: 328.1 Line No.:	4 Column: b	int Transmission Tariff.		
Blacksfork Substation operation and ma Schedule Page: 328.1 Line No.: Operation and maintenance charges.	4 Column: b me 11 Point-to-Po	int Transmission Tariff.		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) A Resubmission	03/20/2006	2005/Q4 -
		00/20/2000	2000/Q4
F	FOOTNOTE DATA		
Various signatories to the Original Volume 11 Point-to-Poin	nt Transmission Tariff,		
Schedule Page: 328.1 Line No.: 4 Column: d			
Non-Firm Transmission Service under the Open Access Tra	insmission Tariff between var	ious parties and poi	nts.
Schedule Page: 328.1 Line No.: 4 Column: m			
Charges for monitoring, scheduling, load following and spin	nning reserve and distribution	service charge.	
Schedule Page: 328.1 Line No.: 5 Column: b	8		
Various signatories to the Original Volume 11 Point-to-Poin	nt Transmission Tariff.		· · · · · · -
Schedule Page: 328.1 Line No.: 5 Column: c			
Various signatories to the Original Volume 11 Point-to-Poir	nt Transmission Tariff.		
Schedule Page: 328.1 Line No.: 5 Column: d			
Non-Firm Transmission Service under the Open Access Tra	ansmission Tariff between var	ious parties and poi	nts.
Schedule Page: 328.1 Line No.: 6 Column: b			
Various signatories to the Original Volume 11 Point-to-Poin	nt Transmission Tariff.		
Schedule Page: 328.1 Line No.: 6 Column: c		·	
Various signatories to the Original Volume 11 Point-to-Point	nt Transmission Tariff		
Schedule Page: 328.1 Line No.: 6 Column: d			
Non-Firm Transmission Service under the Open Access Tra	ansmission Tariff between var	rious parties and po	ints
Schedule Page: 328.1 Line No.: 6 Column: m	monaged runni between vu	ious parties and po	
Prior period adjustment.		-	
Schedule Page: 328.1 Line No.: 7 Column: b			
Various signatories to the Original Volume 11 Point-to-Poin	nt Transmission Tariff		
Schedule Page: 328.1 Line No.: 7 Column; c	nt Hanshinssion Farm.		
Various signatories to the Original Volume 11 Point-to-Point	int Transmission Tariff	_	
Schedule Page: 328.1 Line No.: 7 Column: d	it Transmission Tarm.		
Non-Firm Transmission Service under the Open Access Tra	ansmission Tariff hattygan va	rious parties and no	into
Schedule Page: 328.1 Line No.: 8 Column: b	ansinission raini between va	rious parties and po	mis.
Various signatories to the Original Volume 11 Point-to-Point	int Transmission Tariff		
Schedule Page: 328.1 Line No.: 8 Column: c	it transmission fami.		
Various signatories to the Original Volume 11 Point-to-Point	int Transmission Tariff		
Schedule Page: 328.1 Line No.: 8 Column: d	it Hanshussion Latin.	 	
Non-Firm Transmission Service under the Open Access Tra	ansmission Tariff hatyyaan ya	rious parties and po	into
Schedule Page: 328.1 Line No.: 9 Column: b	ansimssion i aimi between va	rious parties and po	ші.
Various signatories to the Original Volume 11 Point-to-Poi	int Transmission Tariff		
Schedule Page: 328.1 Line No.: 9 Column: d	int Transmission Tariff.		
Transmission Service and Operating Agreement for network	els seguine in DACE Subject to	tormination unan	mutual agracoment
Schedule Page: 328.1 Line No.: 9 Column: m	k service in FACE. Subject it	o termination upon	mutuar agreement.
Charges for monitoring, scheduling, load following and spin	inning regerite energtion and	maintananaa aharaa	a diatribution corrigo
charges not momenting, scheduling, load following and spir	ming reserve, operation and	mamienance charge	s, distribution service
Schedule Page: 328.1 Line No.: 10 Column: b			
Operation, maintenance or facility lease services with no re			
Schedule Page: 328.1 Line No.: 10 Column: c		· · · · - · · · · · · · · · · · · · · ·	·
			
Operation, maintenance or facility lease services with no re Schedule Page: 328.1 Line No.: 10 Column: d		· · · · · · · · · · · · · · · · · · ·	
	<u> </u>		
Mona Sub-Station Operation & Maintenance			
Schedule Page: 328.1 Line No.: 10 Column: m	<u> </u>	-	
Distribution service charge and prior period adjustment.			
Schedule Page: 328.1 Line No.: 11 Column: b			
Various signatories to the Original Volume 11 Point-to-Poi			
Schedule Page: 328.1 Line No.: 11 Column: c			
Various signatories to the Original Volume 11 Point-to-Poi	··· · · · · · · · · · · · · · - ·		-
Schedule Page: 328.1 Line No.: 11 Column: d	<u> </u>		
EEDC FORM NO. 4 (ED. 40.07)	D 482.2	 	
FERC FORM NO. 1 (ED. 12-87)	Page 450.3		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) A Resubmission	03/20/2006	2005/Q4
	FOOTNOTE DATA		
		- · · · · · · · · · · · · · · · · · · ·	
Non-Firm Transmission Service under the Open Access Tra	nemicsion Tariff hatwan yor	ions parties and poi	ints
Schedule Page: 328.1 Line No.: 11 Column: m		ious parties and poi	mts.
Prior period adjustment.			<u> </u>
Schedule Page: 328.1 Line No.: 12 Column: b			
Various signatories to the Original Volume 11 Point-to-Poi	nt Transmission Toriff		
	nt Transmission Tariff.		
Various signatories to the Original Volume 11 Point-to-Poi			
Schedule Page: 328.1 Line No.: 12 Column: d			
Non-Firm Transmission Service under the Open Access Transmission Ser		ious parties and por	ints.
Schedule Page: 328.1 Line No.: 12 Column: m	<u> </u>		
Prior period adjustment.			
Schedule Page: 328.1 Line No.: 13 Column: b			
Various signatories to the Original Volume 11 Point-to-Poi			
Schedule Page: 328.1 Line No.: 13 Column: c		·· · · · · · · · · · · · · · · · ·	
Various signatories to the Original Volume 11 Point-to-Poi			
Schedule Page: 328.1 Line No.: 13 Column: d			
Non-Firm Transmission Service under the Open Access Tr		ious parties and po	ints.
Schedule Page: 328.1 Line No.: 14 Column: d			
Point-to-Point Transmission Service terminating on July 31			
Schedule Page: 328.1 Line No.: 14 Column: n	1		
Sole use of facilities charge and prior period adjustment.			
Schedule Page: 328.1 Line No.: 15 Column: d			
Evergreen Network Transmission Service and Distribution	Delivery Service under the O	pen Access Transm	sission Tariff (S.A. 227).
Schedule Page: 328.1 Line No.: 15 Column: n	1		
Charges for monitoring, scheduling, load following and spi	nning reserve, distribution ser	vice charge and pri	or period adjustment.
Schedule Page: 328.1 Line No.: 16 Column: d			
Point-to-Point Transmission Service under the Open Acces	ss Transmission Tariff (S.A. 2	12) terminating on	May 31, 2009.
Schedule Page: 328.1 Line No.: 17 Column: b)		
Various signatories to the Original Volume 11 Point-to-Po	int Transmission Tariff.	-	
Schedule Page: 328.1 Line No.: 17 Column: c			
Various signatories to the Original Volume 11 Point-to-Po	int Transmission Tariff.		
Schedule Page: 328.1 Line No.: 17 Column: o			
Non-Firm Transmission Service under the Open Access Tr	ansmission Tariff between va	rious parties and po	oints.
Schedule Page: 328.1 Line No.: 17 Column: n		 4	
Prior period adjustment.		, , , , , , , , , , , , , , , , , , , 	
Schedule Page: 328.2 Line No.: 1 Column: b			
Various signatories to the Original Volume 11 Point-to-Po	int Transmission Tariff.		
Schedule Page: 328.2 Line No.: 1 Column: c			
Various signatories to the Original Volume 11 Point-to-Po	int Transmission Tariff		
Schedule Page: 328.2 Line No.: 1 Column: d	***************************************		
Non-Firm Transmission Service under the Open Access Tr	ransmission Tariff hetween va	rious narties and no	nints
Schedule Page: 328.2 Line No.: 1 Column: m		nous paraes and pe	, , , , , , , , , , , , , , , , , , ,
Prior period adjustment.			······································
Schedule Page: 328.2 Line No.: 2 Column: b			
Operation, maintenance or facility lease services with no r	eceint or delivery of energy		
Schedule Page: 328.2 Line No.: 2 Column: c	coorpi or donvery or energy.		
Operation, maintenance or facility lease services with no r	eceint or delivery of energy		
Schedule Page: 328.2 Line No.: 2 Column: d	coopi of delivery of energy.		·····
Antelope Substation use of facilities.			
Schedule Page: 328.2 Line No.: 2 Column: m			
Operation and maintenance charges and prior period adjus-	sunent.		
FERC FORM NO. 1 (ED. 12-87)	Page 450.4		······································

Name of Respondent			is Report is: <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp		(2)	A Resubmission	03/20/2006	2005/Q4
······································		FOOT	NOTE DATA		
				. 	
chedule Page: 328.2	Line No.: 3	Column: b			
peration, maintenance or fac	cility lease service	es with no receipt	or delivery of energy.		
		Column: c	·		
Operation, maintenance or fac			or delivery of energy.		
X		Column: d			
im Bridger Pump use of faci					
		Column: m			
Operation and maintenance c		period adjustment. Column: b			
Schedule Page: 328.2 Operation, maintenance or face			or delivery of energy		
		Column: c	of derivery of energy.		
Operation, maintenance or fa			or delivery of energy		
		Column: d	or derivery or energy.		
Mona Sub-Station Operation		<i>3014111111.</i> 4	-		
		Column: m		<u> </u>	
Operation and maintenance c					
		Column: d			
Non-Firm Transmission Serv		en Access Transm	ission Tariff between va	rious parties and po	ints.
		Column: d			
Fransmission Service and Int	erconnection Ag	reement for netwo	rk service in PACE. Ter	minates in 2047.	
Schedule Page: 328.2	Line No.: 7	Column: b			
Various signatories to the Or	iginal Volume 11	Point-to-Point Tr	ansmission Tariff.		
		Column: c			· · · · · · · · · · · · · · · · · · ·
Various signatories to the Or			ansmission Tariff.		
		Column: b			
Various signatories to the Or			ansmission Tariff.		
		Column: c			
Various signatories to the Or			ansmission Tariff.	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
		Column: d	· · m · · · · · ·		• ,
Non-Firm Transmission Serv			ission Tariff between va	irious parties and po	ints.
	Line No.: 8	Column: m			
Prior period adjustment. Schedule Page: 328.2	Line No.: 9	Column: b			
Operation, maintenance or fa			or delivery of energy		
		Column: c	or derivery of energy.		
Operation, maintenance or fa			or delivery of energy		
		Column: d	tor derivery or energy.		
Malin to Indian Springs use			. 2008.		
		Column: m			
Operation and maintenance		,			
Schedule Page: 328.2	Line No.: 10	Column: a			
PPM Energy Inc. and the res	pondent are und	er ScottishPower p	le common control.		
Schedule Page: 328.2	Line No.: 10	Column: b			
Various signatories to the Or		1 Point-to-Point T	ransmission Tariff.		
Schedule Page: 328.2	Line No.: 10	Column: c			
Various signatories to the Or			ransmission Tariff.		
Schedule Page: 328.2	Line No.: 10	Column: d			
Non-Firm Transmission Serv		' 	nission Tariff between v	arious parties and po	oints.
Schedule Page: 328.2	Line No.: 10	Column: m			
Prior period adjustment.					
Schedule Page: 328.2	Line No.: 11	Column: a			

Name of Respondent PacifiCorp		This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/20/2006	Year/Period of Report
Гастоогр	····	FOOTNOTE DATA	03/20/2000	2003/04
	 	FOOTNOTE DATA		
DPM Energy Inc. and the res	nondent ere unde	ScottishPower plc common control.		
	Line No.: 11	Column: b		
		Point-to-Point Transmission Tariff.		
	Line No.: 11	Column: c		
		Point-to-Point Transmission Tariff.		
	Line No.: 11	Column: d		· · · · · · · · · · · · · · · · · · ·
		n Access Transmission Tariff between va	rious parties and po	ints.
Schedule Page: 328.2	Line No.: 11	Column: m	*	
Prior period adjustment.			.,	
Schedule Page: 328.2	Line No.: 12	Column: a		
PPM Energy Inc. and the res	spondent are unde	ScottishPower plc common control.		
Schedule Page: 328.2	Line No.: 12	Column: d		
		Open Access Transmission Tariff, (S.A.:	320) terminating on	December 31, 2006
Schedule Page: 328.2	Line No.: 12	Column: m		
		ving and spinning reserve, unauthorized u	use and prior period	adjustment.
Schedule Page: 328.2	Line No.: 13	Column: a	- .	
PPM Energy Inc. and the res		ScottishPower plc common control.		
	Line No.: 13	Column: d		
Mona Sub-Station Operation				
	Line No.: 13	Column: m		
		wing and spinning reserve, unauthorized u	use and prior period	adjustment.
Schedule Page: 328.2	Line No.: 14	Column: b	 	
		es with no receipt or delivery of energy.		<u> </u>
Schedule Page: 328.2	Line No.: 14	Column: c		
		es with no receipt or delivery of energy.	·····	
Schedule Page: 328.2 Harrison Substation use of f	Line No.: 14	Column: d		
Schedule Page: 328.2	Line No.: 14	Column: m	 -	
Sole use of facilities charge				
Schedule Page: 328.2	Line No.: 15	Golumn: b		
		Point-to-Point Transmission Tariff.		
Schedule Page: 328.2	Line No.: 15	Column: c		
		Point-to-Point Transmission Tariff.		
Schedule Page: 328.2	Line No.: 15	Column: d	·	
		n Access Transmission Tariff between va	arious parties and po	vinte
Schedule Page: 328.2	Line No.: 16	Column: d	arious parties and pe	лись.
		Open Access Transmission Tariff (S.A.	169) terminating on	September 30, 2007
Schedule Page: 328.2	Line No.: 16	Column: m	, <u>,</u>	20011
Prior period adjustment.				
Schedule Page: 328.2	Line No.: 17	Column: b		
Various signatories to the O	riginal Volume 1	Point-to-Point Transmission Tariff.	··· · <u></u> ·· ·	
Schedule Page: 328.2	Line No.: 17	Column: c		
Various signatories to the O	riginal Volume 1	Point-to-Point Transmission Tariff.		
Schedule Page: 328.2	Line No.: 17	Column: d		
		en Access Transmission Tariff between v	arious parties and po	oints.
Schedule Page: 328.2	Line No.: 17	Column: m		
Prior period adjustment.				
Schedule Page: 328.3		Column: b		
		Point-to-Point Transmission Tariff.		· · · · · · · · · · · · · · · · · · ·
Schedule Page: 328.3		Column: c		
Various signatories to the C	Original Volume 1	Point-to-Point Transmission Tariff.		
FERC FORM NO. 1 (ED	. 12-87)	Page 450.6		

Name of Respondent	This Report is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Repor
PacifiCorp	(2) _ A Resubmission	03/20/2006	2005/Q4
	FOOTNOTE DATA		
Schedule Page: 328.3 Line No.: 1 Colum		 	
Non-Firm Transmission Service under the Open Ac		ious parties and poi	nts.
	nn: m		
Prior period adjustment.			
Schedule Page: 328.3 Line No.: 2 Colur			
Various signatories to the Original Volume 11 Poin			
Schedule Page: 328.3 Line No.: 2 Colur			
Various signatories to the Original Volume 11 Poin			
Schedule Page: 328.3 Line No.: 2 Colur			
Non-Firm Transmission Service under the Open Ac		rious parties and por	ints.
Schedule Page: 328.3 Line No.: 3 Colui			
Various signatories to the Original Volume 11 Poin			
Schedule Page: 328.3 Line No.: 3 Colui			
Various signatories to the Original Volume 11 Poin	t-to-Point Transmission Tariff.		
Schedule Page: 328.3 Line No.: 3 Colui	mn: d		
Non-Firm Transmission Service under the Open Ac	ccess Transmission Tariff between var	rious parties and po-	ints.
Schedule Page: 328.3 Line No.: 3 Colui	mn: m		
Prior period adjustment.			
Schedule Page: 328.3 Line No.: 4 Colui	mn: b		
Various signatories to the Original Volume 11 Poin	nt-to-Point Transmission Tariff.		
Schedule Page: 328.3 Line No.: 4 Colu	mn: c		
Various signatories to the Original Volume 11 Point	nt-to-Point Transmission Tariff.		
Schedule Page: 328.3 Line No.: 4 Colu	mn: d		
Non-Firm Transmission Service under the Open Ac	ccess Transmission Tariff between va	rious parties and po	ints.
	mn: b		
Various signatories to the Original Volume 11 Poir	nt-to-Point Transmission Tariff.		
	mn: c		- · · · · · · · · · · · · · · · · · · ·
Various signatories to the Original Volume 11 Poir	nt-to-Point Transmission Tariff.		·
	mn: d		- · · · · · · · · · · · · · · · · · · ·
Non-Firm Transmission Service under the Open Ac	ccess Transmission Tariff between va	rious parties and po	ints.
	mn: m		
Prior period adjustment.			
	mn: b		
Various signatories to the Original Volume 11 Poir			
	mn: c		
Various signatories to the Original Volume 11 Poin			
	mn: d		
Non-Firm Transmission Service under the Open A		rious parties and po	nints
	mn: b	rious parties and pe	/III.U.
Operation, maintenance or facility lease services w			
	mn: c		
Operation, maintenance or facility lease services w			
	mn: d	·	
Malin to Indian Springs use of facilities Terminating			
	mn: m		
Direct assigned facilities.	4 1f1		
	mn: b		
Various signatories to the Original Volume 11 Point		<u> </u>	· · · · · · · · · · · · · · · · · · ·
	mn: c		
Various signatories to the Original Volume 11 Point			
A wrong granting to me Original Animie 11 Lon			
Schedule Page: 328.3 Line No.: 8 Colu	ımn: d		

Name of Respondent		This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp		(2) A Resubmission	03/20/2006	2005/Q4
Тампоогр		FOOTNOTE DATA	00/20/2000	1 1000.41
		OUTNOTE DATA		
P	- 4:	anding Inlands 2014		
Fransmission Service and Use of facilities		nating July 31, 2014.		
Schedule Page: 328.3 Line No.: 8	Column: m			
Direct assigned facilities.				
Schedule Page: 328.3 Line No.: 9	· 	·		
Various signatories to the Original Volun		nt Transmission Tariff.		
Schedule Page: 328.3 Line No.: 9				· · · · · · · · · · · · · · · · · · ·
Various signatories to the Original Volun		nt Transmission Tariff.		
Schedule Page: 328.3 Line No.: 9				
Non-Firm Transmission Service under the		nsmission Tariff between var	ious parties and poi	nts.
Schedule Page: 328.3 Line No.: 9	Column: m			
Prior period adjustment.				
Schedule Page: 328.3 Line No.: 1	10 Column: b			
Various signatories to the Original Volun	ne 11 Point-to-Poir	nt Transmission Tariff.		
Schedule Page: 328.3 Line No.: 1	10 Column: c			
Various signatories to the Original Volun	ne 11 Point-to-Poir	nt Transmission Tariff.		
Schedule Page: 328.3 Line No.: 1				
Non-Firm Transmission Service under the		nsmission Tariff between var	ious parties and poi	ints
Schedule Page: 328.3 Line No.: 1		MINIMONION TWINI DOLLYCON VIII	ious parties una po	into.
Network Transmission Service under the		emission Tariff (S A 200) S	lervice provided pu	rement to rules fr
regulations of Oregon Direct Access; Ter	mination upon not	ification pursuant to Oregon I	Direct Access and C	nen Access Transmissio
Tariff.	immation upon not	incation pursuant to Oregon i	Moot Access and C	pen Access Transmissio
Schedule Page: 328.3 Line No.: 1	11 Column: m			
Network Integration transmission service				
Schedule Page: 328.3 Line No.: 1				····-
Operation, maintenance or facility lease s		noint on delivery of annual		
Schedule Page: 328.3 Line No.: 1		ceipt or derivery of energy.		
Operation, maintenance or facility lease s				
		ceipt or delivery of energy.		
Schedule Page: 328.3 Line No.: 1			· · · · · · · · · · · · · · · · · · ·	
Buffalo Substation distribution delivery s	· · · · · · · · · · · · · · · · · · ·		_	
Schedule Page: 328.3 Line No.:	12 Column: m			
Sole use of facilities charge.				
Schedule Page: 328.3 Line No.:				
Various signatories to the Original Volum		nt Transmission Tariff.		
Schedule Page: 328.3 Line No.:				
Various signatories to the Original Volur	ne 11 Point-to-Poi	nt Transmission Tariff.		-
Schedule Page: 328.3 Line No.:				
Non-Firm Transmission Service under th	e Open Access Tra	ansmission Tariff between var	rious parties and po	ints.
Schedule Page: 328.3 Line No.:				
Prior period adjustment.				
Schedule Page: 328.3 Line No.:	14 Column: b			
Operation, maintenance or facility lease	services with no re	ceipt or delivery of energy.		
Schedule Page: 328.3 Line No.:				
Operation, maintenance or facility lease		ceipt or delivery of energy		
Schedule Page: 328.3 Line No.:				
Pavant Capacitor Ownership, Operation		etter Agreement dated Nove	mber 9, 2000	
Schedule Page: 328.3 Line No.:				
Operation and maintenance charges.	Joidini. III			
Schedule Page: 328.3 Line No.:	15 Column: b			
Operation, maintenance or facility lease				
Schedule Page: 328.3 Line No.:		cerpt of delivery of energy.		
				
Operation, maintenance or facility lease	services with no re	eccipi or delivery of energy.		
EEDC FORM NO 4/FD 40 CT	, 			
FERC FORM NO. 1 (ED. 12-87)		Page 450.8		

...

. .

€

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) A Resubmission	03/20/2006	2005/Q4
	OOTNOTE DATA	<u> </u>	
Schedule Page: 328.3 Line No.: 15 Column: d			-
Malin to Indian Springs use of facilities Terminating January	y 31 2008		
Schedule Page: 328.3 Line No.: 15 Column: m	7 31, 2000.		·····
Operation and maintenance charges and direct assigned facil	lities		
Schedule Page: 328.3 Line No.: 16 Column: d			
Point-to-Point Transmission Service under the Open Access	Transmission Tariff (S.A. 17	0) terminating on N	May 31 2006
Schedule Page: 328.3 Line No.: 16 Column: m	Transmission Turni (S.71. 17	o) williams on i	14) 51, 2000.
Prior period adjustment.			
Schedule Page: 328.3 Line No.: 17 Column: b			
Various signatories to the Original Volume 11 Point-to-Point	nt Transmission Tariff		
Schedule Page: 328.3 Line No.: 17 Column: c	it Hansinssion Farm.		
Various signatories to the Original Volume 11 Point-to-Poir	nt Transmission Tariff		
Schedule Page: 328.3 Line No.: 17 Column: d	it Hausinission Farm.		
Non-Firm Transmission Service under the Open Access Tra	nemission Tariff hetween war	ious parties and not	inte
Schedule Page: 328.3 Line No.: 17 Column: m		ious parties and por	шъ.
Prior period adjustment.			
Schedule Page: 328.4 Line No.: 1 Column: b			
Operation, maintenance or facility lease services with no rec	naint an daliment of an area.	····	
Schedule Page: 328.4 Line No.: 1 Column: c	seipt or delivery of energy.		
	1.12	·	
Operation, maintenance or facility lease services with no rec	seipt or delivery of energy.		
Schedule Page: 328.4 Line No.: 1 Column: d	A COTT TO 1		
Transmission Service Agreement for Network Services in P	ACE Terminating upon writte	en nouncation.	
Schedule Page: 328.4 Line No.: 1 Column: m		_	·
Operation and maintenance charges.	<u></u>		
Schedule Page: 328.4 Line No.: 2 Column: b			
Operation, maintenance or facility lease services with no rec	ceipt or delivery of energy.		
Schedule Page: 328.4 Line No.: 2 Column: c			
Operation, maintenance or facility lease services with no rec	ceipt or delivery of energy.		
Schedule Page: 328.4 Line No.: 2 Column: d			
Transmission Service Agreement for Network Services in P	'ACE Terminating upon writte	en notification.	
Schedule Page: 328.4 Line No.: 2 Column: m			
Operation and maintenance charges.			"
Schedule Page: 328.4 Line No.: 3 Column: b	·		
Operation, maintenance or facility lease services with no re-	ceipt or delivery of energy.		
Schedule Page: 328.4 Line No.: 3 Column: c			
Operation, maintenance or facility lease services with no re-	ceipt or delivery of energy.		
Schedule Page: 328.4 Line No.: 3 Column: d			
Transmission Service Agreement for Network Services in F	'ACE Terminating upon writt	en notification.	
Schedule Page: 328.4 Line No.: 3 Column: m			
Sole use of facilities charge.			
Schedule Page: 328.4 Line No.: 4 Column: b			
Operation, maintenance or facility lease services with no re	ceipt or delivery of energy.		
Schedule Page: 328.4 Line No.: 4 Column: c			
Operation, maintenance or facility lease services with no re	ceipt or delivery of energy.		
Schedule Page: 328.4 Line No.: 4 Column: d			
Transmission Service Agreement for Network Services in I	PACE Terminating upon writt	en notification.	
Schedule Page: 328.4 Line No.: 4 Column: m			
Sole use of facilities charge.			
Schedule Page: 328.4 Line No.: 5 Column: b			
Operation, maintenance or facility lease services with no re	ceipt or delivery of energy.		
Schedule Page: 328.4 Line No.: 5 Column: c			
FERC FORM NO. 1 (ED. 12-87)	Page 450.9		
` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	03/20/2006	2005/Q4
F	OOTNOTE DATA		
Operation, maintenance or facility lease services with no rec	eipt or delivery of energy.		
Schedule Page: 328.4 Line No.: 5 Column: d			
Transmission Service Agreement for Network Services in P.	ACE Terminating upon writter	n notification.	
Schedule Page: 328.4 Line No.: 5 Column: m			
Prior period adjustment. Schedule Page: 328.4 Line No.: 6 Column: b	 -		
Various signatories to the Original Volume 11 Point-to-Point	t Transmission Tonice		
Schedule Page: 328.4 Line No.: 6 Column: c	t Transmission Tarm.		•••
Various signatories to the Original Volume 11 Point-to-Point	t Transmission Tariff	·	
Schedule Page: 328.4 Line No.: 6 Column: d	Tundingsion Turni.		
Non-Firm Transmission Service under the Open Access Tra	nsmission Tariff between varie	ous parties and poi	nts
Schedule Page: 328.4 Line No.: 7 Column: d		ous parties and por	
Transmission Service Agreement for network service in PAG	CW. Under transfer agreement	t subject to termina	tion when easement from
United States for transmission line between Redmond, Oreg			
Schedule Page: 328.4 Line No.: 7 Column: m			
Operation and maintenance charges and prior period adjustr	nent.		
Schedule Page: 328.4 Line No.: 8 Column: d			
Transmission Service Agreement for network service in PA	CW.		
Schedule Page: 328.4 Line No.: 8 Column: m			
Prior period adjustment.			
Schedule Page: 328.4 Line No.: 9 Column: d			
Transmission Service Agreement for network service in PA	CW.		
Schedule Page: 328.4 Line No.: 9 Column: m			
Operation and maintenance charges.			
Schedule Page: 328.4 Line No.: 10 Column: d	DACE CALL	 	· · · · · · · · · · · · · · · · · · ·
Transmission Service and Operating Agreement for network Schedule Page: 328.4 Line No.: 10 Column: m	service in PACE. Subject to	termination upon r	nutual agreement.
Charges for monitoring, scheduling, load following and spin	ning name distribution		. 1 1:
Schedule Page: 328.4 Line No.: 11 Column: b	ming reserve, distribution serv	ice charge and pri	or period adjustment.
Various signatories to the Original Volume 11 Point-to-Poin	nt Transmission Tariff		
Schedule Page: 328.4 Line No.: 11 Column; c	it Huisinssion Latin.		
Various signatories to the Original Volume 11 Point-to-Point	nt Transmission Tariff		
Schedule Page: 328.4 Line No.: 11 Column: d	t Tuibinision Tuilli.	·	
Non-Firm Transmission Service under the Open Access Tra	nsmission Tariff between vari	ious parties and po	ints.
Schedule Page: 328.4 Line No.: 11 Column; m		parties and po-	
Prior period adjustment.			
Schedule Page: 328.4 Line No.: 12 Column: d			
Transmission Service and Operating Agreement for network	service in PACE. Subject to	termination upon r	nutual agreement.
Schedule Page: 328.4 Line No.: 12 Column: m			
Charges for monitoring, scheduling, load following and spin	nning reserve and prior period	adjustment.	
Schedule Page: 328.4 Line No.: 13 Column: b			
Various signatories to the Original Volume 11 Point-to-Point	nt Transmission Tariff.		
Schedule Page: 328.4 Line No.: 13 Column: c			·
Various signatories to the Original Volume 11 Point-to-Point	nt Transmission Tariff.		
Schedule Page: 328.4 Line No.: 13 Column: d	1 1 7D 1001		
Non-Firm Transmission Service under the Open Access Tra		ous parties and po	ints.
Schedule Page: 328.4 Line No.: 13 Column: m			
Prior period adjustment.			
Schedule Page: 328.4 Line No.: 14 Column: d	am. 1 2022		
Transmission Service Agreement (R.S. 591) terminating January Schedule Page: 328.4 Line No.: 14 Column: m		· · · · · ·	
Control in the interior in the control in the interior in the			
FERC FORM NO. 1 (ED. 12-87)	Page 450.10		

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
Danif On			(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/20/2006	2005/Q4
PacifiCorp			- 	03/20/2006	2005/Q4
		FC	OOTNOTE DATA		·····
Duine manind adimeturant					
Prior period adjustment. Schedule Page: 328.4	Line No.: 15	Column: d			
			work service in PACE. Terr	ninotes in 2017	
Schedule Page: 328.4	Line No.: 15	Column: m	WOIR SCIVICE III FACE. Tell	imates iii 2047	.
Prior period adjustment.	Line No 15	Ooiumin. m		· · · · · · · · · · · · · · · · · · ·	
Schedule Page: 328.4	Line No.: 16	Column: b			 -
Various signatories to the			Transmission Tariff		
Schedule Page: 328.4	Line No.: 16	Column: c	Timbhassion Turiri.		
Various signatories to the			Transmission Tariff		
Schedule Page: 328.4	Line No.: 16	Column: d	110010101111111111111111111111111111111		-
			smission Tariff between var	rious parties and por	ints.
Schedule Page: 328.4	Line No.: 16	Column: m		<u> </u>	
Prior period adjustment.				 " "	
Schedule Page: 328.4	Line No.: 17	Column: d			
			cess Transmission Tariff (S	.A. 175).	<u>.</u>
Schedule Page: 328.4	Line No.: 17	Column: m			
Distribution service charge	e, primary deliver	service and price	or period adjustment.		
Schedule Page: 328.5	Line No.: 1	Column: b	<u> </u>		
Operation, maintenance or	facility lease serv	ices with no rece	eipt or delivery of energy.		
Schedule Page: 328.5	Line No.: 1	Column: c			
Operation, maintenance or	facility lease serv	ices with no rece	eipt or delivery of energy.		
Schedule Page: 328.5	Line No.: 1	Column: d			
Casper Substation operation	on and maintenance	e.			
Schedule Page: 328.5	Line No.: 1	Column: m			
Operation and maintenanc					
Schedule Page: 328.5	Line No.: 2	Column: b	·····		
Operation, maintenance or			eipt or delivery of energy.		
Schedule Page: 328.5	Line No.: 2	Column: c			
Operation, maintenance or			eipt or delivery of energy.		
Schedule Page: 328.5	Line No.: 2	Column: d	. ,		
Thermopolis Substation of	·				
Schedule Page: 328.5	Line No.: 2	Column: m			-
Operation and maintenance					
Schedule Page: 328.5	Line No.: 3	Column: d			
			service in PACE. Evergree	n.	
Schedule Page: 328.5	Line No.: 3	Column: m			
Operation and maintenance		Caluman			
Schedule Page: 328.5	Line No.: 4	Column: d	T	720) 4	D 1. 21 2006
			Transmission Tariff, (S.A.	320) terminating on	December 31, 2006
Schedule Page: 328.5	Line No.: 4	Column: m	ning reserve and distribution		

(Next Page is: 332)

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/20/2006	End of2005/Q4
	TRANSMISSION OF ELECTRICITY BY OTHE (Including transactions referred to as "w		
1. Report all transmission, i.e. whe	eling or electricity provided by other electric utili	ities cooperatives mu	nicipalities other public

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS Firm Network Transmission Service for Self, LFP Long-Term Firm Point-to-Point Transmission Reservations. OLF Other Long-Term Firm Transmission Service, SFP Short-Term Firm Point-to-Point Transmission Reservations, NF Non-Firm Transmission Service, and OS Other Transmission Service. See General Instructions for definitions of statistical classifications.
- 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- 6. Enter "TOTAL" in column (a) as the last line.
- 7. Footnote entries and provide explanations following all required data.

Line		1	TRANSFER	OF ENERGY	EXPENSES F	OR TRANSMIS	SION OF ELECT	RICITY BY OTHERS
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	AD			-10			-10
2	Arizona Public Service	LFP	202,090	202,090	924,960			924,960
3	Arizona Public Service	NF	4,233	4,233	13,986			13,986
4	Arizona Public Service	os			Ţ		26,414	26,414
5	Arizona Public Service	SFP	26,791	26,791	88,663			88,663
6	Ashland, City of	FNS	1,210	1,210		12,098		12,098
7	Avista Corp.	FNS	59,819	62,150	247,752			247,752
8	Avista Corp.	NF	17,945	17,945	56,435			56,435
9	Big Horn R. E. C.	os		, i			40,310	40,310
10	Blanding City	AD				429		429
11	Blanding City	LFP	264	264		4,758		4,758
12	Bonneville Power Adm.	AD			283,093	650,140	192,721	1,125,954
13	Bonneville Power Adm.	FNS			442,798		1,345,836	1,788,634
14	Bonneville Power Adm.	LFP	413,909	413,909	1,348,649	14,398		1,363,047
15	Bonneville Power Adm.	NF			165,912			165,912
16	Bonneville Power Adm.	os	9,019,715	9,171,636	39,979,125	544,658	2,452,148	42,975,931
	TOTAL		13.788.409	14.005.479	65,348,235	2,240,079	15,771,985	83,360,299

	Year/Period of Report End of 2005/Q4	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")		

- 1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS Firm Network Transmission Service for Self, LFP Long-Term Firm Point-to-Point Transmission Reservations. OLF Other Long-Term Firm Transmission Service, SFP Short-Term Firm Point-to- Point Transmission Reservations, NF Non-Firm Transmission Service, and OS Other Transmission Service. See General Instructions for definitions of statistical classifications.
- 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- 6. Enter "TOTAL" in column (a) as the last line.
- 7. Footnote entries and provide explanations following all required data.

Line			TRANSFER	OF ENERGY	EXPENSES F	OR TRANSMISS	SION OF ELECTRICITY BY OTHER\$		
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)	
1	Bonneville Power Adm.	SFP			1,584,856			1,584,856	
2	CISO	AD	-			59,858	-2,184,842	-2,124,984	
3	CISO	NF	336,359	336,359		930,499		930,499	
4	CISO	OS					3,734,441	3,734,441	
5	Deseret Gen & Trans	NF	50	50	371			371	
6	Deseret Gen & Trans	SFP	145,282	145,282	1,080,773			1,080,773	
7	Flowell Electric Assoc.	AD	42	42	107			107	
8	Flowell Electric Assoc.	LFP	157	157	274			274	
9	Hermiston Gen Co., L.P.	OS					154,938	154,938	
10	Idaho Power Company	AD	1,357	1,357	-3,374	-23,073		-26,447	
11	Idaho Power Company	FNS			5,428			5,428	
12	Idaho Power Company	NF	553,117	593,163	1,087,200	37,754		1,124,954	
13	Idaho Power Company	OS					8,821,643	8,821,643	
14	Idaho Power Company	SFP	162,623	162,623	333,364			333,364	
15	LA Dept of Water & Pwr	OS					52,862	52,862	
16	LA Dept of Water & Pwr	SFP	89,003	89,003	3,274,313			3,274,313	
	TOTAL		13,788,409	14,005,479	65,348,235	2,240,079	15,771,985	83,360,299	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/20/2006	End of2005/Q4
TRAI	NSMISSION OF ELECTRICITY BY OTH (Including transactions referred to as "v		
1. Report all transmission, i.e. wheeling or ele		lities, cooperatives, mur	icipalities, other public
authorities, qualifying facilities, and others for	the quarter.		
In column (a) report each company or publi	ic authority that provided transmission	on service. Provide the f	ull name of the company,
abbreviate if necessary, but do not truncate n	ame or use acronyms. Explain in a f	footnote any ownership i	nterest in or affiliation with the
transmission service provider. Use additional			
transmission service for the quarter reported.		• •	•
3. In column (b) enter a Statistical Classificati		actual terms and condition	ons of the service as follows:
FNS - Firm Network Transmission Service for	3		
Long-Term Firm Transmission Service, SFP -			
Service, and OS - Other Transmission Service			
4. Report in column (c) and (d) the total mega			
5. Report in column (e), (f) and (g) expenses			
demand charges and in column (f) energy charges		•	
other charges on bills or vouchers rendered	to the respondent, including any out	of period adjustments. E	explain in a tootnote all

components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no

monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

6. Enter "TOTAL" in column (a) as the last line.7. Footnote entries and provide explanations following all required data.

Line				TRANSFER OF ENERGY EXPENSES FOR TRANSMISSION OF						
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)		
1	MAPPCOR	AD					4,895	-1,895		
2	MAPPCOR	os					19,290	19,290		
3	Moon Lake Elect. Assoc.	FNS					83,284	83,284		
4	Morgan City	AD	17	17		177		177		
5	Navajo Tribal Util Auth	os					1,260	1,260		
6	Nevada Power Company	AD	8	8	-48,505		3,028	-45,477		
7	Nevada Power Company	NF	142,016	142,016	284,044			284,044		
8	Nevada Power Company	OS					160,869	160,869		
9	Nevada Power Company	SFP	170,466	170,466	764,590			764,590		
10	NorthWestern Energy	AD		-	-121,771		217,214	95,443		
11	NorthWestern Energy	NF	76,732	76,976	358,748			358,748		
12	NorthWestern Energy	os					763,544	763,544		
13	NorthWestern Energy	SFP	152,408	152,408	710,532			710,532		
14	Platte River Power	os					1,596	1,596		
15	Platte River Power	SFP	38,317	38,317	161,000			161,000		
16	Portland Gen. Electric	NF	14,088	14,088	15,881	-		15,88		
	TOTAL		13,788,409	14,005,479	65,348,235	2,240,079	15,771,985	83,360,299		

Name of Respondent PacifiCorp	This Report Is: (1) [X] An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 03/20/2006	Year/Period of Report End of 2005/Q4
	TRANSMISSION OF ELECTRICITY BY OTH (Including transactions referred to as "v		
4. Deport all transmission is sub	المراجع والمحادث والمحادث بأواد والمناون والمناون والمناور والمناور والمناون والمناو	litian acamarativas mu	ricinalitica athernublic

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS Firm Network Transmission Service for Self, LFP Long-Term Firm Point-to-Point Transmission Reservations. OLF Other Long-Term Firm Transmission Service, SFP Short-Term Firm Point-to-Point Transmission Reservations, NF Non-Firm Transmission Service, and OS Other Transmission Service. See General Instructions for definitions of statistical classifications.
- 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- 6. Enter "TOTAL" in column (a) as the last line.
- 7. Footnote entries and provide explanations following all required data.

ame of Company or Public nority (Footnote Affiliations) (a) and Gen. Electric	Statistical Classification (b)	Magawatt- hours Received	Magawatt- hours	Demand Charges	Energy Charges	Other	Total Cost of
and Gen. Electric		(c)	Delivered (d)	(\$) (e)	(\$) (f)	Charges (\$) (g)	Transmission (\$) (h)
	os	832,148	833,322			151,365	151,365
of Colorado	LFP	154,556	162,506	816,844			816,844
of Colorado	NF	1,536	1,536	5,351			5,351
of New Mexico	AD	-22	-22	-2,596		47	-2,549
of New Mexico	OS					22,134	22,134
of New Mexico	SFP	193,438	193,438	319,575			319,575
et Sound Energy	AD	-3,355	-3,355	-3,412		154	-3,258
et Sound Energy	NF	5,925	5,925	8,612			8,612
et Sound Energy	os					199	199
ttle City Light	SFP	400	400	1,000			1,000
ra Pacific Power Co	AD	-2,181	-2,181	-16,000		46	-16,046
ra Pacific Power Co	NF	44,436	44,436	301,187			301,187
ra Pacific Power Co	os					101,259	101,259
ra Pacific Power Co	SFP	64,235	64,235	989,392			989,392
homish PUD No. 1	AD	1,521	1,521	2,956	,		2,956
homish PUD No. 1	NF	24,650	24,650	61,196			61,196
							.L 13.788.409 14.005.479 65.348.235 2.240.079 15.771.985

autho 2. In abbre trans trans 3. In FNS Long Servi 4. Re dema other comp	1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter. 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported. 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations. NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications. 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service. 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement,										
					ote explaining t	he nature of the	non-monetary	settlement,			
	ding the amount and type of		ice rendered	l.							
	ter "TOTAL" in column (a) as otnote entries and provide ex		lowing all red	ruired data							
	otriote entries and provide ex	rpiariations ioi		<u>'</u>							
Line No.	Name of Company or Dublic	Cantinational	Magawatt-	OF ENERGY			Other	RICITY BY OTHERS Total Cost of			
	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	hours Received	Magawatt- hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Charges (\$)	Transmission			
	(a)	(b)	(c)	(d)	(e)	<u>(ň</u>	(g)	(h)			
1	Suprise Valley Electr.	OS					10,542	10,542			
2	Tacoma, City of	NF	240	240	480			480			
3	Tri-State Gen & Transm	LFP	137,536	150,940	816,844			816,844			
4	Tri-State Gen & Transm	NF	32,968	32,968	21,062			21,062			
5	Trì-State Gen & Transm	OS					125	125			
6	Utah Assoc Muni Pwr Sys	SFP	272,413	272,413	1,197,000		121,983	1,318,983			
7	Western Area Power Adm.	AD	35	35	84,223		214	84,437			
8	Western Area Power Adm.	FNS			3,357,250			3,357,250			
9	Western Area Power Adm.	LFP	290,588	290,588	3,505,000			3,505,000			
10	Western Area Power Adm.	NF	2,362	2,362	7,277			7,277			
11	Western Area Power Adm.	OS				8,383	474,992	483,375			
12	Western Area Power Adm.	SFP	106,962	106,962	835,800			835,800			
13	Accrual True-up						-995,644	-995,644			
14											
15											
16											
	TOTAL		13,788,409	14,005,479	65,348,235	2,240,079	15,771,985	83,360,299			
	13,788,409 14,005,479 65,348,235 2,240,079 15,771,985 83,360,299										

This Report Is:
(1) X An Original
(2) A Resubmission

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")

Date of Report (Mo, Da, Yr)

03/20/2006

Year/Period of Report

End of

2005/Q4

Name of Respondent

PacifiCorp

Name of Respondent	This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) A Resubmission	03/20/2006	2005/Q4
	FOOTNOTE DATA		
	, comote onin		
Schedule Page: 332 Line No.: 4 Column: g			
Ancillary services and use of facilities.			
Schedule Page: 332 Line No.: 9 Column: g			
Use of facilities.			
Schedule Page: 332 Line No.: 12 Column: g			
Ancillary services and use of facilities.			
Schedule Page: 332 Line No.: 13 Column: g		<u>-</u>	
Use of facilities.			
Schedule Page: 332 Line No.: 16 Column: g			
Ancillary services and use of facilities.			
Schedule Page: 332.1 Line No.: 2 Column: g			
Ancillary services.			
Schedule Page: 332.1 Line No.: 4 Column: g			
Ancillary services.			
Schedule Page: 332.1 Line No.: 9 Column: g			
Use of facilities.			
Schedule Page: 332.1 Line No.: 13 Column: g			
Ancillary services, use of facilities and respondent's portion		acilities.	
Schedule Page: 332.1 Line No.: 15 Column: g			
Ancillary services.			
Schedule Page: 332.2 Line No.: 1 Column: g	······································		
Transmission service charges and administration fees.		- ;	
Schedule Page: 332.2 Line No.: 2 Column: g Transmission service charges and administration fees.			
Schedule Page: 332.2 Line No.: 3 Column: g Use of facilities.			
Schedule Page: 332.2 Line No.: 5 Column: g			
Use of facilities.			
Schedule Page: 332.2 Line No.: 6 Column: g			
Ancillary services.			
Schedule Page: 332.2 Line No.: 8 Column: g			
Ancillary services and respondent's portion of specified co	ests of certain facilities		
Schedule Page: 332.2 Line No.: 10 Column: g			
Use of facilities.			· · · · · · · · · · · · · · · · · · ·
Schedule Page: 332.2 Line No.: 12 Column: g	1	<u> </u>	
Use of facilities and respondent's portion of specified costs		· · · ·	
Schedule Page: 332.2 Line No.: 14 Column: g	· · · · · · · · · · · · · · · · · · ·		
Ancillary services.	· · · · · · · · · · · · · · · · · · ·	<u> </u>	
Schedule Page: 332.3 Line No.: 1 Column: g	···		
Ancillary services, use of facilities and respondent's portion	on of specified costs of certain	facilities.	· · · · · · · · · · · · · · · · · · ·
Schedule Page: 332.3 Line No.: 4 Column: g			
Ancillary services.			
Schedule Page: 332.3 Line No.: 5 Column: g	, =1		
Ancillary services.			
Schedule Page: 332.3 Line No.: 7 Column: g			
Ancillary services.			
Schedule Page: 332.3 Line No.: 9 Column: g			
Ancillary services.			
Schedule Page: 332.3 Line No.: 11 Column: § Ancillary services.]		

Page 450.1

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent			This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp			(2) _ A Resubmission	03/20/2006	2005/Q4
		F	OOTNOTE DATA		
Schedule Page: 332.3	Line No.: 13	Column: g			
Ancillary services.					
Schedule Page: 332.4	Line No.: 1	Column: g			
Use of facilities.					
Schedule Page: 332.4	Line No.: 5	Column: g			
Ancillary services.	·				
Schedule Page: 332.4	Line No.: 6	Column: g			
Ancillary services.					
Schedule Page: 332.4	Line No.: 7	Column: g			
Ancillary services.					
Schedule Page: 332.4	Line No.: 11	Column: g			
Ancillary services and use	of facilities.				
Schedule Page: 332.4	Line No.: 13	Column: g			
Accrual true-up.					

(Next Page is: 335)

	of Respondent	This Report Is: (1) X An Original (Mo, Da, Yr)				Year/Period of Report	
Pacifi	Corp	(2)	A Resubmission	03/20/2006	E	nd of2005/Q4	
	MISCELLAN		NERAL EXPENSES (Accou	int 930.2) (ELECTRIC)	L		
Line No.		Descr				Amount	
_	Industry Association Dues	(8	1)			(b) 846,279	
	Nuclear Power Research Expenses					0-10,270	
	Other Experimental and General Research Expe	neoe					
4	Pub & Dist Info to Stkhldrsexpn servicing outs		urities .				
5	Oth Expn >=5,000 show purpose, recipient, amo		<u> </u>				
6	Car Expris =0,000 Show purpose, rediplent, and	- Croup	11 - 40,000				
7	Community & Economic Development	 	 				
8	Cache Chamber of Commerce					5,000	
	Economic Development for Central Oregon	·				5,000	
9 10	Laramie Economic Development Corp					5,000	
\vdash	Oregon Economic Development Assoc.		· · · · · · · · · · · · · · · · · · ·			5,000	
11	City of Pleasant Grove			· · · · · · · · · · · · · · · · · · ·		5,000	
12	Portland Development Commission		 				
13	<u></u>					5,000	
14	Redmond Economic Development					5,000	
15	Rural Development Initiatives Inc.	 .				5,000	
16	Salt Lake County Treasurer					5,000	
17	Southern Oregon Regional Economic					7,000	
18	Utah Center For Rural Life	 				8,000	
19	Wayne Brown Insitute					5,000	
20	Yakima County Development		 			10,000	
21	Other					24,670	
22							
23	Corporate Memberships and Subscriptions						
24	American Legislative Exchange	_				5,000	
25	Assoc. of Edison Illuminating Companies					9,368	
26	California Climate Action Registry					14,375	
27	Consortium for Energy Efficiency			·		12,000	
28	Davis Chamber of Commerce					6,000	
29	Intermountain Electrical Assoc.			·		15,000	
30	North American Energy			·-·		6,000	
31	Oregon Business Council					23,622	
32	Pacific NW Utilities Conference Committee		···			49,928	
33	Portland Business Alliance					26,265	
34	Rocky Mountain Electrical League	·				15,000	
35	Salt Lake Chamber of Commerce					30,255	
36	Sunnyside Inc.					5,000	
37	Utah Foundation					22,500	
38	Utah Information Technology Assoc.					5,000	
39	Utah Taxpayers Assoc.					40,000	
40	West Assoc C/O Tri-State Gen. & Trans. Assoc	c. Inc.				28,511	
41	Western Electricity Coordinating Council					938,310	
42	Wyoming Taxpayers Assoc.					8,950	
43	Other			-		99,747	
44							
45							
				· 	-		
46	TOTAL					35,008,141	

	of Respondent	This Repor	t Is: An Original	Date of Report (Mo, Da, Yr)		ear/Period of Report
Pacifi	Corp	(2)	A Resubmission	03/20/2006	Е	nd of 2005/Q4
	MISCELLAN		ERAL EXPENSES (Accou	nt 930.2) (ELECTRIC)		
Line No.		Descrip (a)	otion			Amount (b)-
6	Directors Fees - Regional Advisory Boards	(4)	<u> </u>			168,262
7						
8	General					
9	98 Early Retirement - OR Reg. Asset Amort.					3,676,947
10	City of Portland Cable Communctn. & Franchise	Mgmt.				5,000
11	ID Tax Pymt. Reg. Asset Amort.					2,314,756
12	Glenrock Mine UT 98 (Excl. Recl.) Reg.Asset Ar	mort.				1,152,774
13	Glenrock Mine UT Stip (Excl. Recl.) Reg.Asset A	Amort.				149,625
14	Noell Kempf Reg. Asset Amort.					19,332
15	P&M Strike Reg. Asset Amort.					299,449
16	ScottishPower UK Managment Fee					9,921,799
17	Skyline Displays Oregon Inc.					6,030
18	Transition Plan Reg. Asset Amort.					11,397,888
19	UT Amortization - Defrd Pension Reg. Asset Am	ort.				3,159,014
20	Write off WA share of Centralia Gain	,		······································		154,525
21	Y2K Expenses OR Reg. Asset Amort.					263,100
22	Other		····			12,860
23				·-·		
24						
25				<u> </u>		
26						
27						
28				· · · · · · · · · · · · · · · · · · ·		
29			_			
30			<u> </u>			
31						·
32						
34				·		
35						
36						
37						
38						
39		-				
40						
41		 		 		
42		· · · · · ·				
43						
44						
45						
						
}						
46	TOTAL					35 000 444
1 40	LIGIAL					35,008,141

	e of Respondent	This Report Is:	nal	Date of Report (Mo, Da, Yr)	Year/Period o	-				
Pacif	iCorp	(2) A Resub		03/20/2006	End of 2	2005/Q4				
	DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)									
4 5	(Except amortization of aquisition adjustments) 1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset									
Retir Plan	ement Costs (Account 403.1; (d) Amortiza t (Account 405).	tion of Limited-Tern	n Electric Plant (Ad	count 404); and (e	e) Amortization of Ot	her Electric				
comp 3. R to co	eport in Section 8 the rates used to compu- pute charges and whether any changes ha report all available information called for in folumns (c) through (g) from the complete re	eve been made in the Section C every fift eport of the preceding	e basis or rates us h year beginning v ng year.	sed from the preceduith report year 197	ding report year. 1, reporting annually	y only changes				
	ss composite depreciation accounting for									
	ount or functional classification, as approprided in any sub-account used.	iate, to which a rate	із арріїец. іцелиі	y at the bottom of s	section C the type o	i piant				
In co	olumn (b) report all depreciable plant balan									
	posite total. Indicate at the bottom of section of section of averaging used.	ion C the manner in	which column bala	ances are obtained	l. If average balance	es, state the				
	columns (c), (d), and (e) report available in	formation for each i	plant subaccount.	account or function	al classification List	ed in column				
(a).	If plant mortality studies are prepared to a	ssist in estimating a	verage service Liv	es, show in columi	n (f) the type mortali	ty curve				
	cted as most appropriate for the account a					g plant. If				
	posite depreciation accounting is used, reprovisions for depreciation were made du					ates state at				
	pottom of section C the amounts and natur				ioddon o'i roponod n	atoo, otato at				
	A Sun	nmary of Depreciation	and Amortization Ch	arges						
	A. Guil	mary of Depreciation	Depreciation	Amortization of						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403)	Retirement Costs (Account 403.1)	Limited Term Electric Plant (Account 404)	Amortization of Other Electric Plant (Acc 405)	Total				
1	Intangible Plant	(b)	(c)	(d) 44,149,930	(e) 1,097,655	(f) 45,247,58				
2	Steam Production Plant	135,888,269				135,888,26				
3	Nuclear Production Plant									
4	Hydraulic Production Plant-Conventional	12,983,217		45,884		13,029,10				
5	Hydraulic Production Plant-Pumped Storage					,				
	Other Production Plant	12,377,214		82,764		12,459,97				
7	Transmission Plant	52,734,024				52,734,02				
	Distribution Plant	119,606,858				119,606,85				
	General Plant	39,079,005		2,634,974		41,713,97				
	Common Plant-Electric			2,004,014		41,710,07				
	TOTAL	372.668.587		46,913,552	1.007.655	400 670 7/				
	I I I I I I I I I I I I I I I I I I I	3/2,006,36/		40,913,552	1,097,655	420,679,79				
		B. Basis for Am	nortization Charges							
The	amortization of Limited-Term Electric Plant is b	ased on straight-line a	amortization over the	life of the asset.						
The	amortination of Other Floring Plant consists of		the	O	. B. I. I. alan A					
	amortization of Other Electric Plant consists of ight-line over a 15 year period.	costs associated with	the merger of Pacifi	Corp and Utan Power	r & Light Company. At	mortization is				
	g m c.c. c je peee.									
ĺ										

Name	e of Respondent		This Report Is:		Date of Repo	rt		riod of Report
Paci	fiCorp		(1) X An Original (2) A Resubmiss	sion	(Mo, Da, Yr) 03/20/2006		End of	2005/Q4
			N AND AMORTIZATI			tinued)		
		Factors Used in Estima						
Line		Depreciable	Estimated	Net	Applied	Moi	rtality	Average
No.	Account No.	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Cı	urve ype (f)	Remaining Life (g)
12	HYDRAULIC PROD	(5)	(0)		(5)			
13	A							
14	MERWIN (2153)							
15	333.00 WA	12			1.62			
16	334.00 WA	243			2.66			
17	336.00 WA	4			1.65			
18								
19	NORTH UMPQUA (48)							
20	331.20 OR	260			2.23			
21								
22	FALL CREEK (13)						_	
	331.00 OR	3			1.72			
	334.00 OR	6			1.72			
25								
	UPPER BEAVER (443)							
	330.30 UT	1			1.40			
28	·				_			
	OTHER PRODUCTION							
30								
	CURRANT CREEK							
	341.00 UT	27,749			2.86			
	342.00 UT	3,309	35.00		2.86			
	343.00 UT	78,679			2.86			
	344.00 UT	21,986			2.86			
	345.00 UT	17,593			2.86		<u>.</u>	
	346.00 UT	3,132			2.86			
	347.00 UT	263	35.00		2.86			
39								
	DISTRIBTN PLANT							
	363.00	1,286	10.00		10.00			
42								
43			-				<u> </u>	
44	<u> </u>							
45	<u> </u>							
46						_		
47								
48								
49								
50								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
1	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	03/20/2006	2005/Q4
	FOOTNOTE DATA		

Schedule Page: 336 Line No.: 11 Column: b

Vehicle Depreciation

Vehicle depreciation is charged to functional accounts. The following table summarizes the vehicle depreciation expense that was charged to the functional accounts.

Twelve Months Ended

Decem	ber :	31,
 2005		2004
\$ 11,352,594	\$	10,640,857

(Next Page is: 350)

	of Respondent Corp	(1) [eport Is: X An Original	Date of Report (Mo, Da, Yr)	Year/P End of	eriod of Report 2005/Q4
	,	(2) [A Resubmission TORY COMMISSION EXPE	03/20/2006		
	· · · · · · · · · · · · · · · · · · ·					days years if
eing	eport particulars (details) of regulatory comn amortized) relating to format cases before eport in columns (b) and (c), only the curren	a regul	atory body, or cases in w	vhich such a body wa	as a party.	
lefer	red in previous years.					
ine No.	Description (Furnish name of regulatory commission or bod docket or case number and a description of the	ly the case)	Assessed by Regulatory Commission	Expenses of Utility	Total Expense for Current Year (b) + (c)	Deferred in Account 182.3 at Beginning of Year
	(a)		(b)	(c)	(d)	(e)
	Before the Public Service Commission of Utah:		2 070 700		2 070 706	
	Annual Fee		3,072,706	20 229	3,072,706	
4	Other State Regulatory Expenses		 	20,228	20,228	
	Before the Public Utility Commission of					
	Oregon:					
	Annual Fee		2,366,996		2,366,996	
	Other State Regulatory Expenses	<u>.</u>	2,300,330	6,927	6,927	
9	Cuto. Gate regulatory Expenses		 	0,02.		
_	Before the Public Service Commission of					
	Wyoming:					
	Annual Fee		908,943		908,943	
	Other State Regulatory Expenses			10,742	10,742	
14			· - · · · · · · · · · · · · · · · · ·			
15	Before the Washington Utilities and					· -··
16	Transportation Commission:		<u> </u>			
17	Annual Fee		350,271	· · · · - ·	350,271	
18	Other State Regulatory Expenses			1,268	1,268	
19						
20	Before the Idaho Public Utilities Commission:					
21	Annual Fee		312,984		312,984	
22	Other State Regulatory Expenses	•		15,456	15,456	
23						
24	Before the Public Utilities Commission of					
25	California:					
26	Annual Fee		-319		-319	
27	Other State Regulatory Expenses			4,223	4,223	
28					···	
	Before the Federal Energy Regulatory					
	Commission:					
	Annual Fee		1,673,193		1,673,193	
32			12,779		12,779	
33			1			
	Deferred Regulatory Commission Expense					188,351
35						
36	<u> </u>	 				5,000
37			<u> </u>			
38						
39	· · · · · · · · · · · · · · · · · · ·					
40 41						
41			_			
	<u> </u>				· ····································	ļ
43						
45					<u> </u>	
40						
46	TOTAL		8,697,553	58,844	8,756,397	7 193,35 ⁻

lame of Respondent	t .	(1)	Report Is:	1) (1	Mo, Da, Yr)	Year/Period of Report End of 2005/Q4	
		1	A Resubmission	l l	3/20/2006		
Show in column	(k) any expense		RY COMMISSION EXP		List in column (a) the p	eriod of amortization	
. List in column (f	f), (g), and (h) ex				rently to income, plant,		•
	NSES INCURRED				AMORTIZED DURING YE		
CURR Department	ENTLY CHARGED Account No.	O TO Amount	Deferred to Account 182.3	Contra Account	Amount	Account 182.3	Line
(f)	No. (g)	(h)	(i)	(j)	(k)	End of Year (I)	No.
lectric	928	3,072,706					2
lectric	928	20,228					3
	1						4
	1						5
							6
lectric	928	2,366,996					7
lectric	928	6,927					8
							9
							10
							11
lectric	928	908,943					12
Electric	928	10,742					13
	 						14
	+						15
Tanta's		250.074					16
Electric Electric	928	350,271			744.2-244.		17
:iecuic	920	1,268					18
	 						19 20
Electric	928	312,984					21
Electric	928	10,456					22
		3,13					23
· · · · · · · · · · · · · · · · · · ·						1	24
	†						25
Electric	928	-319					26
Electric	928	4,223					27
						· · · · · · · · · · · · · · · · · · ·	28
							29
							3(
Electric	928	1,673,193					3′
Electric	928	12,779					32
							33
	<u> </u>		341,002			529,353	1
		-					35
	 			928	5,000		36
	-					<u> </u>	37
	1						38
	+						3
	 						41
	+				<u> </u>		4
	+						4
							4
	- -						4
		9 751 307			5.000	520 252	1 4

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) <u>X</u> An Original	(Mo, Da, Yr)	<u> </u>					
PacifiCorp	(2) _ A Resubmission	03/20/2006	2005/Q4					
FOOTNOTE DATA								

Schedule Page: 350 Line No.: 36
This amount was deferred to account 186. Column: e

(Next Page is: 352)

Vame	of Respondent	This Report I	ort is: Date of Report Year/Period of Report					
Pacifi	Corp	(1) X An (2) AR	esubmission	(Mo, Da, Yr) 03/20/2006	End of			
	RESEAR	ı ` ' 🗀 -	PMENT, AND DEMONS					
1. De	scribe and show below costs incurred and accou				ent, and demonstration (R, D &			
	pject initiated, continued or concluded during the							
	ent regardless of affiliation.) For any R, D & D wo s (See definition of research, development, and de				e year and cost chargeable to			
	ficate in column (a) the applicable classification, a			ouriej.				
01					j			
	ifications: ectric R, D & D Performed Internally:	(3) Trai	nsmission					
	Generation	` '	erhead					
	hydroelectric		Underground		Ì			
	Recreation fish and wildlife Other hydroelectric		Distribution Environment (other than	equinment)				
	Fossil-fuel steam			items in excess of \$5,000.)				
	Internal combustion or gas turbine		al Cost Incurred	,				
	Nuclear Unconventional generation		Electric, R, D & D Perform		-11 12			
	Siting and heat rejection		Research Support to the wer Research Institute	e electrical Research Counc	II or the Electric			
ine	Classification			Description				
No.	(a)			(b)				
1								
	A. Electric R, D & D performed internally							
3	(1) Generation							
5	b. Fossil-fuel steam	,	Liunter Corn. Water he	Janas atudu				
6			Hunter Farm - Water ba Hunter Farm - Soil stud					
7			Huntington Farm - Water	<u> </u>				
8 Huntington Farm - Soil Study								
9	(7) Total Cost Incurred							
10								
11								
	B. Electric R, D & D performed externally							
13								
14	(1) Research Support	·	National Electric Energ	y Testing, Research & Appl	ications Center Dues			
15 16		·		_				
17								
18								
19								
20			-					
21			· · · · · · · · · · · · · · · · · · ·					
22								
23								
24								
25								
26 27					·			
28			·					
29								
30								
31								
32								
33								
34								
35								
36		· · · · · · · · · · · · · · · · · · ·						
37 38								
35								

briefly describing the spec Group items under \$5,000 activity. 4. Show in column (e) the listing Account 107, Cons 5. Show in column (g) the Development, and Demoi 6. If costs have not been "Est."	Edison Electric Institute Nuclear Power Groups Others (Classify) III R, D & D items performed integrated of R, D & D (such as a D by classifications and indicated account number charged with a struction Work in Progress, first, a total unamortized accumulationstration Expenditures, Outstan	emally and in column (d) those safety, corrosion control, pollulate the number of items grouped expenses during the year or Show in column (f) the among of costs of projects. This tiding at the end of the year.	se items performed outside the comption, automation, measurement, in d. Under Other, (A (6) and B (4)) of the account to which amounts were unts related to the account charged otal must equal the balance in Account tes for columns (c), (d), and (f) with the contract of the account charges of the a	npany costing \$5,000 or resulation, type of appliance assify items by type of Recapitalized during the yell in column (e) bount 188, Research,	e, etc.). , D & D ear,
Costs Incurred Internally Current Year	Costs Incurred Externally		GED IN CURRENT YEAR	Unamortized Accumulation	Line
(C)	Current Year (d)	Account (e)	Amount (f)	(g)	No.
		3-7	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1
					2
					3
					4
14,683		506	14,683		5
20,888		506	20,888		6
35,200		506	35,200		7
24,665		506	24,665		8
95,436			95,436		9
		· · · · · · · · · · · · · · · · · · ·			10
		·			11
					12
					13
	78,750	930.2	78,750	·	14
· · · · · · · · · · · · · · · · · · ·					15
				· ·	16
·					17
					18
· 					19
					20
·					21
					22
					23
					24
· · · · · · · · · · · · · · · · · · ·					25
					26
					27
					28
			 		29 30
			ļ		31
	<u> </u>				32
		···	 		33
				,	34
					35
			 		36
	 				37
			 		38
					33
			<u></u>		

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 03/20/2006

Year/Period of Report

End of

2005/Q4

Name of Respondent

PacifiCorp

Name	of Respondent	This Report Is:			f Report	Year/Period of Report		
Pacifi	Corp	(1) X An Origina (2) A Resubm		(Mo, D 03/20/2		End of 2005/Q4		
		DISTRIBUTION OF						
	4 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
	t below the distribution of total salaries and							
	Departments, Construction, Plant Removal led. In determining this segregation of salar							
	substantially correct results may be used.	ilos aliu wayes uliy	many Graigeu	w wearing	, accounts, d l	iioiiiou (or approximation	
9 9	Table in the same of the same							
ine	Classification		Direct Payr Distributio	roll	Allocation	of _	Total	
No.				on	Payroll charge Clearing Acco	ounts		
	(a)		(b)		(c)		(d)	
	Electric		- 100 mm - 1				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	Operation Production		-	5 370 676 E	44		A Mary Harris	
	Production Transmission	 -		5,370,676 8 785 323	e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de		1000000	
	Transmission Dietribution		· · · · · · · · · · · · · · · · · · ·	8,785,323	e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de	alteria est		
	Distribution Customer Accounts			0,468,100 3,349,635				
	Customer Service and Informational			4,273,744			7 10 10 10 10 10 10 10 10 10 10 10 10 10	
	Sales		- '	7,213,144				
	Administrative and General			2,583,233	1			
	TOTAL Operation (Enter Total of lines 3 thru 9)			4,830,711			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	Maintenance		21	-,000,711				
	Production		Δ	5,912,108				
	Transmission			5,629,859			The state of the s	
	Distribution			2,202,630	100			
	Administrative and General		· · · · · · · · · · · · · · · · · · ·	2,482,379				
	TOTAL Maint. (Total of lines 12 thru 15)			6,226,976	NAME OF STREET		the to the first	
	Total Operation and Maintenance		34.	-113:3			Application of the second	
	Production (Enter Total of lines 3 and 12)		13	1,282,784	100 T 100 T		and the second	
	Transmission (Enter Total of lines 4 and 13)			4,415,182	14, 34, 4 4		and the second	
	Distribution (Enter Total of lines 5 and 14)			2,670,730	2 3 7 7 8 1		Jack and Jack	
	Customer Accounts (Transcribe from line 6)		+	3,349,635	t in africancian		and the state of t	
	Customer Service and Informational (Transcribe	from line 7)		4,273,744			La Reliande de	
	Sales (Transcribe from line 8)	· · · · · · · · · · · · · · · · · · ·	<u> </u>	-	(1985年)		Large Merchanism	
24	Administrative and General (Enter Total of lines	9 and 15)	8	5,065,612				
	TOTAL Oper. and Maint. (Total of lines 18 thru		37	1,057,687			371,057,687	
26	Gas		4 1 1 1		are mark on the same			
27	Operation		tong the state of				and the state of t	
	Production-Manufactured Gas				Control of the		and the state of t	
	Production-Nat. Gas (Including Expl. and Dev.)				and the state of t		ray (1917), Say 1884.	
30					ry de la rest.		en al Carlos de Carlos de Carlos	
31	Storage, LNG Terminaling and Processing				PART CONTRACTOR		An artist to the same of the s	
32	Transmission		<u> </u>				A TOTAL LABOUR TO	
33	Distribution		<u> </u>		1	on any		
34	Customer Accounts		 				and the second	
35			<u> </u>					
36			+		1000		1949	
37	Administrative and General		 	· · · · · · · · · · · · · · · · · · ·		CONTRACTOR OF THE PROPERTY OF THE PERSON OF	en en et et en en en en et e	
38	· · · · · · · · · · · · · · · · · · ·	37)					To the track that I is	
39	5							
40	Production-Manufactured Gas Production-Natural Gas							
41			 		4446-44			
42		.,,,,,	1		1,444			
43	Transmission	1_34.		· · · · · · · · · · · · · · · · · · ·	an ing page 1999			
45			+	 			and the second s	
46	- · · · · · · · · · · · · · · · · · · ·						。 [1] 新	
47		 	 				er Tealmenn,	
7,			 					
			l		1			

Name	of Respondent	This Report Is:	Date of Report Year/Period of Rep nal (Mo, Da, Yr) End of 2005/0					
Pacifi	Corp	(1) X An Origina (2)	ission	(Mo, E 03/20/		End	d of 2005/Q4	
	DIOT	l ' ' L]						
	DISTI	RIBUTION OF SALAF	MES AND WAGE	o (Contin	uea)			
		•						
							}	
, , <u>.</u> T			<u></u>		All24	of '		
Line	Classification		Direct Payr Distributio	oli	Allocation Payroll charge Clearing Acco	or ed for	Total	
No.	. (a)		(b)	"	Clearing Acco	ounts	(d)	
48	Total Operation and Maintenance		(-)		(-)		(d)	
49	Production-Manufactured Gas (Enter Total of line	es 28 and 40)						
	Production-Natural Gas (Including Expl. and Dev						CARCING CONTRACTOR	
51	Other Gas Supply (Enter Total of lines 30 and 42							
52	Storage, LNG Terminaling and Processing (Total							
	Transmission (Lines 32 and 44)							
54	Distribution (Lines 33 and 45)	·· · · · · · · · · · · · · · · · · · ·			A 1 Stratigue con 12-2			
55	Customer Accounts (Line 34)	 						
	Customer Service and Informational (Line 35)				eg ram			
						110	7.00	
_	Sales (Line 36) Administrative and General (Lines 37 and 46)	 						
59	TOTAL Operation and Maint. (Total of lines 49 th	1ru 58)						
60	Other Utility Departments		<u> </u>					
61	Operation and Maintenance							
62	TOTAL All Utility Dept. (Total of lines 25, 59, and	1 61)	37	1,057,687			371,057,687	
63	Utility Plant					accounting a force who again man	La companya da la companya da la companya da la companya da la companya da la companya da la companya da la co	
64	Construction (By Utility Departments)	· ·- · · · · · · · · · · · · · · · ·	10 m	150		- 40		
65	Electric Plant		139	9,452,263			139,452,263	
66	Gas Plant							
67	Other (provide details in footnote):							
68	TOTAL Construction (Total of lines 65 thru 67)		139	9,452,263			139,452,263	
69	Plant Removal (By Utility Departments)				80			
70.	Electric Plant							
71	Gas Plant							
72	Other (provide details in footnote):							
73	TOTAL Plant Removal (Total of lines 70 thru 72)						
74	Other Accounts (Specify, provide details in footr	note):						
75		····						
76	Other Income		-	1,307,326			1,307,326	
77	Misc Income Deduction		 	1,238,003			1,238,003	
78				,,,			.,200,000	
79	Fuel Stock		2	4,883,306			24,883,306	
80			†~~ ~	.,,			2-7,000,000	
81	Nonutility		 	3,390,955	 		3,390,955	
82		·	 	-,000,000			3,390,833	
83			 	 				
84					 			
85			 					
86			 					
87	· · · · · · · · · · · · · · · · · · ·		<u></u>		 		 	
		 · · -	 		- 		-	
88 89								
			 					
90								
91					ļ. <u></u>		 	
92			 					
93			ļ		ļ. <u></u>		ļ	
94	TOTAL OHA-	· · · · · · · · · · · · · · · · · · ·	 				<u> </u>	
95	TOTAL Other Accounts			0,819,590			30,819,590	
96	TOTAL SALARIES AND WAGES		54	1,329,540			541,329,540	
l			j		1		1	

		· · · · · · · · · · · · · · · · · · ·				-, , ,	-1-40				
	e of Respondent	This Re	An Original	(Date of Report Mo, Da, Yr)	Year/Peri	od of Report 2005/Q4				
rac	ifiCorp	(2)	A Resubmiss		3/20/2006						
D				OF ANCILLARY SE		or No. 000 a	defined in the				
	ort the amounts for each type of and condents Open Access Transmission		wn in column	i (a) for the year a	s specified in Orde	er INO, 000 and	ı delined ili me				
in c	olumns for usage, report usage-relat	ed billing determi	nant and the	unit of measure.							
(1) (On line 1 columns (b), (c), (d), (e), (f)	and (g) report th	e amount of a	ancillary services (purchased and so	ld during the y	ear.				
	(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.										
	(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.										
(4)	On line 4 columns (b), (c), (d), (e), (f)), and (g) report ti	ne amount of	energy imbalance	services purchas	sed and sold d	luring the year.				
	On lines 5 and 6, columns (b), (c), (c chased and sold during the period.	l), (e), (f), and (g)	report the an	nount of operating	reserve spinning	and suppleme	ent services				
(6)	On line 7 columns (b), (c), (d), (e), (f), and (g) report the	ne total amou	unt of all other type	es ancillary service	es purchased	or sold during				
the	year. Include in a footnote and spec	ity the amount for	r each type of	t other ancillary se	ervice provided.						
Amount Purchased for the Year Amount Sold for the Year											
	ļ					Related Billing D					
\vdash		Usage - R	elated Billing D	Jetenmilant	Usage - I	Unit of	Joseph Milant				
Line	Type of Ancillary Service	Number of Units	Measure	Dollars	Number of Units	Measure	Dollars				
No.	1	(b)	(c)	(d)	(e)	(f)	(g)				
⊢—	Scheduling, System Control and Dispatch		MWH			MWH					
2	Reactive Supply and Voltage		MWH			MWH					
3	Regulation and Frequency Response	53,922,867	MWH	8,627,659	54,058,952	MWH	8,649,355				
4	Energy Imbalance				-54,431	MWH	-2,125,463				
5	Operating Reserve - Spinning	51,411,089	MWH	18,826,198	54,014,027	MWH	19,805,869				
6	Operating Reserve - Supplement	51,411,089	MWH	18,826,198	53,737,393	MWH	19,758,820				
7	Other		MWH			MWH					
8	Total (Lines 1 thru 7)	156,745,045		46,280,055	161,755,941		46,088,581				
				Ì			•				
				<u>.</u>			1				
				ļ							
			İ				ļ				
			ļ								
						Ì					
						<u> </u>					
							ļ				
1					1						

furnish th on Colum on Colum on Colum	ne required informing (b) by month the lines (c) and (d) the lines (e) through (j)	nation for ne transmi e specifie by month	ndent's treach nor each nor ission sy d informa	onthly Transmission system's peak loa ation for each m	submission SMISSION SYS etem. If the respectem. ad. nonthly transmis	sion - system peak	more power sys	stems which are not on Column (b).											
furnish th on Colum on Colum on Colum	ne required informing (b) by month the lines (c) and (d) the lines (e) through (j)	nation for ne transmi e specifie by month	ndent's treach nor each nor ission sy d informa	onthly Transmission system's peak loa ation for each m	SMISSION SYS stem. If the responsem. ad. nonthly transmis	STEM PEAK LOAD ondent has two or i	more power sys	on Column (b).											
furnish th on Colum on Colum on Colum	ne required informing (b) by month the lines (c) and (d) the lines (e) through (j)	nation for ne transmi e specifie by month	ndent's treach nor each nor ission sy d informa	ransmission sys n-integrated sys stem's peak loa ation for each m	etem. If the respondent. Id. nonthly transmis	ondent has two or i	nore power sys	on Column (b).											
furnish th on Colum on Colum on Colum	ne required informing (b) by month the lines (c) and (d) the lines (e) through (j)	nation for ne transmi e specifie by month	each nor ission sy d informa	n-integrated sys stem's peak loa ation for each m	item. id. nonthly transmis	sion - system peak	load reported	on Column (b).											
on Colum on Colum	nns (c) and (d) th nns (e) through (j)	e specifie by month	d inform	ation for each m	nonthly transmis														
n Colum	nns (e) through (j)	by month																	
			i the sys	tem monthly ma	aximum megaw	att load by statistic	(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction												
						the definition of each statistical classification.													
	···																		
SYSTEM	1:																		
	Monthly Peak	Day of	Hour of	Firm Network	Firm Network	Long-Term Firm	Other Long-	Short-Term Firm	Other										
onth	MW - Total	Monthly	Monthly	Service for Self	Service for	Point-to-point	Term Firm	Point-to-point	Service										
		Peak	Peak		Others	Reservations	Service	Reservation											
a)	(b)	(c)	(d)	(e)	(f)·	(g)	(f)	(f)	(f)										
	11,817	5	18	7,847	407	3,158		405											
ry	11,787	15	8	7,577	729	3,158		323											
	11,341	1	19	6,869	824	3,158		490											
r Quarter	34,945			22,293	1,960	9,474		1,218											
	10,802	8	11	6,737	450	3,158		457											
	11,990	27	16	7,018	627	3,460		886											
	14,153	21	15	7,897	1,279	4,098		879											
r Quarter	36,945			21,652	2,356	10,716		2,222											
	16,291	20	17	8,937	1,424	4,261		1,668											
	15,158	9	16	8,540	1,217	4,261		1,141											
ber	14,052	7	17	7,871	1,204	4,261		715											
r Quarter	45,501	3.77.73		25,348	3,845	12,783		3,524											
	11,905	27	8	6,769	1,034	3,730		372	<u> </u>										
r	13,172	28	19	7,974	`	3,610		260											
r ber	13.652	<u> </u>		-				ļ											
ber				92.361	11.881		AUGUSTA AUGUSTA AUGUSTA Georgia (Augusta Augusta		·										
	nter	13,652 rter 38,729	13,652 13	13,652 13 19 rter 38,729	13,652 13 19 8,325 rter 38,729 23,068	13,652 13 19 8,325 1,358 1,358 1,358 23,068 3,720	13,652 13 19 8,325 1,358 3,610 rter 38,729 23,068 3,720 10,950	13,652 13 19 8,325 1,358 3,610 rter 38,729 23,068 3,720 10,950	13,652 13 19 8,325 1,358 3,610 358 rter 38,729 23,068 3,720 10,950 990										

Name of Respondent		This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp		(2) _ A Resubmission	03/20/2006	2005/Q4
		FOOTNOTE DATA		
Schedule Page: 400 Line No.	17 Column: e			
Reflects actual demands of control a		ransmission System Peak		
Schedule Page: 400 Line No.	17 Column: f			
Reflects actual demands of control a	a load at time of Ti	ransmission System Peak		
Schedule Page: 400 Line No.	17 Column: g			
Reflects reservations in effect at time	of Transmission Sy	stem Peak		
Schedule Page: 400 Line No.	17 Column: h			
Reflects reservations in effect at time	of Transmission Sy	stem Peak		

Schedule Page: 400 Line No.: 17 Column: i
Reflects reservations in effect at time of Transmission System Peak

(Next Page is: 401a)

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr) 03/20/2006	ear/Period of Report nd of2005/Q4		
			ELECTRIC EI	VERG'	Y ACCOUN	T		
Rep	port below the information called for concerning	ng the di	isposition of elect	ric ene	rgy genera	ted, purchased, exchanged	and w	heeled during the year.
Line	Item	Mega	aWatt Hours	Line		Item		MegaWatt Hours
No.	(a)	_	(b)	No.		(a)		(b)
1	SOURCES OF ENERGY			21	DISPOSIT	ION OF ENERGY	-	
2	Generation (Excluding Station Use):		and the second second	22	Sales to U	Itimate Consumers (Includi	ng	49,646,202
3	Steam	100mler148000 (148004)	45,448,522	1	Interdepar	tmental Sales)		
4	Nuclear		-137	23	3 Requirements Sales for Resale (See			208,189
5	Hydro-Conventional	····	3,273,863		instruction 4, page 311.)			
6	Hydro-Pumped Storage		-1,539	24	Non-Requ	irements Sales for Resale	(See	13,066,252
7	Other		2,690,380		instruction	4, page 311.)		
8	Less Energy for Pumping			25	Energy Fu	rnished Without Charge		
9	Net Generation (Enter Total of lines 3	-	51,411,089	26	Energy Us	sed by the Company (Electronic	ric	101,402
	through 8)				Dept Only	, Excluding Station Use)		
10	Purchases		15,843,940	27	Total Ener	rgy Losses		3,967,074
11	Power Exchanges:		4.62.11	28	TOTAL (E	nter Total of Lines 22 Thro	ugh	66,989,119
12	Received		13,142,367	<u></u>	27) (MUS	T EQUAL LINE 20)		
13	Delivered		13,191,207	1	1			
14	Net Exchanges (Line 12 minus line 13)		-48,840	1	ļ			
15	Transmission For Other (Wheeling)							
16	Received		5,492,527	7				
17	Delivered		5,492,527	7	1			
18	Net Transmission for Other (Line 16 minus	•		1				
	line 17)							
19	Transmission By Others Losses		-217,070	\$				
20	TOTAL (Enter Total of lines 9, 10, 14, 18		66,989,119	=				
	and 19)			1	1			
				1				
				1	1			
				1	1			
				1	ļ			
				1	1			
					ļ			
1				1				
				Ì				

			This Report Is:	Date of Report	Fairi enou	Year/Period of Report					
Paci	fiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/20/2006	End of	2005/Q4					
			MONTHLY PEAKS AN								
inform (2) R (3) R (4) R	nation for each no eport on line 2 by eport on line 3 by eport on line 4 by	r peak load and energy output. If on- integrated system. I month the system's output in M I month the non-requirements sa I month the system's monthly ma and 6 the specified information fo	the respondent has two or mo egawatt hours for each month les for resale. Include in the maximum megawatt load (60 min	ore power which are not physion. onthly amounts any energy longer integration associated with the properties of the pro	osses associated with	·					
NAM	NAME OF SYSTEM: PacifiCorp										
Line Monthly Non-Requirments MONTHLY PEAK											
No.	Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour					
	(a)	(b)	(c)	(d)	(e)	(f)					
29	January	5,865,427	1,102,842	7,864	5	1800 PST					
30	February	5,118,152	963,223	7,599	15	0800 PST					
31	March	5,468,522	1,198,348	6,916	1	0800 PST					
32	April	5,008,514	946,761	6,740	8	0900 PST					
33	May	5,095,533	938,014	6,988	27	1600 PDT					
34	June	5,503,468	1,177,502	7,862	21	1500 PDT					
35	July	6,341,922	1,213,327	8,937	20	1700 PDT					
36	August	6,160,167	1,210,569	8,540	9	1600 PDT					
37	September	5,351,171	1,128,135	7,871	7	1700 PDT					
38	October	5,427,715	1,164,811	6,769	27	0800 PST					
39	November	5,610,760	1,009,300	8,019	28	1800 PST					
40	December	6,037,768	1,013,420	8,438	14	1800PST					
41	TOTAL	66,989,119	13,066,252								

Name	of Respondent	This Report Is:			Date of Report	Ye	ear/Period o	f Report
Pacifi	Corp	(1) X An O (2)	riginal submission		(Mo, Da, Yr) 03/20/2006	E	nd of 20	005/Q4
		<u> </u>						
					TICS (Large Plant	 		
this pa as a jo	port data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of pint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate	10,000 Kw or m es is not availabl	ore, and nucle e, give data wl	ar plants. nich is avai	3. Indicate by a ilable, specifying p	footnote any period. 5. If	plant leased any employ	d or operated rees attend
	basis report the Btu content or the gas and the q							
per un	it of fuel burned (Line 41) must be consistent with	n charges to exp	ense accounts	501 and 5	547 (Line 42) as s	how on Line 2	.0. 8. If m	ore than one
fuel is	burned in a plant furnish only the composite hear	t rate for all fuels	burned.					
1 : 1			DI4			Diamat		
Line No.	Item		Plant Name: Carbor	า		Plant Name: Choll		oratan yeki
	(a)		THEITIE. CUIDO!	(b)		falling falling	(C)	
	·				_			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	***			Steam			Steam
2	Type of Constr (Conventional, Outdoor, Boiler, et	tc)		· · · · ·	Outdoor Boiler			Full Outdoor
$\overline{}$	Year Originally Constructed				1954			1981
	Year Last Unit was Installed	·· · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		1957			1981
5	Total Installed Cap (Max Gen Name Plate Rating	s-MW)	.,	· · · · · · · · · · · · · · · · · · ·	188.60	***************************************		414.00
	Net Peak Demand on Plant - MW (60 minutes)	· · · · · · · · · · · · · · · · · · ·			179			379
	Plant Hours Connected to Load				8748	-		8532
8	Net Continuous Plant Capability (Megawatts)				0			0
9	When Not Limited by Condenser Water				172			380
10	When Limited by Condenser Water				0			0
	Average Number of Employees				70			0
$\overline{}$	Net Generation, Exclusive of Plant Use - KWh				1349858000			2969570000
	Cost of Plant: Land and Land Rights				956546			1231557
14	Structures and Improvements				11774653			46262619
15	Equipment Costs				77794118			326258635
16	Asset Retirement Costs				0			0
17	Total Cost				90525317			373752811
18	Cost per KW of Installed Capacity (line 17/5) Inc.	ludina			479.9858	· · · · · · · · · · · · · · · · · · ·		902.7846
	Production Expenses: Oper, Supv, & Engr	<u></u>			109279			1552034
	Fuel				12068189			51540497
21	Coolants and Water (Nuclear Plants Only)				0			0
22	Steam Expenses				1408446			2328660
23	Steam From Other Sources				0			0
24	Steam Transferred (Cr)	• • • • • • • • • • • • • • • • • • • •	 		0			0
25	Electric Expenses				1821392			1109015
26	Misc Steam (or Nuclear) Power Expenses				2523227			1639630
27	Rents				13981			-12350
28	Allowances				0			0
29	Maintenance Supervision and Engineering				0			2511621
30	Maintenance of Structures]	-	253701			718582
31	Maintenance of Boiler (or reactor) Plant				2461483			2765009
32	Maintenance of Electric Plant				415668			721933
33	Maintenance of Misc Steam (or Nuclear) Plant				284482			1932396
34	Total Production Expenses			_	21359848			66807027
35	Expenses per Net KWh				0.0158			0.0225
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	cate)	Tons	Barrels		Tons	Barrels	
38			673090	3415	0	1633731	1929	0
39			11514	140000	0	9826	136542	0
40		ar	17.159	74.408	0.000	31.216	60.296	0.000
41			17.552	0.000	0.000	31.477	0.000	0.000
42			0.762	12.655	0.778	1.602	10.514	1.605
43		1	0.009	0.000	0.009	0.017	0.000	0.017
44	Average BTU per KWh Net Generation		11482.403	14.876	11497.279	10811.694	3.725	10815.419
1								
1			1					

Name of Resp	ondent		This Rep	port Is:		Date of Report Year/Period of Report					
PacifiCorp			(1) 🔀	An Original A Resubmissi	ion		/lo, Da, Yr) 3/20/2006	En	d of 2005/Q4		
		STEAMELEC		TING PLANT				ued)			
O Home under	Cost of Diopt of		 						Control and Load		
Dispatching, ar 547 and 549 or designed for pe steam, hydro, i cycle operation footnote (a) accused for the va	nd Other Expensing Line 25 "Election 25 "Election 25 "Election 25 "Election 25 "Election 25 "Election 25 "Election 25 "Election 25 "Election 25 "Election 25 "Expension 25 "Election 25 "El	are based on U.S. o ses Classified as Office Expenses," and I e. Designate automation or gas-turbine et dional steam unit, incurated for cost of power offices of fuel cost; and all and operating challs	her Power Sup Maintenance Ad atically operated equipment, repositude the gas-tu generated include (c) any other in	ply Expenses. ccount Nos. 55 d plants. 11. ort each as a searbine with the string any excestionmative data	10. For IC a 3 and 554 on I For a plant eq eparate plant. steam plant. ss costs attribut	ind G Line 3 Juippe Howe 12. If ted to	T plants, report 2, "Maintenanc d with combina ver, if a gas-tur f a nuclear pow research and c	Operating Ex e of Electric F tions of fossil bine unit func er generating levelopment;	penses, Account N Plant." Indicate plan fuel steam, nuclea tions in a combined plant, briefly explai (b) types of cost un	ts r il n by its	
Plant	A SOCIETY AS A SOCIETY OF THE STREET		Plant	Mar Mondie Floria Afta		o o speciel propertie	Plant	1-1		Line	
Name: Colstri	(d)		Name: Craig	(e)			Name: Dave	Jonnston (f)		No.	
		Steam Conventional				am			Steam	1	
		1984	 		Outdoor Bo	979	-		Semi-Outdoor 1959	3	
· · · · · ·		1986	<u>-</u>			980			1972	4	
	-	155.60	······································		172	_			816.80	5	
		154	• • • • • • • • • • • • • • • • • • • •			166			773	6	
		8756			8	760			8760	7	
		0				0			0	8	
		148				165			762	9	
		0				0			0	10 11	
	 	0 1180949000			1378673	0	193				
		1291224			1370073		5684004000 10451083				
		56504294			35360				48654284	13 14	
		150036067			127281				365322401	15	
		57752				0		·· · · · · · · · · · · · · · · · · · ·	6172882	16	
		207889337			162779	106			430600650	17	
		1336.0497			945.8	402			527.1800	18	
		22027			247				625305	19	
		8442685			14896				38577929	20	
···		762645			4000	0			0	21	
		762645		 	1002	0.00			0	+	
		0			· · · · · ·	-	<u> </u>				
		41175			363	129					
	· · · · · · · · · · · · · · · · · · ·	1608481			1734				12470872	26	
		9079			7	435			163410	27	
		0	<u>-</u>			0			0	28	
		223619				200			. 0	+	
		271660				637			2069773		
		1802301 -11427	 		1785	3105			10677930 7040108	-	
	 .	250474				5835	<u> </u>		1114040		
		13422719			21620			·	72739367		
		0.0114				0157	<u> </u>		0.0128		
Coal	Oil	Composite	Coal	Oil	Gas		Coal	Oil	Composite	36	
Tons	Barrels		Tons	Barrels	MCF		Tons	Barrels		37	
755949	1616	0	684593	1356	3865		3829022	8193	0	38	
8484	141000	0	10095	122360	1090		8193	140000	0	39	
11.008	68.752 0.000	0.000	20.828 21.583	65.823 0.000	0.000 8.176		9.938 9.937	0.000	0.000	4	
0.650	11.609	0.658	1.071	0.000	1.353		0.607	10.943	0.614	4	
0.007	0.000	0.007	0.010	0.000	0:000		0.007	0.000	0.007	4	
10861.554	8.106	10869.660	10025.538	5.053	16.935				4		

Name of Respondent This Report Is: Date of Report (1) X An Original (Mo, Da, Yr)					Y	ear/Period o	of Report			
Pacifi	Corp	(1) (2)		submission	ĺ	(Mo, Da, Yr) 03/20/2006	l E	nd of 2	:005/Q4	
		<u> </u>	<u> </u>							
	STEAM-ELECTRIC							<u></u>		
this pa as a jo more therm per ur	port data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite hear	Kw or mate available number of fuel but to exp	nore, and nucle le, give data wi or of employees urned converte pense accounts	ear plants hich is av assigna d to Mct.	 3. Indicate by a railable, specifying ble to each plant. 7. Quantities of 	a footnote any period. 5. I 6. If gas is u fuel burned (I	plant lease f any emplo sed and pu .ine 38) and	d or operated yees attend rchased on a laverage cost		
Line No.	Item			Plant Name: <i>Hayde</i>	n v		Plant Name: Huni	er Unit No.		
	(a) (b)						latina.	(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	-	Mary - Steel Hestodiana.	s in the tipa	Steam		ret retgije Kulje	Steam		
	Type of Constr (Conventional, Outdoor, Boiler, et	c)			······································	Outdoor Boiler			Outdoor Boiler	
	Year Originally Constructed					1965			1978	
	Year Last Unit was Installed					1976			1978	
	Total Installed Cap (Max Gen Name Plate Rating	s-MW)			 	81.30		••	443.00	
	Net Peak Demand on Plant - MW (60 minutes)					79			413	
	Plant Hours Connected to Load					8760			7540	
8	Net Continuous Plant Capability (Megawatts)					0			0	
9	When Not Limited by Condenser Water					78			403	
10	When Limited by Condenser Water					0	<u></u>		0	
11	Average Number of Employees			 	 	0	.		75	
12	Net Generation, Exclusive of Plant Use - KWh					647373000			2891251000	
13	st of Plant: Land and Land Rights 379735							9632717		
14	Structures and Improvements					5458473			61232885	
15	Equipment Costs					60030146			229589360	
16	Asset Retirement Costs					0			2044846	
17	Total Cost	••				65868354				
18	Cost per KW of Installed Capacity (line 17/5) Incl	ludina				810.1889			682.8438	
	Production Expenses: Oper, Supv, & Engr		·····	 		169643			24447	
20	Fuel			<u> </u>	=	7589607			30077230	
21	Coolants and Water (Nuclear Plants Only)					0			0	
22	Steam Expenses					701324			3450122	
23	Steam From Other Sources		-						0	
24	Steam Transferred (Cr)			1		C			0	
25	Electric Expenses			1		188842	:		155974	
26	Misc Steam (or Nuclear) Power Expenses			1		798487			673841	
27	Rents					C			79365	
28	Allowances					C		······································	0	
29	Maintenance Supervision and Engineering					255900		-	0	
30	Maintenance of Structures					86470			1374385	
31	Maintenance of Boiler (or reactor) Plant					634876			8893182	
32	Maintenance of Electric Plant					106504		•	3134671	
33	Maintenance of Misc Steam (or Nuclear) Plant					281276	5		148964	
34	Total Production Expenses					10812929			48012181	
35	<u> </u>					0.0167	<u>'</u>		0.0166	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Coal	Oil	Composite	Coal	Oil	Composite	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	cate)		Tons	Barrels		Tons	Barrels		
				327289	217	0	1370873	6288	0	
	Avg Heat Cont - Fuel Burned (btu/indicate if nuc			10453	132599	0	11181	140000	0	
	Avg Cost of Fuel/unit, as Delvd f.o.b. during yea	31		22.526	89.317	0.000	0.000	0.000	0.000	
41	Average Cost of Fuel per Unit Burned			23.130	0.000	0.000	21.597	0.000	0.000	
	Average Cost of Fuel Burned per Million BTU			1.106	16.036	1.109	0.966	12.719	0.980	
	Average Cost of Fuel Burned per KWh Net Gen)		0.011	0.000	0.011	0.010	0.000	0.010	
44	Average BTU per KWh Net Generation			10568.884	1.866	10570.750	10602.839	12.789	10615.628	

Name of Resp	ondent		This Re	port is:		Date of Report Year/Period of Report					
PacifiCorp			(1) 🗓	An Original A Resubmissi	on	(Mo, Da, Yr) 03/20/2006	End	of 2005/Q4			
		STEAM-ELEC	TRIC GENERA	TING PLANT	STATISTICS (La	rge Plants)(Contir	nued)	·			
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Los Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate p designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nucl steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combi cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly exploit footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantities report period and other physical and operating characteristics of plant.											
Plant Name: <i>Hunte</i>	r <i>Unit No. 2</i> (d)		Plant Name: Hunte	er Unit No. 3 (e)		Plant Name: Hunte	Plant Name: <i>Hunter</i> - <i>Total Plant</i> (f)				
	AT ANY DAY ON THE PARTY OF			(0)							
		Steam			Stear			Steam	1		
		Outdoor Boiler			Outdoor Boile			Outdoor Boiler	2		
		1980			198	- 		1978	3		
		1980 285.00			198 495.6			1983	5		
		263.00			495.0			1223.50 1132	6		
		8113			793			8736	7		
		0				0		0,00	8		
		259			46	io		1123	9		
		0				0		0	10		
		75			7	6	226				
		1970448000			338295700		8244656000				
		9632717			1023934			29504781	13		
<u> </u>		50220853			8929015			200743893	14		
		144590660 2044846			37811419 204484			752294215	15 16		
	 -	206489076	<u> </u>		47968854			6134537 988677426	17		
		724.5231			967.894			808.0731	18		
		24447			2444	17		73341	19		
		20877150			3426682	20		85221200	20		
		0				0		0	21		
		3356185			357970	03		10386010	22		
		0			······	0	· · · · · · · · · · · · · · · · · · ·	0	-		
		0			4550	0		0	4		
<u> </u>		155974 -2383721			15597 166812			467922	_		
		72703			803		 	-41751 232386	+		
\	···	0			000	0		232360	+		
		0				0	• • • • • • • • • • • • • • • • • • • •	0	+		
		1254382			12415	32		3870349			
		4624149			55309			19048296			
<u> </u>		766636			14990			5400320			
		170808			1433			463103			
		28918713 0.0147	<u> </u>		481902			125121176 0.0152			
Coal	Oil	Composite	Coal	Oil	Composite	Coal	Oil	0.0152 Composite	35		
Tons	Barrels	Composite	Tons	Barrels	Somposite	Tons	Barrels	Composite	37		
959423	1850	0	1547801	10747	0	3878097	18885	0	38		
11192	140000	0	11111	140000	0	11156	140000	0	39		
0.000	0.000	0.000	0.000	0.000	0.000	21.226 79.017 0.000			40		
21.603	0.000	0.000	21.576	0.000	0.000	21.590 0.000 0.000			4		
0.965	13.868	0.972	0.971	13.785	0.994	0.968 13.438 0.984			42		
0.010 10898.902	0.000 5.522	0.010 10904.423	0.010 10167.209	0.000	0.010 10185.888	- <u> </u>			43		
10000.002	J 0.022	10004.423	10101.209	18.679	10100.000	10494.849	13.469	10508.318	44		

Name of Respondent This Report Is: Date of Report Year/Period of Report					f Report			
Pacifi	Corp		An Original A Resubmission	1	(Mo, Da, Yr) 03/20/2006		nd of 2	005/Q4
		<u> </u>						
	STEAM-ELECTRIC	GENERAT	ING PLANT STATI	STICS (L	arge Plants) (Con	tinued)		1
this particular partic	port data for plant in Service only. 2. Large platage gas-turbine and internal combustion plants of bint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite heat	10,000 Kwes is not average not average not uantity of for charges to	or more, and nuclo vailable, give data w umber of employees uel burned converte to expense account	ear plants hich is av s assignated to Mct.	 3. Indicate by a railable, specifying ble to each plant. 7. Quantities of 	n footnote any period. 5. f 6. If gas is u fuel burned (I	plant leased f any employ sed and pur line 38) and	d or operated vees attend chased on a average cost
Line	Item		Plant			Plant		-
No.			Name: Huntir	ngton		Name: Jim	Bridger -	
	(a)			(b)		\$200 TOT 18	(c)	7. (30%) 27%(SV Mehrico 3.)
						Livi ty		
	Kind of Plant (Internal Comb, Gas Turb, Nuclear			Steam			Steam	
2	Type of Constr (Conventional, Outdoor, Boiler, et	tc)			Outdoor Boiler			Semi-Outdoor
3	Year Originally Constructed				1974			1974
4	Year Last Unit was Installed			1977	i		1979	
	Total Installed Cap (Max Gen Name Plate Rating	s-MW)			996.00			1541.10
6 Net Peak Demand on Plant - MW (60 minutes) 906							1403	
7	Plant Hours Connected to Load			8287			8760	
8	Net Continuous Plant Capability (Megawatts)			0			0	
9	When Not Limited by Condenser Water				895			1413
10	When Limited by Condenser Water			-	0			0
11	Average Number of Employees			-	163			346
12 Net Generation, Exclusive of Plant Use - KWh								9837629000
13	13 Cost of Plant: Land and Land Rights 2386782						1161925	
14	Structures and Improvements	**			99598120			131861354
15	Equipment Costs				360184190		· · · · · · · · · · · · · · · · · · ·	738241440
16	Asset Retirement Costs				2412956	 		9719936
17	Total Cost		464582048				880984655	
18	Cost per KW of Installed Capacity (line 17/5) Incl	ludina			466.4478			571.6596
	Production Expenses: Oper, Supv. & Engr				26434			16254215
20	Fuel				65320583			119814412
21	Coolants and Water (Nuclear Plants Only)				00020000			0
22	Steam Expenses				8203547			2840141
23	Steam From Other Sources				02000-7			0
24	Steam Transferred (Cr)				C			0
25	Electric Expenses							0
26	Misc Steam (or Nuclear) Power Expenses				3178935	 		-19133452
27	Rents				123100			336870
28	Allowances				125100			0
29	Maintenance Supervision and Engineering			·	1284420			1289676
30	Maintenance of Structures				1517616			6271663
31	Maintenance of Boiler (or reactor) Plant			·	10968477			25844500
32	Maintenance of Electric Plant				4205130			9300772
33					1776487			1789784
34					96604729	 		164608581
35					0.0151	<u> </u>		0.0167
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil	Composite	Coal	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	nato)		-	Composite			Composite
-	Quantity (Units) of Fuel Burned	Jale)	Tons 2912758	Barrels 14206	0	Tons 5540933	Barrels	0
	Avg Heat Cont - Fuel Burned (btu/indicate if nuc	clear)	11048	140000	0	9370	140000	0
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		20.634	79.894	0.000		59.571	0.000
41	Average Cost of Fuel per Unit Burned	aı			0.000	21.001		0.000
	Average Cost of Fuel Burned per Million BTU		22.036 0.997	0.000		21.370	0.000	
				13.588	1.014	1.140	10.131	1.152
	Average Cost of Fuel Burned per KWh Net Gen Average BTU per KWh Net Generation	! 	0.010	0.000	0.010	0.012	0.000	0.012
-144	Laverage of o per revent their detretation		10085.774	13.090	10098.864	10554.620	14.112	10568.732

Name of Resp	ondent		This Rep	port Is:			ate of Report	Y	ear/Period of Report	$\neg \neg$
PacifiCorp			(1) 🔀	An Original A Resubmissi	ion	•	lo, Da, Yr) 3/20/2006	E	and of2005/Q4	
		STEAM-FLEC	TRIC GENERA	<u> </u>				nued)		
9. Items under	r Cost of Plant	are based on U. S. o			<u> </u>				em Control and Load	
				•					Expenses, Account N	os.
9									Plant." Indicate plan	
									sil fuel steam, nuclear	
									nctions in a combined ng plant, briefly explai	
									t; (b) types of cost un	
									nt type and quantity f	
	nd other physi	cal and operating ch	aracteristics of	plant.	· · · · · · · · · · · · · · · · · · ·					
Plant Name: Naugh	oton		Plant		Waliozean ala 1994	3.48	Plant	hu Cteam D	lant	Line
Ivaille. Ivaugi	(d)		Name: Wyod	an (e)		48	Name: Gads	by Steam Pi (f)	iarit	No.
							·			
		Steam			Stea	am			Steam	1
		Outdoor Boiler			Convention	nal			Outdoor	2
		1963		·	19	78			1951	3
		1971			19	78			1955	4
		707.20	· · · · · · · · · · · · · · · · · · ·		289.`		 		257.60	5
		705		·		76			210	6
		8760			81	62			431	7
		700				0			0	8
		0				0			235	9
		145				75			0	10
		5238417000	2143956000				38 32595000			
	-	1243566		-, .	2105			·	1259170	12 13
	· · · · ·	59637601			484778	$\overline{}$			13837867	14
		293937795			2503223	392			56204446	15
		4406322				0			0	16
	 .	359225284			2990107	756			71301483	17
ļ		507.9543			1032.13				276.7915	18
		196891			10846				62823	19
		60584487			162212	-			875554	20
		7045921				0			0	21
 		0				0			9215	22
		0				0			0	23
		36922				0			0	
		5128462			31437	743			2322003	26
		-38817			408	344			-3049	27
		0				0			0	
		1368892				0			0	
		766762	 		3440	-			197205	30
		7633839 1240636			39040				398385	31
	 	284518			12174 4300				639435 407436	32
<u> </u>		84248513			263859				4909007	33
		0.0161			0.01				0.1506	
Coal	Gas	Composite	Coal	Oil	Composite	•	Gas	T		36
Tons	MCF		Tons	Barrels			MCF			37
2720534	97562	0	1555380	6318	0		358806	0	0	38
10018	1052	0	7981	140000	0		1053	0	0	39
22.484	0.000	0.000	10.152	55.647	0.000		0.000	0.000	0.000	40
22.307	-1.058	0.000	10.203	0.000	0.000		2.440	0.000	0.000	41
0.012	-1.006 0.000	0.012	0.639	9.464	0.652		2.318	0.000	0.000	42
10405.993	19.593	10425.585	0.007 11579.980	0.000 17.328	0.007	, 	0.027 11590.336	0.000	0.000	43
.5.55.555	1.0.000	10720.000	110/3.300	17.320	11097.308	,	11080.330	0.000	0.000	44
										1
L			ļ. <u></u> .							

Name of Respondent Th			ls: Original		Date of Report (Mo, Da, Yr)	Year/Period of Report			
Pacifi	Corp		Resubmission		03/20/2006	E	ind of	2005/Q4	
	STEAM-ELECTRIC	GENERATIN	G PLANT STATI	STICS (L	arge Plants) (Con	inued)			
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leas a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any end more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							r plant lease f any emplo used and pu Line 38) and	ed or operated byees attend irchased on a d average cost	
Line No.	Item		Plant Name: Little N			Plant Name: <i>Hem</i>	al er untricksliktete, mi		
	(a)		(b)	,		(c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		- 		Gas Turbine	e National State of the Control of t	(Combined Cycle	
$\overline{}$	Type of Constr (Conventional, Outdoor, Boiler, et	tc)			Outdoor Boiler			Outdoor	
	Year Originally Constructed				1972			1996	
4	Year Last Unit was Installed				1972			1996	
5	Total Installed Cap (Max Gen Name Plate Rating	ıs-MW)			16.00			279.60	
6	Net Peak Demand on Plant - MW (60 minutes)				16			245	
7	Plant Hours Connected to Load				7031		·	8568	
8	Net Continuous Plant Capability (Megawatts)				0		_	0	
9	When Not Limited by Condenser Water				14			237	
	When Limited by Condenser Water				0			0	
11	11 Average Number of Employees 6						Ō		
	Net Generation, Exclusive of Plant Use - KWh	ive of Plant Use - KWh 94667000						1857143000	
13	Cost of Plant: Land and Land Rights		635					842245	
14	Structures and Improvements				208871			12474622	
15	Equipment Costs				4687536			149739853	
16	Asset Retirement Costs				0			492532	
17	Total Cost	<u> </u>	4897042					163549252	
	Cost per KW of Installed Capacity (line 17/5) Inc	luding		306.0651				584.9401	
	Production Expenses: Oper, Supv, & Engr				0			0	
20	Fuel				-3753218			49607000	
21	Coolants and Water (Nuclear Plants Only)	···			0			0	
22	Steam Expenses				0			0	
23	Steam From Other Sources				0			0	
					0			0	
_	Electric Expenses	···			710662			4875058	
	Misc Steam (or Nuclear) Power Expenses				0	 		0	
27	Rents				961			0	
	Allowances				0			0	
	Maintenance Supervision and Engineering Maintenance of Structures		·		<u></u>			0	
	Maintenance of Boiler (or reactor) Plant						 .	0	
	Maintenance of Electric Plant							0	
33					66653			0	
34	· · · · · · · · · · · · · · · · · · ·				-2974942	 		54482058	
35	·		- 		-0.0314			0.0293	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas	T	0.001-	Gas	T	0.0233	
37		cate)	MCF	<u> </u>		MCF	+		
	Quantity (Units) of Fuel Burned		1516478	0	0	13141499	0	0	
	Avg Heat Cont - Fuel Burned (btu/indicate if nuc	clear)	1060	0	0	1021	0	0	
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000	
	Average Cost of Fuel per Unit Burned		-2.475	0.000	0.000	3.775	0.000	0.000	
	Average Cost of Fuel Burned per Million BTU		-2.335	0.000	0.000	3.699	0.000	0.000	
	Average Cost of Fuel Burned per KWh Net Ger)	-0.040	0.000	0.000	0.027	0.000	0.000	
44	Average BTU per KWh Net Generation		16980.225	0.000	0.000	7221.857	0.000	0.000	

Name of Res	spondent			is Report	ls:			Date of Report Year/Period of Report			
PacifiCorp			(1)		Original Resubmi:			Mo, Da, Yr) 3/20/2006	E	and of 2005/Q4	
		STEAM-ELEC	TRIC GEI	NERATIN	IG PLAN	T STATISTICS	(Large	Plants)(Contin	ued)		
Dispatching, 547 and 549 designed for steam, hydro cycle operati footnote (a) a used for the	Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load spatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 17 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants resigned for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear earn, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined role operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by otnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units sed for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the port period and other physical and operating characteristics of plant.										
Plant Name: <i>Blun</i>			Plant Name: Camas Co-Gen (e) Plant Name: West Valley (f)						Line No.		
						1			THE RESERVE OF THE PERSON		
	Ste	eam - Geothermal					eam			Gas Turbine	1
	<u>-</u>	Indoor				Outdoor B				Outdoor	2
		1984 1984					1996 1996	-	 -	2002	4
	·	26.10					1.50			217.00	5
		25					46		 	202	6
		8584					B134			3346	7
		0					0			0	8
		23					22 0	·		202	9
	- · · · · · · · · · · · · · · · · · · ·	10 13				 ;	0			0 10	10
		184820000		· · · · · · · · · · · · · · · · · · ·		17469				343889000	12
		31282815					0			0	13
		6206229				·	733734 400				14
		33542967 557911			· -	2870				117358	15
		71589922				3443	0 5355		–	517522	16 17
		2742.9089					9245			2.3849	18
		3344					0			0	+
		0					0			8536686	20
		0					0			0	
		6169 4211469					0			0	
		0					-			0	
		0					4249			2457390	
		1540315					0			0	
	<u></u>	840					0	ļ. ————		16986014	+
		0			 .		0	 		0	
		124081					0			10376	
		225965					0			0	+
		105308	<u> </u>				0			518726	
		38081	<u> </u>				4240		 	28766	
-		6255572 0.0338					4249			28537958 0.0830	
		3.000		Т				Gas	T	0.0030	36
								MCF			37
0	0	0	0	0		0		3518586	0	0	38
0.000	0.000	0	0	0		0 000		1045	0	0	39
0.000	0.000	0.000	0.000		0.000	0.000		0.000 0.00			40
0.000	0.000	0.000	0.000		0.000	0.000		2.426 0.000 0.000 2.321 0.000 0.000			42
0.000	0.000	0.000	0.000		0.000	0.000		0.025	0.000	0.000	43
0.000	0.000	0.000	0.000		0.000	0.000		10694.224	0.000	0.000	44
					10 - 4-1 - 1		-				

Name	of Respondent		his Report Is: Date of Report Year/Period of				of Report			
Pacifi	Corp	(1) X (2) [X An Original A Resubmission			(Mo, Da, Yr) 03/20/2006	l E	nd of	2005/Q4	
		<u> </u>	<u> </u>		1					
	STEAM-ELECTRIC	GENERA	TING F	PLANT STATI	STICS (L	arge Plants) (Con	tinued)			
this pa as a jo more t therm per un	port data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of pint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite heat	w or m vailable number fuel bu to exp	ore, and nucle e, give data w of employees med converte ense accounts	ear plants hich is av assigna d to Mct.	s. 3. Indicate by a vailable, specifying able to each plant. 7. Quantities of	a footnote any period. 5. I 6. If gas is u fuel burned (I	plant leas f any empi ised and p .ine 38) ar	ed or operated oyees attend urchased on a id average cost		
Line	Item			Plant			Plant			
No.	(a)			Name: Gadsb	•		Name: Curr	1000		
	(a) (b)					'		(c)		
- 1	Kind of Plant (Internal Comb, Gas Turb, Nuclear					Gas Turbine	olen gradylejtal	er lættigt kom j	Gas Turbine	
	Type of Constr (Conventional, Outdoor, Boiler, et	(c)				Outdoor			Outdoor	
	Year Originally Constructed					2002	-		2005	
	Year Last Unit was Installed					2002			2003	
5	Total Installed Cap (Max Gen Name Plate Rating	s-MW)			.	141.00			292.40	
	Net Peak Demand on Plant - MW (60 minutes)					122			292	
7	Plant Hours Connected to Load					2512			1946	
8	Net Continuous Plant Capability (Megawatts)		-			0	 		0	
_	When Not Limited by Condenser Water					121			284	
10	When Limited by Condenser Water					0			0	
11	Average Number of Employees					0			24	
12	Net Generation, Exclusive of Plant Use - KWh				166168000		124119000			
13	13 Cost of Plant: Land and Land Rights					0	 		3362684	
14	Structures and Improvements					4111865			27748874	
15	Equipment Costs					73721008			124698527	
16	Asset Retirement Costs					0			262682	
17	Total Cost			77832873					156072767	
18	Cost per KW of Installed Capacity (line 17/5) Incl	uding		552.0062					533.7646	
19	Production Expenses: Oper, Supv, & Engr					0			586268	
20	Fuel					2724847			4346449	
21	Coolants and Water (Nuclear Plants Only)					0			0	
22	Steam Expenses					0	-		0	
23	Steam From Other Sources		-			0			0	
24	Steam Transferred (Cr)				-	0			0	
25	Electric Expenses					1645477			570776	
26	Misc Steam (or Nuclear) Power Expenses					C	1		0	
27	Rents					O			4876	
28	Allowances					C			0	
29	Maintenance Supervision and Engineering				-	C			0	
30	Maintenance of Structures					176063			4833	
31	Maintenance of Boiler (or reactor) Plant					C			0	
32	Maintenance of Electric Plant					599763	3		306360	
33	Maintenance of Misc Steam (or Nuclear) Plant					147657	/		6316	
34	Total Production Expenses					5293807	<u>' </u>		5825878	
35	Expenses per Net KWh					0.0319)		0.0469	
_	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Gas			Gas			
	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	ate)		MCF	ļ		MCF			
38	Quantity (Units) of Fuel Burned			1823779	0	0	1312477	0	0	
				1053	0	0	1043	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during yea	ır		0.000	0.000	0.000	0.000	0.000	0.000	
41	Average Cost of Fuel Purpod and Allies DTM			1.494	0.000	0.000	3.516	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU			1.419	0.000	0.000	3.371	0.000	0.000	
				0.016	0.000	0.000	0.037	0.000	0.000	
44	Average BTU per KWh Net Generation			11556.118	0.000	0.000	11029.037	0.000	0.000	
,										

Name of Respondent			This F	Report Is:			Date of Report Year/Period of Report (Mo, Da, Yr)				
PacifiCorp			(1) X An Original (Mo, Da, Yr) (2) A Resubmission 03/20/2006 End of 2005/Q4								
		STEAM-ELEC	TRIC GENE	RATING PLANT	STATISTICS	Large	Plants)/Con	tinued)	 		
Dispatching, an 547 and 549 on designed for pe	d Other Expense Line 25 "Electri ak load service.	e based on U.S. on the control of th	of A. Accounts ther Power S Maintenance atically opera	s. Production ex upply Expenses Account Nos. 5 ted plants. 11	kpenses do not . 10. For IC a 53 and 554 on . For a plant ea	included included included included included including i	de Purchased T plants, repo 32, "Maintena ed with combi	Power, Systemating Ince of Electric nations of fos	Expenses, Accou c Plant." Indicate ssil fuel steam, nu	int No plant iclear	ts -
cycle operation	with a convention	onal steam unit, in for cost of power	clude the gas	-turbine with the	steam plant.	12. I	f a nuclear po	ower generatii	ng plant, briefly e	xplaiı	n by
used for the var	rious component	ts of fuel cost; and	(c) any other	informative data	a concerning pl	ant ty	pe fuel used,	d developmer fuel enrichme	nt; (b) types of co ent type and quar	st uni itity fo	or the
	nd other physica	l and operating ch		of plant.		1	Di			-	
Plant Name:			Plant Name:				Plant Name:			ľ	Line No.
	(d)	-		(e)				(f)			
											1
										-	
											3
	 _	0.00				0.00					4
		0.00				0.00				0.00	5 6
		0				0				0	7
 		0				0				0	8
· · · · · · · · · · · · · · · · · · ·		0		 		0				0	9 10
		0		0					0	11	
		0	:			0				0	_ 12
		0				0			 -	0	13
0						0				0	14 15
						0				0	16
		0 0000				0				0	17
		0.0000			0.0	0000		 -	0.0	000	18 19
		0				0				0	20
		0				0				0	21
		0				0			· · · · · · · · · · · · · · · · · · ·	0	22 23
	-· ,	0				0				0	24
		0			*****	0				0	25
	· · - - · -	0				_ 0	ļ <u>-</u> .			0	26
		0	l		<u> </u>	0				0	27 28
		0				0				0	29
		0				0				0	30
		0				0	ļ			0	31
		0		 -		0			·	0	33
		0				0				0	34
	1	0.0000			0.0	0000	<u> </u>		0.0	0000	35
<u></u>				_			 		<u>-</u>		36 37
0	0	0	0	0	0		0	0	0		38
0	0	0	0	0	0		0	0	0		39
0.000	0.000	0.000	0.000	0.000	0.000	-	0.000	0.000	0.000	-	40
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000		42
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000		43
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000		44

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	03/20/2006	2005/Q4
	FOOTNOTE DATA		

Schedule Page: 402 Line No.: -1 Column: c

Cholla

The Cholla Plant is operated by Arizona Public Service Company. Respondent owns Unit No. 4 plus 37.44% of related common facilities. Data reported represents respondent's share. PacifiCorp does not have employees at the Cholla Plant.

Schedule Page: 402 Line No.: -1 Column: d

Colstrip

The Colstrip Plant is operated by PPL Montana, LLC and is jointly owned. Data reported represents respondent's 10% share of Colstrip Plant Units No. 3 and No. 4. PacifiCorp does not have employees at the Colstrip Plant.

Schedule Page: 402 Line No.: -1 Column: e

Craig

The Craig Plant is operated by Tri-State Generation and Transmission Association and is jointly owned. Data reported represents respondent's 19.28% share of Craig Plant Units No. 1 and No. 2 and 12.86% of common facilities. PacifiCorp does not have employees at the Craig Plant.

Schedule Page: 402.1 Line No.: -1 Column: b

Hayden

The Hayden Plant is operated by Public Service Company of Colorado and is jointly owned. Data reported represents respondent's 24.5% (45 MW) share of Hayden Unit No. 1, 12.6% (33 MW) share of Hayden Unit No. 2 and 17.5% of common facilities. PacifiCorp does not have employees at the Hayden Plant.

Schedule Page: 402.1 Line No.: -1 Column: c

Hunter Plant Unit No. 1

Hunter Plant Unit No. 1 is owned by the respondent and Provo City Corporation with an undivided interest of 93.75% and 6.25%, respectively. Data reported in column (c) represents respondent's share. Costs to operate and maintain this unit are charged to appropriate FERC accounts. Costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this unit for calendar year 2005 was \$1.4 million and was primarily charged to account 506.

Schedule Page: 402.1 Line No.: -1 Column: d

Hunter Plant Unit No. 2

Hunter Plant Unit No. 2 is owned by the respondent, Deseret Power Electric Cooperative and Utah Associated Municipal Power Systems. Each with an undivided interest of 60.31%, 25.108% and 14.582% respectively. Data reported in column (d) represents respondent's share. Costs to operate and maintain this unit are charged to appropriate FERC accounts, costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this unit for calendar year 2005 was \$6.5 million and was primarily charged to account 506.

Schedule Page: 402.1 Line No.: -1 Column: f

Hunter

Hunter Unit No. 1 is owned by the respondent and Provo City Corporation with an undivided interest of 93.75% and 6.25% respectively. Hunter Unit No. 2 is owned by the respondent, Deseret Power Electric Cooperative and Utah Associated Municipal Power Systems. Each with an undivided interest of 60.31%, 25.108% and 14.582% respectively. Data in column (f) represents respondent's share. Costs to operate and maintain this plant are charged to appropriate FERC accounts, costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this plant for calendar year 2005 was \$7.9 million and was primarily charged to account 506.

Schedule Page: 402.2 Line No.: -1 Column: c

Jim Bridger

Jim Bridger Plant is operated by PacifiCorp and column (c) represents the respondent's share. Ownership of the plant is as follows: PacifiCorp 66 2/3%, Idaho Power Company 33 1/3%. Costs to operate and maintain this plant are charged to appropriate FERC accounts, costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this plant for calendar year 2005 was \$27.5 million and was primarily charged to account 506.

Schedule Page: 402.2 Line No.: -1 Column: e

Wyodak

Wyodak Plant is operated by PacifiCorp and column (e) represents the respondent's share. Ownership of the plant is as follows: PacifiCorp 80%, Black Hills Corporation 20%. Costs to operate and maintain this plant are charged to appropriate FERC accounts, costs that were billed to minority owners for the operation and maintenance (excluding fuel) of this plant for calendar year 2005 was \$3.2 million and was primarily charged to account 506.

Schedule Page: 402.3 Line No.: -1 Column: c

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	03/20/2006	2005/Q4
	FOOTNOTE DATA		

Hermiston

The Hermiston Plant is operated by Hermiston Operating Company, L.P. and is jointly owned. Data reported on lines 5 through 43 represent's the respondent's 50.0% share of the Hermiston Plant. See Page 326.7 Line 7 and 8 of this Form No. 1 for further information on Hermiston Generating Company, L.P.

Schedule Page: 402.3 Line No.: -1 Column: e

Camas Co-Gen

PacifiCorp owns the steam turbine generator and associated systems directly related to the operation of this unit at Georgia-Pacific Corporation's Camas, Washington paper mill. Modifications and upgrades to the existing Camas paper mill were necessary to supply steam to the turbine and to ensure continued operation of the unit in the event of mill closure. Georgia-Pacific retained ownership of these modifications. Georgia-Pacific supplies the fuel and delivers the steam to PacifiCorp's turbine. PacifiCorp is responsible for major maintenance costs only on the repair of the turbine generator and auxiliary equipment. None of the facilities are jointly owned. Each asset is wholly owned, either by PacifiCorp or Georgia-Pacific Corporation. PacifiCorp does not have employees at the Camas Paper Mill.

Schedule Page: 402.3 Line No.: -1 Column: f

West Valley

In May 2002, PacifiCorp entered into a 15-year operating lease for an electric generation facility with West Valley Leasing Company, LLC ("West Valley"). West Valley is a subsidiary of PPM Energy, Inc. ("PPM"), which is a subsidiary of PHI and an indirect subsidiary of ScottishPower. The facility consists of five generation units, each rated at 40 megawatts ("MW"), and is located in Utah. The lease terms granted PacifiCorp two independent early termination options that provide PacifiCorp the right to terminate the lease and, at PacifiCorp's further option, to purchase the facility for predetermined amounts. On May 28, 2004, PacifiCorp exercised its first option to terminate the West Valley lease. PacifiCorp subsequently exercised its right to rescind the termination on September 28, 2004 after determining, through a public process, that the resource could not be replaced on a more economic basis and without increasing risks to system reliability. PacifiCorp has a second option to terminate the West Valley lease if written notice is provided to West Valley on or before December 1, 2006. PacifiCorp is committed to future minimum lease payments of \$15.0 million annually for years ending March 31, 2005 through 2008 and \$2.5 million for the year ending March 31, 2009.

Schedule Page: 402.4 Line No.: -1 Column: c

Currant Creek

Currant Creek plant phase I is complete and began commercial operations as a simple cycle generating unit in 2005. The units are now off-line for completion of Phase II, the combined cycle, which is scheduled to be complete in 2006.

Schedule Page: 402 Line No.: 42 Column: e3

The Craig Plant operates on coal with start up provided by oil and natural gas. The composite rate is 1.075.

Schedule Page: 402 Line No.: 43 Column: e3

The Craig Plant operates on coal with start up provided by oil and natural gas. The composite rate is 0.010

Schedule Page: 402 Line No.: 44 Column: e3

The Craig Plant operates on coal with start up provided by oil and natural gas. The composite rate is 10,047.527.

	of Respondent	This Report Is	s: Original	Date of Report (Mo, Da, Yr)	İ	Year/Peri	od of Report
Pacif	Corp		esubmission	03/20/2006	ŀ	End of	2005/Q4
	HYDROELI	CTRIC GENE	RATING PLANT STAT	STICS (Large Plant	 s)		
l. Lar	ge plants are hydro plants of 10,000 Kw or more	 			•		
2. If a	ny plant is leased, operated under a license from				s a join	t facility, indic	ate such facts in
	note. If licensed project, give project number. et peak demand for 60 minutes is not avallable, g	ive that which i	s available specifying p	eriod			1
l. If a	group of employees attends more than one gene	rating plant, re	port on line 11 the appro	oximate average nur	nber of	employees as	signable to each
olant.	•			•			
							-
Line	Item	 	FERC Licensed Proje	ct No. 2082	FERC I	icensed Proje	ect No. 2082
No.			Plant Name: Copco N			ame: Copco	
	(a)		, (b	. 1		(c)	
	16 1 6 2 1 1 2 1 2 1				ngpant trag	esdamate 1995 i Wali	
_	Kind of Plant (Run-of-River or Storage)				XVIII (Ast		Run-of-River
	Plant Construction type (Conventional or Outdoor	<u> </u>		Conventional			Conventional
_	Year Originally Constructed Year Last Unit was Installed			1918			1925
	Total installed cap (Gen name plate Rating in MV	۸		1922 20.00			1925
_	Net Peak Demand on Plant-Megawatts (60 minut		ļ	20.00			27.00
	Plant Hours Connect to Load			5,356			5,255
	Net Plant Capability (in megawatts)			9,000	•		5,255
9	(a) Under Most Favorable Oper Conditions			25			29
10	(b) Under the Most Adverse Oper Conditions			25			29
11	Average Number of Employees			1			1
12	Net Generation, Exclusive of Plant Use - Kwh			81,037,000		······	100,525,000
13	Cost of Plant				-		
14	Land and Land Rights			180,375		-	20,914
15	Structures and Improvements			1,216,025			1,580,818
16	Reservoirs, Dams, and Waterways			2,584,721			2,898,044
17	Equipment Costs			4,627,703		· · · · · · · · · · · · · · · · · · ·	4,352,405
18	Roads, Railroads, and Bridges			105,442			240,200
19	Asset Retirement Costs		<u> </u>	0			0
20	TOTAL cost (Total of 14 thru 19)			8,714,266			9,092,381
21	Cost per KW of Installed Capacity (line 20 / 5)			435.7133			336.7549
	Production Expenses			The second of		1.71	4-1
23	Operation Supervision and Engineering	 		46,769			88,136
24	Water for Power Hydraulic Expenses		<u> </u>	1,330			1,795
25 26	Electric Expenses			2,266	-		3,059
27	Misc Hydraulic Power Generation Expenses			393,422	-		0 539,794
28	Rents	·	 	-366			
29	Maintenance Supervision and Engineering			-368			4,901
30	Maintenance of Structures			7,487			14,558
31	Maintenance of Reservoirs, Dams, and Waterwa	avs		3,911			166,471
32	Maintenance of Electric Plant		 	27,926		· ·	25,056
33	Maintenance of Misc Hydraulic Plant			21,304	-		28,923
34	Total Production Expenses (total 23 thru 33)			504,049			872,693
35	Expenses per net KWh			0.0062			0.0087

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/20/2006	End of 2005/Q4	
HYDROELEC	CTRIC GENERATING PLANT STATISTICS (La	arge Plants) (Continued)	
The items under Cost of Plant represent accour do not include Purchased Power, System control a Report as a separate plant any plant equipped to	nd Load Dispatching, and Other Expenses clas	sified as "Other Power	Supply Expenses."	enses
FERC Licensed Project No. 1927 Plant Name: Clearwater No. 1 (d)	FERC Licensed Project No. 1927 Plant Name: Clearwater No. 2	FERC Licensed Proje Plant Name: Cutter	ect No. 2420	Line No.
				<u> </u>
Run-of-River	Run-of-Rive	ita jir <u>iyy, efranci, caşma</u> an ildingesin ib B	Storage	1
Outdoor	Outdoo	4	Conventional	2
1953	1953		1927	3
1953	1953	3	1927	4
15.00	26.00		30.00	5
14	20		29	1
8,245	8,750	CONTRACTOR CONTRACTOR	4,832	7
at the second of			- Carried Street Street	8
15	26		29	
15	26		29	
43,954,000	42.170.000	<u> </u>	92 662 999	+
43,934,000	43,179,000	2	93,663,000	12
0		<u> </u>	3,505,129	"
562,143	759,284		3,751,420	+
3,412,218	9,035,11		6,488,103	+
962,137	1,151,380	· 	1,668,962	+
0	257,510		566,413	+
0)	0	19
4,936,498	11,203,28	5	15,980,027	20
329.0999	430.8956	6	532.6676	
The state of the s				22
78,308	109,686		-24,276	+
6,891 74,025	12,04:		1,995	
1,680	129,51s 2,93s		113,482	+
302,851	474,664		657,480	
597	1,04		26,464	
0		0		+
11,390	19,74	6	9,570	
20,253	25,39	3	31,724	31
41,188	13,11	5	8,175	32
42,135	74,84		196,523	
579,318	862,99		1,021,137	+
0.0132	0.020	U	0.010\$	35

Name Pacifi	of Respondent Corp	This Report Is	riginal	Date of Report (Mo, Da, Yr) 03/20/2006	Year/Period of Rep End of 2005/Q	
	·	· · · · · · · · · · · · · · · · · · ·	submission			
			RATING PLANT STATI		s)	
2. If a a footr 3. If n	ge plants are hydro plants of 10,000 Kw or more ny plant is leased, operated under a license from note. If licensed project, give project number. et peak demand for 60 minutes is not available, g group of employees attends more than one gene	the Federal End	ergy Regulatory Commiss available specifying p	ission, or operated a		
Line	Item		FERC Licensed Project		FERC Licensed Project No.	20
No.	(a)		Plant Name: Fish Cre (b)	Color of Land on the street and service services	Plant Name: Grace (c)	
				Walio a Marie V		
1	Kind of Plant (Run-of-River or Storage)			Run-of River		Storage
2	Plant Construction type (Conventional or Outdoo	r)		Outdoor	Con	ventional
3	Year Originally Constructed			1952		1908
4	Year Last Unit was Installed			1952		1923
5	Total installed cap (Gen name plate Rating in MV	V)		11.00		33.00
6	Net Peak Demand on Plant-Megawatts (60 minu	tes)		12		30
7	Plant Hours Connect to Load			6,732		7,481
8	Net Plant Capability (in megawatts)			The second		
9	(a) Under Most Favorable Oper Conditions			12		33
10	(b) Under the Most Adverse Oper Conditions			12		33
11	Average Number of Employees			1		4
12	Net Generation, Exclusive of Plant Use - Kwh			51,141,000	61	,852,000
13	Cost of Plant					-
14	Land and Land Rights			0		50,393
15	Structures and Improvements			562,328	1	,222,357
16	Reservoirs, Dams, and Waterways			6,106,806	· · · · · · · · · · · · · · · · · · ·	7,820,729
17	Equipment Costs			1,185,294		3,716,451
18	Roads, Railroads, and Bridges			400,007		57,236
19	Asset Retirement Costs			0		0
20	TOTAL cost (Total of 14 thru 19)	··· , , , , , , , , , , , , , , , , , ,		8,254,435	12	2,867,166
21	Cost per KW of Installed Capacity (line 20 / 5)			750.4032		389.9141
	Production Expenses			16.		
23	Operation Supervision and Engineering			46,791		-147,092
24	Water for Power		<u> </u>	5,152		2,194
25	Hydraulic Expenses			55,490		146,489
26	Electric Expenses			1,260		0
27	Misc Hydraulic Power Generation Expenses			253,544		1,085,361
28	Rents			446		-12,836
29	Maintenance Supervision and Engineering			C		0
30	Maintenance of Structures			9,042		20,586
31	Maintenance of Reservoirs, Dams, and Waterw	ays		19,893		563,042
32	Maintenance of Electric Plant			18,061		54,862
33	Maintenance of Misc Hydraulic Plant			31,597	1	127,910
34	Total Production Expenses (total 23 thru 33)			441,276		1,840,516
35	Expenses per net KWh			0.0086		0.0298

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report		
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/20/2006 End of 2005/Q4			
HYDROELE	CTRIC GENERATING PLANT STATISTICS (L		<u> </u>		
The items under Cost of Plant represent account			 	nege	
do not include Purchased Power, System control a 6. Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses cla	ssified as "Other Power	Supply Expenses."	1363	
FERC Licensed Project No. 2082 Plant Name: Iron Gate (d)	FERC Licensed Project No. 2082 Plant Name: JC Boyle (e)	FERC Licensed Proje Plant Name: Lemolo		Line No.	
Storage	Storagi		Storage	1	
Outdoor	Outdoo	r	Outdoor	2	
1962	195	B	1955	3	
1962	195		1955	4	
18.00	90.3		31.99		
20	9,	·	32	6	
8,426	5,50	3	7,457	7 8	
20	<u>9 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - </u>	7	29		
20	8		28	-	
		11	1	11	
98,980,000	223,268,00		101,257,000		
2280 T TO 12 97 T T 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Till film i sam tiga bertak kalan			13	
341,706	54,98	4	0	14	
3,886,187	2,020,42	4	740,292	15	
10,031,564	13,591,06		8,108,579		
2,190,106	15,355,65		5,777,981		
1,076,116	851,76	+	407,171		
17.525.670	· · · · · · · · · · · · · · · · · · ·	0	45.024.022	_	
17,525,679 973.6488	31,873,88		15,034,023		
973.0488	352.782	4	469.9601	22	
63,388	266,21		168,579		
1,197	6,00		14,651		
2,039	10,23		157,315		
0		0	3,569		
396,480	935,67	9	590,003		
-260	2,46		1,269		
0		0	(
551,128	-35,17		29,758		
9,306 56,745	127,30		51,674	+	
23,075	646,48 82,54		92,912 91,775	+	
1,103,098	2,041,77		1,201,505	-	
0.0111	0.009	•	0.0119		

Name	of Respondent	This I	Repo	rt ls:	Date of Report		Year/Perio	d of Report		
Pacifi	Corp	(1) (2)		n Original Resubmission	(Mo, Da, Yr) 03/20/2006		End of _	2005/Q4		
	HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)									
Lor	Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)									
2. If a a footr 3. If n	ny plant is leased, operated under a license from note. If licensed project, give project number. et peak demand for 60 minutes is not available, go group of employees attends more than one gene	the Fe	deral t whi	Energy Regulatory Commi	ssion, or operated a		•			
. : I	No.			Terno U I D!		EEDO I				
Line No.	Item			FERC Licensed Project Plant Name: Lemole 1			icensed Project ame: Merwin	ot No. 935		
	(a)			(b)	entire the transfer of the contract of the con	riailt IV	(C)			
						i yaya		TO THE STATE OF TH		
1	Kind of Plant (Run-of-River or Storage)				Run-of River		· ·	Storage (Re-Reg)		
2	Plant Construction type (Conventional or Outdoor)			Outdoor			Conventional		
3	Year Originally Constructed				1956			1931		
4	Year Last Unit was Installed				1956			1958		
5	Total installed cap (Gen name plate Rating in MV	V)			33.00			136.00		
6	Net Peak Demand on Plant-Megawatts (60 minut	es)			35			148		
7	Plant Hours Connect to Load				8,555			8,760		
8	Net Plant Capability (in megawatts)							Toge Warm		
9	(a) Under Most Favorable Oper Conditions				35			144		
10	(b) Under the Most Adverse Oper Conditions		_	·	34			141		
	Average Number of Employees				1			9		
	Net Generation, Exclusive of Plant Use - Kwh				130,686,000			406,308,000		
13	Cost of Plant			A STATE OF THE STA		7,7				
14	Land and Land Rights				0			988,467		
15	Structures and Improvements				691,468			27,364,532		
16	Reservoirs, Dams, and Waterways				15,611,293			9,724,817		
17	Equipment Costs				1,968,771			13,796,408		
18	Roads, Railroads, and Bridges				1,527,731			1,793,048		
19	Asset Retirement Costs				0	ļ		0		
20	TOTAL cost (Total of 14 thru 19)				19,799,263			53,667,272		
21	Cost per KW of Installed Capacity (line 20 / 5)				599.9777			394.6123		
	Production Expenses			10 (6-00-16)				44.		
23	Operation Supervision and Engineering				135,356		-	877,693		
24	Water for Power				14,719			9,043		
25	<u> </u>				157,731	 		671,598		
27	Electric Expenses Misc Hydraulic Power Generation Expenses				3,569			1 250 746		
28					571,683			1,250,746		
29			-		1,351 0		· · - · · · · · · · · · · · · · · · · ·	17,941 0		
30	Maintenance of Structures				24,250			52,941		
31	Maintenance of Reservoirs, Dams, and Waterwa	ave			55,027			86,135		
32		<u> </u>			20,146	+		129,664		
33					89,788	+		214,290		
34	 				1,073,620	 		3,310,051		
35		•			0.0082	_		0.0081		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp		(Mo, Da, Yr) 03/20/2006 End of 2005/Q4		
HADBOELE	HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)			
·				
 5. The items under Cost of Plant represent accoude not include Purchased Power, System control 6. Report as a separate plant any plant equipped 	and Load Dispatching, and Other Expenses class	sified as "Other Power	Supply Expenses."	enses
FERC Licensed Project No. 1927 Plant Name: Toketee (d)	FERC Licensed Project No. 20 Plant Name: Cneida (e)	FERC Licensed Projection Plant Name: Prospec	,	Line No.
Storage	Storage		Run-of River	
Conventional	Conventional	<u> </u>	Conventional	2
1949	1915		1928	3
1950	1920		1928	4
42.50	30.00		32.00	5
42	19		32	
8,757	8,760		8,675	
production of the second second	A The Market Manual Control of the C	and the second second second	A Committee of the Comm	8
45				
45	28		36	10
176,536,000	2 38,801,000		228,608,000	+
1,44,444,445,144,444,444,444,444,444,444	00,001,000	and a	220,000,000	13
0	36,698		105,168	
1,443,595	1,255,294		2,494,274	
6,390,002	4,537,738		21,525,972	
2,810,396	4,635,541		2,995,056	17
214,603	394,262		191,385	18
0	0		0	
10,858,596	10,859,533		27,311,855	+
255.4964	361.9844		853.4955	
174,923				22
19,034	1,995		78,645 2,128	
203,709	130,359	 	49,464	
4,619	C	 	(+
714,842	828,655		483,819	
1,650	-11,960		13,946	28
0	C			29
31,023	14,717		30,405	
61,843	51,583		84,360	
19,742	63,805		97,324	
115,898 1,347,283	94,49 ² 1,038,833		85,02 ⁻ 925,112	
0.0076	0.0268	 	0.0040	

Name	of Respondent	This I	Kep	ort is:	Date of Report	ŀ	Year/Per	iod of Report	
PacifiCorp				An Original A Resubmission	(Mo, Da, Yr) 03/20/2006	1	End of	2005/Q4	
 .	עערפארני	<u> 닏</u>	ENERATING PLANT STATIS	·	<u> </u>				
						ره			
	Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)								
	If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in footnote. If licensed project, give project number.								
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.									
	group of employees attends more than one gene					nber of	employees a	ssignable to each	
olant.	-			• •	-				
Line	Item			FERC Licensed Project	t No. 1927	FEBC !	icensed Proje	ect No. 20	
No.	iteiti			Plant Name: Stide Cre			ame: Soda		
	(a)		_	(b)			(c)	ntil en tokskastærise. ———	
			_						
							4.72.7500		
1	Kind of Plant (Run-of-River or Storage)		_		Run-of-River			Storage	
2	Plant Construction type (Conventional or Outdoor)	_		Outdoor			Conventional	
3	Year Originally Constructed				1951			1924	
4	Year Last Unit was Installed		_		1951			1924	
5	Total installed cap (Gen name plate Rating in MV	<u>/)</u>	_		18.00			14.00	
_	Net Peak Demand on Plant-Megawatts (60 minut				17			7	
	Plant Hours Connect to Load				8,027			5,285	
8	Net Plant Capability (in megawatts)		_		10 may 20 mg			and the second	
9	(a) Under Most Favorable Oper Conditions				18			14	
10	(b) Under the Most Adverse Oper Conditions				18	i		14	
11	Average Number of Employees				1			2	
	Net Generation, Exclusive of Plant Use - Kwh				70,444,000			12,799,000	
	Cost of Plant			1 may 1 mg 1 mg 1 mg 1 mg 1 mg 1 mg 1 mg 1 m				,355	
	Land and Land Rights				0			512,946	
15	Structures and Improvements				1,544,673			577,230	
16	Reservoirs, Dams, and Waterways				3,760,975			4,996,525	
17	Equipment Costs				1,160,331	 		2,072,224	
18	Roads, Railroads, and Bridges				16,778	 		2,072,224	
19	Asset Retirement Costs				.5,7.0	 			
20	TOTAL cost (Total of 14 thru 19)	-			6,482,757			8,158,925	
21	Cost per KW of Installed Capacity (line 20 / 5)				360.1532	 		582.7804	
	Production Expenses			Land Daniel W. Co.				302.7004	
23	Operation Supervision and Engineering				88,384			-62,913	
24					8,564	ļ		931	
	Hydraulic Expenses				92,446	 		60,834	
	Electric Expenses		_		2,100			00,834	
27	Misc Hydraulic Power Generation Expenses				359,568	-		398,081	
28	Rents				741	 		-5,782	
	Maintenance Supervision and Engineering					 	<u></u>	-5,762	
30	Maintenance of Structures		—		28,406			9,629	
31	Maintenance of Reservoirs, Dams, and Waterwa	IVS	—		36,032			2,489	
32	 	-,-		- 	67,849	+		22,188	
33			—		52,882	+		37,582	
34			—	- 	736,972			463,039	
35			—		0.0105			0.0362	
					3.5100			J.U302	
						1			

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/20/2006	End of2005/Q4	
HYDROELE	CTRIC GENERATING PLANT STATISTICS		1)	
5. The items under Cost of Plant represent account	· · · · · · · · · · · · · · · · · · ·			
do not include Purchased Power, System control a 6. Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses c	assified as "Other Power	Supply Expenses."	Blises
FERC Licensed Project No. 1927 Plant Name: Soda Springs (d)	FERC Licensed Project No. 2111 Plant Name: Swift No. 1 (e)	FERC Licensed Projection Plant Name: Yale	ect No. 2071 (f)	Line No.
The state of the s	Section of the angle of the control	d - 4		
Storage (Re-Reg)	Stora		Storage	1
Outdoor 1952	Convention		Conventional	3
1952	19	 	1953 1953	4
11.00	240.		134.00	5
12		20	166	
8,311	5,4		7,350	
The second of the second second	The latest partial and the first of the			8
12	2	64	165	9
11	2	63	165	10
1		9	9	
42,064,000	530,944,0	00	399,959,000	
				13
0	7,813,8		2,777,170	
842,310	6,118,4		6,069,628	
5,370,177	37,633,7		26,160,156	-
2,137,356	15,641,9		14,585,956	_
56,124	395,1	0	1,383,555	1
8,405,967	67,603, ⁻		0 50,976,465	+
764.1788	281.67	···	380.4214	-
			300.7E,7	22
56,883	1,588,9		863,690	
5,152	17,(8,910	_
55,490	1,290,		661,721	
1,260		0	0	
250,160	1,594,	382	954,357	27
36	62,:	316	17,576	
0		0	<u></u>	
28,906	18,6		46,671	
59,081		388	2,565	
52,276	155,:		44,408	
31,824	364,		206,831	
541,068 0.0129	5,099,i 0.0i		2,806,729 0.0070	
	U. .0		0.0070	

Name	of Respondent	This Rep	ort Is:	Date of Report		Year/Per	iod of Report	i
			An Original (Mo, Da, Yr) A Resubmission 03/20/2006			End of	2005/Q4	
		(2)	A Resubmission					
	HYDROELE	ECTRIC G	ENERATING PLANT STATI	STICS (Large Plants	s)			
. Lar	ge plants are hydro plants of 10,000 Kw or more	of installed	I capacity (name plate rating	s)				
	ny plant is leased, operated under a license from				is a join	t facility, indic	ate such facts	in
footr	note. If licensed project, give project number.							- 1
. If n	et peak demand for 60 minutes is not available, g	ive that wl	hich is available specifying p	eriod.				
	group of employees attends more than one gene	rating plar	nt, report on line 11 the appro	oximate average nun	nber of	employees a	ssignable to ea	ach
lant.								- 1
ine	Item		FERC Licensed Project	ct No. 0	EERC I	icensed Proi	ect No. 0	\dashv
No.	TOTAL		Plant Name: Olmsted		Plant Na	•	001140. 0	ļ
	(a)		(b	12 12 King San Alian (1997)		(c)		
								\Box
1	Kind of Plant (Run-of-River or Storage)			Run-of-River				$\neg \neg$
	Plant Construction type (Conventional or Outdoor	-)		Conventional				\neg
_	Year Originally Constructed			1904				
	Year Last Unit was Installed			1922	 			\dashv
	Total installed cap (Gen name plate Rating in MV	V)		10.30			 	0.00
	Net Peak Demand on Plant-Megawatts (60 minut			9				0.00
	Plant Hours Connect to Load	(65)				···		
				6,877				0
	Net Plant Capability (in megawatts)			40			100	
9	(-)			10				0
10				5				0
	Average Number of Employees			4			<u></u>	0
12	Net Generation, Exclusive of Plant Use - Kwh			29,112,000			***************************************	0
13	Cost of Plant		and the second second	100			1. 34.	
14	Land and Land Rights			2,672				0
15	Structures and Improvements			263,915			•	0
16	Reservoirs, Dams, and Waterways			524,049				0
17	Equipment Costs			25,452				0
18	Roads, Railroads, and Bridges			3,547				0
19	Asset Retirement Costs			0			· · ·	ō
20	TOTAL cost (Total of 14 thru 19)		- · · · · · · · · · · · · · · · · · · ·	819,635				0
21	Cost per KW of Installed Capacity (line 20 / 5)		.,	79.5762			0	.0000
22	Production Expenses			Est Company				1
23				-26,720				0
	Water for Power			685				0
	Hydraulic Expenses			38,962				0
26				00,302				0
27	Misc Hydraulic Power Generation Expenses	 .		353,298			· · · · · · · · · · · · · · · · · · ·	0
28					+	· · · · · · · · · · · · · · · · · · ·		
29				9,668				0
	· · · · · · · · · · · · · · · · · · ·							
30			., ,	1,280	+			0
31	Maintenance of Reservoirs, Dams, and Waterwa	ays		5,176				0
32				12,369	+			0
33		·		67,675				0
34	 			462,393	+			0
35	Expenses per net KWh			0.0159	9		0	0.0000
					1			
	1							
								•
					1			
					-			
	i		l l		1			

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PacifiCorp	(2) _ A Resubmission	03/20/2006	2005/Q4
	FOOTNOTE DATA		•

Schedule Page: 406 Line No.: -1 Column: d

Clearwater No. 1

Costs reported for this plant do not include significant intangible costs due to relicensing and settlement, which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2005 was \$74,983,855: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406 Line No.: -1 Column: e

Clearwater No. 2

Costs reported for this plant do not include significant intangible costs due to relicensing and settlement, which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2005 was \$74,983,855: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406 Line No.: -1 Column: f

Cutler

Costs reported for this plant do not include significant intangible costs due to relicensing, which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2005 was \$1,327,846.

Schedule Page: 406 Line No.: 1 Column: b

Copco No. 1

Pondage for peaking - storage, Upper Klamath Lake.

Schedule Page: 406 Line No.: 1 Column: c

Copco No. 2

Storage, Upper Klamath Lake.

Schedule Page: 406 Line No.: 1 Column: d

Clearwater No. 1 Forebay for peaking

Schedule Page: 406 Line No.: 1 Column: e

Clearwater No. 2 Forebay for peaking.

Schedule Page: 406.1 Line No.: -1 Column: b

Fish Creek

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2005 was \$74,983,855: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406.1 Line No.: -1 Column: c

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the Bear River system for the following projects at December 31, 2005 was \$16,213,196; Grace, Cove, Oneida and Soda.

Schedule Page: 406.1 Line No.: -1 Column: f

Lemolo No. 1

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2005 was \$74,983,855: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406.1 Line No.: 1 Column: b

Fish Creek

Forebay for peaking.

Schedule Page: 406.1 Line No.: 1 Column: d

Iron Gate

Storage for regulation.

Schedule Page: 406.1 Line No.: 1 Column: e

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent	This Report is:		Year/Period of Repor
PacifiCorp	(1) <u>X</u> An Original (2) <u>A Resubmission</u>	(Mo, Da, Yr) 03/20/2006	2005/Q4
	FOOTNOTE DATA		
IC Parala			
JC Boyle			
Pondage for peaking - storage, Upper Klar	nath Lake.		
Schedule Page: 406.1 Line No.: 1			

Lemolo No. 1

Storage, Lemolo Lake.

Schedule Page: 406.2 Line No.: -1 Column: b

Lemolo No. 2

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2005 was \$74,983,855: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406.2 Line No.: -1 Column: c

Merwin

Costs reported for this plant do not include significant intangible costs due to relicensing, which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2005 was \$74,062.

Schedule Page: 406.2 Line No.: -1 Column: d

Toketee

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2005 was \$74,983,855: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406.2 Line No.: -1 Column: e

Oneida

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the Bear River system for the following projects at December 31, 2005 was \$16,213,196; Grace, Cove, Oneida and Soda.

Schedule Page: 406.2 Line No.: -1 Column: f

Prospect No. 2

Costs reported for this plant do not include significant intangible costs due to relicensing, which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at Prospect unit numbers 1, 2, 3 & 4 at December 31, 2005 was \$127,482.

Schedule Page: 406.2 Line No.: 1 Column: b

Lemolo No. 2

Storage, Lemolo Lake.

Schedule Page: 406.2 Line No.: 1 Column: d

Toketee

Pondage for peaking - storage, Lemolo Lake.

Schedule Page: 406.2 Line No.: 1 Column: f

Prospect No. 2

Forebay for peaking.

Schedule Page: 406.3 Line No.: -1 Column: b

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2005 was \$74,983,855: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406.3 Line No.: -1 Column: c

Soda

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the Bear River system for the following projects at December 31, 2005 was \$16,213,196: Grace, Cove, Oneida and Soda.

Schedule Page: 406.3 Line No.: -1 Column: d

Soda Springs

FERC FORM NO. 1 (ED. 12-87) Page 450.2

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· 1
PacifiCorp	(2) _ A Resubmission	03/20/2006	2005/Q4
	FOOTNOTE DATA		

Costs reported for this plant do not include significant intangible costs due to relicensing, and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2005 was \$74,983,855: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 406.3 Line No.: -1 Column: e

Swift No. 1

Costs reported for this plant do not include significant intangible costs due to relicensing, which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2005 was \$10,391.

Schedule Page: 406.4 Line No.: -1 Column: b

Olmstead

The Olmstead Plant is owned by the U.S. Bureau of Land Reclamation. PacifiCorp has a 25-year lease beginning in 1990. The respondent operates the plant and owns the generation.

	iCorp	(2) A	n Original Resubmission	(Mo, Da, Y 03/20/200	r) For	d of2005/Q4						
toraç ne Fo	nall generating plants are steam plants of, less that ge plants of less than 10,000 Kw installed capacity ederal Energy Regulatory Commission, or operated project number in footnote.	n 25,000 Kw (name plate	rating). 2. Desig	n and gas turbine-pla nate any plant lease	d from others, opera	ted under a license from						
ine No.	Name of Plant	Year Orig. Const.	Installed Capacity Name Plate Rating (In MW)	Net Peak Demand MW (60 min.)	Net Generation Excluding Plant Use	Cost of Plant						
		(b)	(c)	(00(d),,,,	(e)	(f)						
_												
	American Fork	1001	0.95			2,045,145						
	Ashton 2381	1917	 	6.5	31,673,000							
	Upper Beaver 814	1907	2.52	1.2	9,240,000	2,518,381						
	Bend	1913		1.0	1,849,000	859,539						
	Big Fork 2652	1910		4.2	30,861,000	6,291,175						
7	Cline Falls	1943		1.1	1,149,000	302,594						
	Condit 2342	1913		15.0	57,727,000	6,886,209						
	Cove 20	1917	7.50		_	2,795,142						
10	Eagle Point	1957	2.81	2.8	16,337,000	1,789,838						
11	Eastside 2082	1924	3.20	3.2	10,782,000	1,889,283						
12	Fall Creek 2082	1903	2.20	2.2	14,047,000	1,051,552						
13	Fountain Green	1922	0.16	0.1	828,000	451,779						
14	Granite	1896	2.00	1.3	7,035,000	4,543,517						
15	Gunlock	1917	0.75	0.5	76,000	596,774						
16	Last Chance	1983	1.73	1.4	2,062,000	2,677,981						
17	Paris	1910	0.72	0.7	2,756,000	316,900						
18	Pioneer 2722	1897	5.00	5.1	33,533,000	9,774,420						
19	Powerdale 2659	1923	6.00	6.0	6,387,000	18,830,072						
20	Prospect No. 1 2630	1912	3.76	3.8	8,513,000	558,455						
21	Prospect No. 3 2337	1932	7.20	7.2	31,467,000	6,826,024						
22	Prospect No. 4 2630	1944	1.00	1.0	1,777,000	14 / 15 / 16 / 16 / 16 / 16 / 16 / 16 / 16						
23	Sand Cove	1926	0.80	0.5								
24	Snake Creek	1910	1.18	1.1	3,796,000							
25	Stairs 597	1895	 	1.1								
	St. Anthony 2381		<u> </u>		-5,000	S = 1.500 (S.K.) (MARKA (MARKA MARKA	Veyo	1920		0.4		
	Viva Naughton	1986		0.7		·						
	Wallowa Falls 308	1921		1.1								
	Weber 1744	1911										
	West Side 2082	1908				N 1821 251 351 361 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
	Keno Regulating Dam 2082	1300	0.00	0.0	100,000	<u> </u>						
	Upper Klamath Lake 2082					7,473,802						
		4 4 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6			ļ	4,978,797 11,700,073						
35	North Umpque 1927					N. H. A. W. W. C.						
	Pumping Plant:				<u> </u>							
37		1917	,		-1,539,000	11,758,367						
38	Chlori	1917			-1,559,000	11,756,367						
39	Wind Turbine:		 		ļ							
40		1998	32.60	22.0	104 204 000	30.000.040						
41	Foote Creek Wind Farm	1990	32.60	33.0	104,394,000	36,266,842						
42	`		<u> </u>									
					 	-						
43			 									
44			-		-	<u> </u>						
45												
46					1							
	•		•		•	•						

Name of Respondent PacifiCorp			ginal (f ıbmission 0	ate of Report No, Da, Yr) 8/20/2006	Year/Period of Repore	
B. List plants appropriately Page 403. 4. If net peak combinations of steam, hydurbine is utilized in a steam	under subheadings for ste demand for 60 minutes is ro internal combustion or	eam, hydro, nuclear, not avallable, give gas turbine equipme	the which is available, spec ent, report each as a separ	as turbine plants. For difying period. 5. If the plant, However, if	any plant is equipped wit the exhaust heat from th	h .
Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Producti Fuel (i)	on Expenses Maintenance (j)	Kind of Fuel	Fuel Costs (in cents (per Million Btu) (I)	Line No.
				<u> </u>		1
2,152,784	25,404		10,54	1 Water		2
1,279,683	668,082		111,02	0 Water		3
999,358	135,662		98,16	0 Water		4
774,359	109,143		73	4 Water		5
1,515,946	277,789		274,23	4 Water		6
302,594	39,871		1,14	6 Water		7
717,313	177,346		39,82	5 Water		8
372,686	168,379		28,37	9 Water		9
636,953	378,668		31,87	5 Water		10
590,401	41,713		3,69	8 Water		11
477,978	70,429		46,78	2 Water		12
2,823,619	22,372		3,75	8 Water	+ · · · · · · · · · · · · · · · · · · ·	13
2,271,759	108,193		34,38	6 Water		14
795,699	55,698		75,87	5 Water		15
1,547,966	115,586		51,84	3 Water		16
440,139	36,007		19,39	0 Water		17
1,954,884	206,188			1 Water		18
3,138,345	243,080			2 Water		19
148,525	76,881			0 Water		20
948,059	167,181			1 Water		21
201,567	28,905			8 Water		22
1,073,503	62,898			1 Water		23
765,014	98,158			5 Water		24
1,179,463	94,376			4 Water	_	25
2,660,718	39,926			7 Water		26
1,463,292	79,224			2 Water		27
1,618,991	6,231			0 Water		28
2,510,222	51,237			5 Water		29
708,062	174,530			6 Water		30
585,933	14,866			6 Water		31
	3,065		8,32			32
	180,001		19,92			33
						34
			1.45	 		35
						36
	305,116		427.49	3 Water		37
						38
· · · · · · · · · · · · · · · · · · ·						39
1,112,480	1,796,319			Wind	<u> </u>	40
						41
						42
	- -		 			43
				1		44
						45
				1		46
					1	1 "

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	03/20/2006	2005/Q4 -
	FOOTNOTE DATA		

Schedule Page: 410 Line No.: 1 Column: a

Common river system costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

Schedule Page: 410 Line No.: 2 Column: a

American Fork hydroelectric project - (American Fork River, Utah)

The FERC issued a surrender order for American Fork on August 4, 2004, which calls for project removal to be completed by December 2007. Removal costs for this 1.0 MW project are estimated to be approximately \$1.2 million, including process and permitting costs (adjusted for inflation). The parties have agreed that project removal will begin in September 2006, subject to the FERC and other regulatory approvals.

Schedule Page: 410 Line No.: 2 Column: f

American Fork

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2005 was \$87,939. This cost of plant balance includes \$1,036,326 of American Fork asset retirement costs.

Schedule Page: 410 Line No.: 3 Column: f

Ashton

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2005 was \$412,809.

Schedule Page: 410 Line No.: 6 Column: f

Big Fork

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2005 was \$598,319.

Schedule Page: 410 Line No.: 8 Column: a

Condit hydroelectric project - (White Salmon River, Washington)

In September 1999, a settlement agreement to remove the 9.6 MW Condit hydroelectric project was signed by PacifiCorp, state and federal agencies, and non-governmental agencies. Under the original settlement agreement, removal was expected to begin in October 2006, for a total cost to decommission not to exceed \$17.2 million, excluding inflation. In early February 2005, the parties agreed to modify the settlement agreement so that removal will not begin until October 2008, for a total cost to decommission not to exceed \$20.5 million, excluding inflation. The settlement agreement is contingent upon receiving an amended FERC license and removal order that is not materially inconsistent with the amended settlement agreement and other regulatory approvals. PacifiCorp is in the process of acquiring all necessary permits, in accordance with the terms and conditions of the amended settlement agreement.

Schedule Page: 410 Line No.: 9 Column: a

Cove

Licensed Project No. 20 was issued December 22, 2003. It consolidated Licensed Project No. 2401 applicable to both Cove and Grace Plants (see page 406 for Grace plant) along with License Project No. 472. The FERC included in the Bear River's license a requirement to evaluate decommissioning the 7.5 MW Cove plant and associated project features. As part of this evaluation, PacifiCorp has been working with stakeholders to determine the actions that would be required to decommission this plant.

Schedule Page: 410 Line No.: 9 Column: f

Cove

Costs reported for this plant do not include significant intangible costs due to relicensing and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the Bear River system for the following projects at December 31, 2005 was \$16,213,196: Grace, Cove, Oneida and Soda.

Schedule Page: 410 Line No.: 18 Column: f

Pioneer

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2005 was \$137,114.

Schedule Page: 410 Line No.: 19 Column: a

Powerdale hydroelectric project - (Hood River, Oregon)

In June 2003, PacifiCorp entered into a settlement agreement to remove the 6.0 MW Powerdale plant rather than pursue a new license, based on an analysis of the costs and benefits of relicensing versus decommissioning. Removal of the Powerdale plant and associated project features, which is subject to the FERC and other regulatory approvals, is projected to cost \$5.9 million (adjusted for inflation). The plant will continue to operate until its removal, which is scheduled to commence in 2010.

Schedule Page: 410 Line No.: 19 Column: f

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	03/20/2006	2005/Q4
-	FOOTNOTE DATA		

Powerdale

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2005 was \$2,798,836. This cost of plant balance includes \$4,495,035 of Powerdale asset retirement costs.

Schedule Page: 410 Line No.: 20 Column: f

Prospect No. 1

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at Prospect unit numbers 1, 2, 3 & 4 on December 31, 2005 was \$127,482.

Schedule Page: 410 Line No.: 21 Column: f

Prospect No. 3

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at Prospect unit numbers 1, 2, 3 & 4 on December 31, 2005 was \$127,482.

Schedule Page: 410 Line No.: 22 Column: f

Prospect No. 4

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at Prospect unit numbers 1, 2, 3 & 4 on December 31, 2005 was \$127,482.

Schedule Page: 410 Line No.: 25 Column: f

Stairs

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2005 was \$107,731.

Schedule Page: 410 Line No.: 26 Column: a

St. Anthony

Licensed Project No. 2381 applicable to both Ashton and St. Anthony plants.

Schedule Page: 410 Line No.: 30 Column: f

Weber

Costs reported for this plant do not include significant intangible costs due to relicensing which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing at December 31, 2005 was \$445,036.

Schedule Page: 410 Line No.: 32 Column: a

Keno Regulating Dam

Used in regulating the release of water from Klamath Lake and in maintaining proper water surface level in the Klamath River between Klamath Falls and Keno, Oregon.

Schedule Page: 410 Line No.: 33 Column: a

Upper Klamath Lake

Storage reservoir for six plants on the Klamath River (Copco No. 1, Copco No. 2, East Side, West Side, John C. Boyle, and Iron Gate).

Schedule Page: 410 Line No.: 34 Column: a

North Umpqua

Common plant in North Umpqua Project. All common roads, employee houses, control equipment, etc. are in this account.

Schedule Page: 410 Line No.: 34 Column: f

North Umpqua

Costs reported for this plant do not include significant intangible costs due to relicensing and settlement which are recorded in FERC account 302, Franchises and Consents, and are not reported on this page. The net book value for relicensing and settlement on the North Umpqua River system for the following projects at December 31, 2005 was \$74,983,855: Lemolo 1, Lemolo 2, Clearwater 1, Clearwater 2, Toketee, Fish Creek, Soda Springs, Slide Creek and the North Umpqua Common Plant.

Schedule Page: 410 Line No.: 40 Column: a

Foote Creek Wind Farm

The Foote Creek Wind Farm is operated by SeaWest Energy and is jointly owned. Costs reported for this plant represents the respondents share. Ownership of the plant is as follows: PacifiCorp 78.79%, Eugene Water and Electric Board 21.21%.

FERC FORM NO. 1 (ED. 12-87)

lame	me of Respondent			This Report Is: Date of Report Year/Period of Report					ort		
Pacif	iCorp		(1) [(2) [Original Resubmission		-	lo, Da, Yr) 3/20/2006	End	of 2005/Q	4
			L.`′ .		AISSION LINE	STATIST					
. Re	eport information concerning train	nsmission lines, co						transmission	line having nor	ninal voltage of	132
	lts or greater. Report transmiss				•	•					
	ansmission lines include all lines		efinition	of tra	nsmission syste	em plant a	s give	n in the Unifo	rm System of A	ccounts. Do no	t report
	ation costs and expenses on thi eport data by individual lines for		oguirod	hy a S	itata gammiasia	n.					
	clude from this page any transn			-			t 121	Nonutility Pro	perty.		ĺ
	dicate whether the type of suppo									steel poles; (3)	tower;
r (4)	underground construction If a to	ransmission line h	as more	than	one type of sup	porting str	ucture	e, indicate the	mileage of eac	h type of constr	uction
	use of brackets and extra lines	s. Minor portions of	of a tran	smissi	ion line of a diffe	erent type	of cor	nstruction nee	d not be disting	uished from the	:
	inder of the line.	atal mala milan af	4		aian lina Chau	. i=!	- /6\ AL		- 6 11	464 .6	
	eport in columns (f) and (g) the t ted for the line designated; conv										
	niles of line on leased or partly										
	ct to such structures are include								• • • • • • • • • • • • • • • • • • • •		
ine	DESIGNATION	DN			VOLTAGE (KV (Indicate where	<u>)</u>		Type of	LENGTH	(Pole miles)	
No.					other than				undergro	Pole miles) ase of und lines cuit miles)	Number Of
					60 cycle, 3 pha	ase)		Supporting	On Structure	On Structures	Circuits
	From	То			Operating	Design	ned	Structure	of Line Designated	of Another Line	Circuits
	(a)	(b)			(c)	(d)		(e)	(f)	(g)	(h)
	Malin, Oregon	Indian Springs., C	A		500.00		500.00	Steel Tower	47.00		1
	Midpoint, Idaho	Malin, Oregon			500.00			Steel Tower	446.00		1
_		Medford, Oregon			500.00			Steel Tower	84.00		1
-	Alvey Sub, Oregon	Dixonville Sub, O			500.00			Steel Tower	58.00		1
_	Malin, Oregon	Captain Jack, OR			500.00			Steel Tower	7.00		1
_	Dixonville, Oregon	Meridian, OR			500.00		500.00	Steel Tower	74.00	. ,	1
7	Cubtotal E00 kV								710.00		
9	Subtotal 500 kV					<u> </u>			716.00		6
	Ben Lomond Sub., Utah	Pomb Cubatation	Idaba		245.00		24E 00	Ctool U	425.00		
_	Ben Lomond Sub., Utah	Borah Substation Terminal Substati	`		345.00 345.00			Steel - H Steel - D	135.00		- 1
	Spanish Fork Sub., Utah	Camp Williams S		h	345.00				47.00		2
_	Huntington Plant, Utah	Sigurd Substation		.11	345.00			Steel - SP Steel - H	35.00 95.00		2
	Huntington Plt. Sub., UT	Spanish Fork Sub			345.00			Steel - H	78.00		- 1
	Terminal Substation, UT	Ninety South Sub			345.00			Steel - SP	16.00	L	-
	Emery Substation, Utah	Sigurd Substation			345.00			Steel - H	75.00		1
	Sigurd Substation, Utah	Camp Williams S		h	345.00			Steel - H-P	116.00		1
	Camp Williams Sub., Utah	Ninety South Sub			345.00			Steel - SP	9.00		2
19	Terminal Substation, UT	Camp Williams S		ıh	345.00			Steel - D	25.00		1
20	Emery Substation, Utah	Camp Williams S	ub., Uta	ıh	345.00		345.00	Steel - H	121.00		1
21	Newcastle, Utah	Utah - Nevada Bo	order		345.00		345.00	Steel - D	54.00		1
22	Sigurd Substation, Utah	Newcastle, Utah			345.00		345.00	Steel - D	137.00		1
	Goshen Substation, Idaho	Kinport Substatio	n, ID		345.00		345.00	Steel - H	41.00		1
	Huntington Plant, Utah	Four Corners Sub	o., NM		345.00		345.00	Wood - U	101.00		1
	Camp Williams Sub., Utah	Huntington Plant,	Utah		345.00		345.00	Wood - U	107.00		1
	Huntington Plant, Utah	Pinto Substation,			345.00	ļ		Wood - U	158.00		1
	Camp Williams Sub., Utah	Sigurd Substation			345.00	 		Wood - U	70.00		1
	Jim Bridger Plant #3, WY	Borah Substation			345.00			Steel Tower	240.00		1
	Jim Bridger Plant #2, WY	n, ID		345.00		345.00	Steel Tower	234.00		1	
	Currant Creek Swtchrd, UT	, UT			 		 -	1.00		<u> </u>	
31	Cubiatal 245 Id/								4.005.00		0.4
33	Subtotal 345 kV			 			1,895.00		24		
	Fairview, Oregon	lethmus Oress-			230.00	 	220 00	H Frame Wood	40.00	J	
	Antelope Sub., Idaho	Isthmus, Oregon Lost River 230kV	line !F	<u> </u>	230.00			Wood - H	12.00	 	1
JJ	, andiopo odo., idailo	LOSE MIVEL ZOUKV	LINE, IL	•	230.00	1	200.00	71000-11	20.00]	! '
									1		
								TOTAL			
36					i	1		TOTAL	15,586.00	100.00	189

Name of Respon	ident		This Report Is: (1) X An Ori	ainal	Date of Repo		ear/Period of Report	
PacifiCorp				ubmission	(Mo, Da, Yr) 03/20/2006	E	nd of 2005/Q4	İ
				LINE STATISTICS				
7 Do not roport	the same transmi	asian lina atmetura					Santanaka ta a faraka	
you do not include to the solution of the solution of the solution of less which the responserrangement and expenses of the solution of the so	le Lower voltage li primary structure y transmission line sor, date and term dent is not the so I giving particulars Line, and how the associated compa	ines with higher vol in column (f) and the e or portion thereof as of Lease, and an the owner but which to (details) of such and expenses borne be any.	tage lines. If two one pole miles of the for which the respondent of the respondent operatters as percent or the respondent and	or more transmission other line(s) in column on the scar. For any transmerates or shares in the scar. For any transmerates or shares in the scar of th	on line structures sup lumn (g) ble owner. If such po dission line other tha the operation of, fun andent in the line, na	oport lines of the roperty is leased in a leased line, or inish a succinct same of co-owner, d. Specify wheth	ner lessor, co-owner	nt the any, r , the
determined. Spe	ecify whether less	ee is an associated	company.				-	
Base the pla	int cost figures ca	lled for in columns	(j) to (l) on the bool	cost at end of yea	ar.			
	COSTORUN	E (lacture in Colum	(1) 1					
0: of		E (Include in Colun	, ,	EXPE	ENSES, EXCEPT D	EPRECIATION A	AND TAXES	
Size of Conductor	Land rights,	and clearing right-o	ir-way)					
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(i)	Other Costs (k)	(1)	Expenses	Expenses	(o)	Expenses	No.
-1852	134,356		5.686.340	(m)	(n)	(0)	(p)	
272.0	3,086,400							1
272.0			154,445,333					2
	2,907,175		40,916,306					3
272.0	1,468,204		21,124,413					4
272.0	9,230		1,469,416					5
272.0	4,769,435	26,247,891	31,017,326					6
								7
	12,374,800	242,284,334	254,659,134					8
								9
54.0	5,229,653		40,434,996					10
272.0	9,517,832	22,112,724	31,630,556					11
272.0	5,978,406	10,158,595	16,137,001					12
54.0	343,174	20,080,786	20,423,960					13
54.0	791,81	17,670,321	18,462,132		1			14
272.0	2,557,855	7,457,557	10,015,412	-				15
54.0	296,578	13,619,157	13,915,735					16
954.0	510,490	19,781,894	20,292,384					17
272.0	483,117	3,895,713	4,378,830					18
272.0	4,308,397	7,970,336	12,278,733					19
54.0	926,25	27,916,136	28,842,387					20
54.0	2,320,872	50,650,316	52,971,188					21
54.0	56,050	13,573,405	13,629,455		<u> </u>		- 	22
95.0	313,477	2,571,824	2,885,301					23
954.0	117,662	2,893,904	3,011,566					24
95.0	893,969		20,179,843			-		25
95.0								26
95.0	36,693	14,915,113	4 1 1 1 1 4 1 4 1 4 1 1 1 1 1 1 1 1 1 1					27
272.0	1,128,22	26,210,545	27,338,767					28
272.0	1,099,79	28,002,095	29,101,891		1			29
		703,718	703,718				-	30
	1	<u> </u>			 			31
	36,910,30	1 344,675,360	381,585,661		 	 		32
	1,313,00	1	,,200,001		 	 	- 	33
954.0	285,32	1,610,635	1,895,957	· · · ·	 	 		34
95.0	12,92				 	 		35
·	1.2,52	,,200,202	,,210,211		1			33
	1					[
	70.040.00	4 500 000 500	4 500 577 077			ļ		
	79,910,83	1,503,666,522	1,583,577,357		1	i	1	36

Name	e of Respondent	Thie Re	eport Is:	— Б	ate of Report	l Vo	r/Period of Rep	o d
	iCorp	(1)	An Original		lo, Da, Yr)	I	of 2005/C	
rau	Согр	(2)	A Resubmission	0:	3/20/2006			`
		TR	ANSMISSION LINE	STATISTICS				
	eport information concerning tra					line having nor	ninal voltage of	132
	olts or greater. Report transmiss						_	•
	ansmission lines include all line		of transmission syst	em plant as give	n in the Unifo	rm System of A	ccounts. Do no	ot report
	ation costs and expenses on thi		Otataii	_				
	eport data by individual lines for clude from this page any transr				Name William Des			
	dicate whether the type of supp						etaal nolas: (3)	tower.
or (4)	underground construction If a t	ransmission line has more	than one type of sur	portina structure	e. indicate the	mileage of eac	h type of constr	uction
y th	e use of brackets and extra lines	s. Minor portions of a trans	mission line of a diff	erent type of co	nstruction nee	d not be distinc	uished from the)
ema	inder of the line.							
5. R	eport in columns (f) and (g) the f	otal pole miles of each tran	nsmission line. Show	v in column (f) ti	ne pole miles o	of line on struct	ures the cost of	which is
epor	ted for the line designated; conv	versely, show in column (g)	the pole miles of lin	e on structures t	he cost of whi	ch is reported	for another line.	Report
pole	miles of line on leased or partly	owned structures in column	n (g). In a footnote,	explain the basis	of such occu	pancy and stat	e whether exper	nses with
espe	ect to such structures are include	ea in the expenses reported	a for the line designa	itea.				
ine	DESIGNATIO	ON	VOLTAGE (K)	/)	Type of	LENGTH	(Pole miles)	Missanhau
No.			l other than		•	undergro report circ	una iines i	Number Of
			60 cycle, 3 ph	ase)	Supporting	On Structure		
	From	То	Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Walla Walla, Washington	Hells Canyon, ID	230.00	230.00	H Frame Wood	78.00		1
2	Bethel, Oregon	Fry, Oregon	230.00	230.00	H Frame Wood	26.00		1
3	Fry, Oregon	Dixonville, Oregon	230.00	230.00	H Frame Wood	45.00		1
4	Alvey, Oregon	Dixonville, Oregon	230.00	230.00	H Frame Wood	59.00		1
5	Troutdale, Oregon	Linneman, Oregon	230.00	230.00	Steel Tower	6.00		1
6	Troutdale, Oregon	Gresham, Oregon	230.00	230.00	Steel Tower	6.00		1
7	McNary, Washington	Walla Walla, Washington	230.00	230.00	H Frame Wood	56.00		1
8	BPA Heppner, Oregon	Dalred Substation, Orego	230.00	230.00	H Frame Wood	1.00		1
9	Sigurd Substation, Utah	Garfield, Utah	230.00	230.00	Wood - U	117.00	-	1
10	Dixonville, Oregon	Reston, Oregon	230.00	230.00	H Frame Wood	17.00		1
11	Yamsey, Oregon	Klamath Falls, Oregon	230,00		H Frame Wood	56.00	<u> </u>	1
	Yamsey, Oregon	Klamath Falls, Oregon	230,00		Steel Tower	6.00		1
	Dixonville, Oregon	Lone Pine, Oregon	230.00		H Frame Wood	5.00		1
14	Klamath Falls, Oregon	Medford, Oregon	230,00		H Frame Wood	76.00		1
		Malin, Oregon	230.00		H Frame Wood	35.00	· · · · · · · · · · · · · · · · · · ·	
	Table Rock, SW Station, OR	Grants Pass, Oregon	230.00		H Frame Wood	35.00		1
	Grants Pass, Oregon	Days Creek, Oregon	230.00		H Frame Wood	71.00		
	Dixonville, Oregon	Dixonville, Oregon	230.00		Wood	1.00		
	Sigurd Substation, Utah	Pavant Substation, Utah	230.00		Wood - U	43.00		ļ ₋
	Pavant Substation, Utah	Nevada - Utah State line	230.00		Wood - U	98.00		
	Bannock Pass, Idaho	Antelope Sub., Idaho	230.00		Wood - U	76.00		
	Brady Substation, Idaho	Treasureton Sub., Idaho	230.00		Wood - U	66.00		
	Ben Lomond Sub., Utah	Naughton Plt. #1, WY	230.00		Wood - U	88.00		
	Sigurd Substation, Utah	Arizona - Utah State line	230.00		Wood - U	149.00		
	Birch Creek Sub., WY	Railroad Substation, WY	230.00		Wood - HSW	12.00		
	Birch Creek Sub., WY	Railroad Substation, WY	230.00		Wood - HSW	7.00		
	Ben Lomond Sub., Utah	Naughton Pit. #2, WY	230.00		Wood - HSVV	59.00		
-	Ben Lomond Sub., Utah	Naughton Plt. #2, WY	230.00		Wood - U	29.00		
	Chappel Creek, WY	Naughton Plant, WY	230.00		Wood Tower	46.00		
	Ben Lomond Sub., Utah	Terminal Substation, UT	230.00		Steel - D-P	74.00		ļ
	Naughton Plant, Wyoming	Treasureton Sub., Idaho	230.00		Wood - U			
	Naughton Plant, Wyoming	Treasureton Sub., Idaho	230.00		Wood - U	79.00		
	Swift Plant #1, WA		230.00			1.00		ļ
	Swift Plant #2, WA	Cowlitz Co. Line, WA	230.00		H Frame Wood	3.00		-
	Union Gap, Washington	BPA Woodland, WA			H Frame Wood	23.00		<u> </u>
JO	omon dap, wasnington	BPA Midway, WA	230.00	230.00	H Frame Wood	39.00		1 .1
						<u></u>		<u></u>
36				i	TOTAL	15,586.00	100.00	189

· · · · · · · · · · · · · · · · · ·			TRANSMISSION	LINE STATISTIC	S (Continued)			\neg
you do not includ pole miles of the B. Designate any give name of less which the respon arrangement and	le Lower voltage li primary structure y transmission line sor, date and term ident is not the soll giving particulars	nes with higher vol- in column (f) and the or portion thereof is of Lease, and and de owner but which (details) of such m	twice. Report Low tage lines. If two one pole miles of the for which the respondent of the respondent operatters as percent of the respond	er voltage Lines or more transmiss other line(s) in condent is not the ar. For any transerates or shares ownership by responserates	and higher voltage linicon line structures supported in the structures supported in the such promission line other that in the operation of, furnicondent in the line, na	oport lines of the s roperty is leased fi n a leased line, or mish a succinct st ime of co-owner, b	ame voltage, reportion another compartion thereof, for atement explaining pasis of sharing	nt the any, r I the
		-	y the respondent a	re accounted for,	and accounts affecte	 Specify whether 	er lessor, co-owner	, or
	associated compa				d-1d 161-			
determined. Spe	cify whether lesse	e is an associated led for in columns (company.		, date and terms of le	ase, annual fent it	or year, and now	
Ci of		E (Include in Colum		EXI	PENSES, EXCEPT D	EPRECIATION A	ND TAXES	
Size of Conductor	Land rights, a	and clearing right-o	r-way)					İ
and Material	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
272.0	64,394		10,230,884	(11)	(11)		(P)	
272.0	351,982		1,657,438				 	1 2
272.0	485.896		4,791,381	.			 	3
54.0	1,428,247		15,968,466		-		 	4
54.0	,,,_,,	423,037	423,037					5
54 .0	363,717		937,791					6
272.0	220,967	3,279,512	3,500,479				1	7
95.0		108,274	108,274					8
95.0	390,878	7,651,768	8,042,646					9
	39,971	1,558,410	1,598,381					10
95.0								11
95.0	473,366		4,656,021					12
795.0	439,563		3,762,964		<u> </u>		<u> </u>	13
95.0	173,608	<u> </u>	6,170,528	··				14
272.0	115,448		1,849,936					15
)54.0 272.0	191,124 379,961		5,386,050 12,105,785					16
1272.0	379,901	492,100			- 			-
795.0	41,499		4,413,520					18
795.0	41,400	4,072,021	44.	 		 		20
1272.0	5,103	2,439,598						21
795.0	72,118					1		22
795.0	426,126							23
954.0	22,643	4,511,257	4,533,900					24
954.0	165,054							25
954.0	181,047							26
1272.0	736,030							27
1272.0	1-2	1,721,522			<u> </u>	ļ		28
954.0 1272.0	170,967					1	+	29
954.0	572,459 56,498					<u> </u>	 	30
954.0 954.0	569				- 	 		32
954.0	1,29				 	 	 	33
954.0	103,533					 		34
1272.0	172,45						1	35
	79,910,835	1,503,666,522	1,583,577,357					36
								

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 03/20/2006 Year/Period of Report End of 2005/Q4

Name of Respondent

PacifiCorp

lane.	e of Respondent		This D		la.		_	4(D	1 V-	(Daried(Darie	
			This R	X An	original			ate of Report lo, Da, Yr)	l l	ar/Period of Rep	1
Paci	iCorp		(2)		Resubmission		03	3/20/2006	Enc	of 2005/C	=
			TR	RANS	MISSION LINE	STATISTICS					
. Re	port information concerning tra	nsmission lines, co	st of lin	es, an	d expenses for	year. List ea	ich	transmission	line having nor	ninal voltage of	132
ilovo	olts or greater. Report transmiss	sion lines below the	ese volta	ages i	n group totals o	only for each v	/Oli	age.	•	•	
. Tr	ansmission lines include all line	s covered by the d	efinition	of tra	nsmission syst	em plant as g	ive	n in the Unifo	rm System of A	Accounts. Do no	ot report
	ation costs and expenses on the										
	eport data by individual lines for										
	clude from this page any transr									411 (0)	
	dicate whether the type of support										
	underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction a use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the										
	inder of the line.	o. Militor portions c		31111331		cront type or		istraction nec	a not be disting	jaionea nom are	•
	eport in columns (f) and (g) the t	otal pole miles of	each tra	nsmis	sion line. Show	v in column (f) th	e pole miles o	of line on struct	ures the cost of	which is
	ted for the line designated; conv										
	miles of line on leased or partly										
	ct to such structures are include								-	•	
ine	DESIGNATIO	ON		т	VOLTAGE 7KV	<u>//</u>			1 ENGTH	(Pole miles)	
No.				ŀ	VOLTAGE (K) (Indicate when other than	e′		Type of	(In the	(Pole miles) case of jund lines cuit miles)	Number
					60 cycle, 3 ph	ase)		Supporting	report cire	cuit miles)	Of
	From	То			Operating	Designed		Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)			(c)	(d)		(e)	of Line Designated	Line	/53
1	Walla Walla, Washington						00		(f)	(g)	(h)
		Lewiston, ID			230.00		_	H Frame Wood	45.00		1
	Walla Walla, Washington	Wanapum, Washi			230.00		_	H Frame Wood	33.00		1
	Pomona, Washington	Wanapum, Washi			230.00			H Frame Wood	37.00		1
	Centralia, Washington	BPA Tap, Washin			230.00			H Frame Wood	3.00		1
	Pomona, Washington	Wanapum, Washi			230.00			H Frame Wood	8.00		1
	Meridian Sub, OR	Lone Pine Sub, O	R		230.00	230			5.00		
_ 7	Billings, Montana	Yellowtail, Montan	na]	230.00	230	.00	H Frame Wood	59.00		1
8	Yellowtail, Montana	Muddy Ridge, Wy	oming		230.00	230	.00	H Frame Wood	176.00		1
9	Sheridan, Wyoming	Decker, Montana			230.00	230	.00	H Frame Wood	13.00		1
10	Dave Johnston Plant, WY	Casper, Wyoming			230.00	230	.00	H Frame Wood	31.00		1
11	Yellowtail, Montana	Casper, Wyoming			230.00	230	.00	H Frame Wood	147.00		1
12	Rock Springs, Wyoming	Kemmerer, Wyom	ing		230.00	230	.00	H Frame Wood	71.00		1
13	Rock Springs, Wyoming	Atlantic City, Wyo	ming		230.00	230	.00	H Frame Wood	69.00		1
	Thermopolis, Wyoming	Riverton, Wyomin	g		230.00	230	.00	H Frame Wood	51.00		1
15	Casper, Wyoming	Riverton, Wyomin	g		230.00	230	.00	H Frame Wood	110.00		1
	Dave Johnston Plant, WY	Rock Springs, Wy	oming		230.00	230	.00	H Frame Wood	206.00		1
17	Dave Johnston Plant, WY	Spence, Wyoming			230.00			H Frame Wood	31.00		1
18	Riverton, Wyoming	Atlantic City, Wyo	ming		230.00			H Frame Wood	50.00		1
19	Rock Springs, Wyoming	Flaming Gorge, U	tah		230.00			H Frame Wood	48.00		1
	Palisades, Wyoming	Green River, Wyo			230.00	L		H Frame Wood	5.00		
_	Buffalo, Wyoming	Gillette, Wyoming			230.00			H Frame Wood	69.00		1
	Jim Bridger Plant, WY	Point of Rocks, W			230.00			H Frame Wood	4.00		
	Jim Bridger Plant, WY	Point of Rocks, W			230.00			H Frame Wood	5.00	<u> </u>	
	Dave Johnston Plant, WY	Yellowcake, Wyor			230.00			H Frame Wood	69.00	 	4
	Wyodak, WY	Sub. Tie Line, WY			230.00			H Frame Wood	1.00		
_	Jim Bridger Plant, WY	Point of Rocks Ln			230.00			H Frame Wood	35.00		 <u>'</u>
_	Blue Rim, Wyoming	South Trona, Wyo			230.00		_	H Frame Wood	13.00		
	Monument, Wyoming	Exxon Plant, Wyo			230.00		_	H Frame Wood	13.00	 	1
	Firehole, Wyoming		<u>_</u>		230.00			Steel Pole			
_		Mansface, Wyomi							2.00		<u> </u>
	Firehole, Wyoming	Mansface, Wyomi			230.00	<u> </u>		H Frame Wood	10.00		1
_	Monuments, Wyoming	South Trona, Wyo			230.00	 		H Frame Wood	24.00		<u> </u>
	Spence Sub., WY	Jim Bridger Plant,		-	200 1		_	H Frame Wood	47.00		ļ
_	Jim Bridger Plant, WY	Mustang Sub., W			230.00			H Frame Wood	73.00		1
	Spence Sub., Wyoming	Mustang Sub., W			230.00	<u> </u>		H Frame Wood			1
35	Rock Springs, Wyoming	Flaming Gorge, U	tah		230.00	230	.00	Steel Tower	7.00	1	1 1
											1
36								TOTAL	15,586.00	100.00	189
					.	1			.	1	

Name of Respon	ame of Respondent Thi				Date of Report Year/Period of Report						
PacifiCorp			(1) X An Ori		(Mo, Da, Yr)		End o	f 2005/Q4			
•				ubmission	03/20/2006						
				LINE STATISTICS (· · · · · · · · · · · · · · · · · · ·						
you do not include pole miles of the 8. Designate any give name of less which the respondarrangement and expenses of the 1 other party is an a 9. Designate any	e Lower voltage li primary structure r transmission line sor, date and term dent is not the sol giving particulars Line, and how the associated compa r transmission line	nes with higher vol in column (f) and the e or portion thereof is of Lease, and and le owner but which (details) of such mexpenses borne by any.	tage lines. If two one pole miles of the for which the respondent op the respondent op natters as percent of the respondent and company and give	ver voltage Lines and or more transmission o other line(s) in colur ondent is not the sole ar. For any transmis erates or shares in the ownership by respondance re accounted for, and ename of Lessee, da	line structures sup mn (g) cowner. If such pro- sion line other than he operation of, fun dent in the line, nan diaccounts affected	port lines of operty is let a leased linish a succeme of co-ord. Specify	of the sam ased from line, or po cinct state wner, bas whether le	n another compar ortion thereof, for ment explaining is of sharing essor, co-owner,	the ny, the		
10. Base the pla	nt cost figures cal	led for in columns	(j) to (l) on the bool	cost at end of year.							
Size of		E (Include in Colum and clearing right-o		EXPEN	ISES, EXCEPT DE	EPRECIAT	ION AND	TAXES			
Conductor						<u> </u>			4		
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rent	s	Total Expenses	Line		
(i)	(i)	(k)	(1)	(m)	(n)	(o)		(p)	No.		
1272.0	366,290		6,426,768						1		
954.0	235,532		2,479,252						2		
1780.0	207,123		2,871,267						3		
954.0	33,885		199,656					<u> </u>	4		
556.5	169		1,514,320						5		
		2,003,740	2,003,740						6		
1272.0	32,998		1,586,429						7		
1272.0	120,949		5,912,530					·	8		
1272.0	26,093		656,211						9		
795.0	14,928		1,119,922			·			10		
1271.0	130,197		9,333,258						11		
1271.0	52,906		2,943,269						12		
954.0	31,859		2,721,984			 			13		
1272.0	57,112		2,123,374						14		
954.0	67,857		4,660,474				1		15		
1272.0	58,102		9,728,032		· · · · · · · · · · · · · · · · · · ·				16		
1272	33,008		2,691,906						17		
1271.0	48,281								18		
1272.0	30,769								19		
1272.0	12	1							20		
1272.0	361,351							····	21		
1272.0	4,800	<u> </u>							22		
1272.0	004.000	130,166							23		
1272.0	294,290					ļ			24		
1272.0	3.00-	15,463							25		
1272.0 1272.0	3,967		532,434						26		
1272.0		872,981 160,129			 				27		
1272.0		160,129			·				28		
1272.0		2 674 000	2 674 008		· · · · · · · · · · · · · · · · · · ·				29		
1272.0		2,674,008 2,726,304				 			30		
1272.0		170,295							32		
1272.0		9,760,523	· ·		· · · · · · · · · · · · · · · · · · ·				33		
1272.0		9,542,996							34		
1272.0	4,482				 .				35		
	<u> </u>	1									
	79,910,83	1,503,666,522	1,583,577,357						36		

Name of Respondent

Name	e of Respondent	This Report	ls:		ate of Report	Yea	r/Period of Repo	ort 1				
	iCorp	(1) 🔀 An	Original	(N	lo, Da, Yr)	End						
			Resubmission		3/20/2006							
	 		MISSION LINE S									
	eport information concerning tran					line having non	ninal voltage of 1	132				
	olts or greater. Report transmiss	•	- '	•	•	m System of A	conunto De	Forest				
	ansmission lines include all lines ation costs and expenses on thi		AUSTUSSION SYSTE	em piant as give	in the Unitol	un System of A	ccounts. Do no	r report				
	eport data by individual lines for	. •	State commissio	n.								
	clude from this page any transn				Nonutility Pro	perty.						
	dicate whether the type of suppo						steel poles; (3)	tower;				
or (4)	underground construction If a tr	ransmission line has more than	one type of supp	porting structure	e, indicate the	mileage of eacl	h type of constru	uction				
	te use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the											
	ainder of the line. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is											
	corted for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report le miles of line on leased or partly owned structures in column (g). In a footnote explain the basis of such occupancy and state whether expresses with											
respe	le miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with spect to such structures are included in the expenses reported for the line designated.											
- I+ #			acagna					}				
								1				
T	DESIGNATIO	5N	TVOLTAGE 7PG			TEMPET?	Dala					
Line	DESIGNATIC	/IT	VOLTAGE (KV Indicate where	' '	Type of	LENGTH (
No.			i other than 60 cycle, 3 pha	ise)	Supporting	undergro report circ	una iines :uit miles)	Of				
	From	To			۱ ۱			Circuits				
	(a)	To (b)	Operating	Designed	Structure	Designated	Line j					
			(c)	(d)	(e)	(f)	(g)	(h)				
		Copco II, CA	230.00		H Frame Wood	5.00		1				
	Arizona/Utah State Line	Glen Canyon Sub., Arizona	230.00		H Frame Wood	10.00		1				
	Miners Sub., Wyoming	Foote Creek Sub., Wyoming	230.00	230.00		29.00						
$\overline{}$	Monument Sub., Wyoming	Craven Creek Sub., Wyoming				20.00						
	Point of Rocks Sub., WY	Rock Springs, Wyoming				27.00						
6												
_	Subtotal 230 kV					3,358.00		70				
8												
-	Montana-Idaho State line	Grace Plant, Idaho	161.00	161.00	Wood - H	57.00	90.00	1				
		Rigby Substation, Idaho	161.00	161.00	Wood - H	61.00		1				
_11	Goshen Substation, Idaho	Antelope Substation, ID	161.00	161.00	Wood - H	45.00		1				
12	Goshen Substation, Idaho	Sugar Mill Substation, ID	161.00	161.00	Wood - SP	17.00		1				
13	Sugar Mill Sub., Idaho	Rigby Substation, Idaho	161.00	161.00	Wood - SP	17.00		1				
14	Goshen Substation, Idaho	Bonneville Sub., Idaho	161.00	161.00	Wood - SP-H	20.00		1				
15	Billings, Montana	Yellowtail, Montana	161.00	161.00	H Frame Wood	46.00		1				
	Big Grassy Sub., ID	Idaho Power Line, ID	161.00		Wood - H	1.00		1				
17	Rigby Sub., Idaho	Jefferson Roberts, Idaho	161.00		Wood - SP	18.00		1				
	Thermopolis, Wyoming	Wapa Tie Line #2, Wyoming	161.00		 	1.00						
19												
20	Subtotal 161 kV				-	283.00	90.00	9				
21												
22	Naughton Plant, Wyoming	Evanston Substation, WY	138.00	138.00	Wood - H	67.00		1				
	Evanston Substation, WY	Anschutz Substation, WY	138.00		Wood - H	6.00		1				
	Evanston Substation, WY	Anschutz Substation, WY	138.00		Wood - H	15.00		1				
	Naughton Plant, Wyoming	Carter Creek Sub., WY	138.00		Wood - H	36.00		1				
	Railroad Sub., Wyoming	Carter Creek Sub., WY	138.00		Wood - H	17.00		1				
	Painter Substation, WY	Natural Gas Sub., WY	138.00		Wood - H	5.00	ļ	1				
	Grace Plant, Idaho	Termnl. Sub., UT (103-104)	138.00		Steel - S	42.00		2				
	Grace Point, ID	Termnl. Sub., UT (103-104)	138.00		Wood - H	212.00	ļ	2				
	Grace Plant, Idaho	Terminal Sub., UT (105)	138.00		Wood - H	144.00		2				
	Grace Plant, Idaho	Soda Plant, Idaho	138.00		Wood - H	8.00	 					
	Oneida Plant, Idaho	Ovid Substation, Idaho	138.00		Wood - H	23.00		1				
	Antelope Substation, ID	Scoville Sub., Idaho	138.00		Wood - H	1.00		1				
	Soda Plant, Idaho	Monsanto Sub., Idaho	138.00		Wood - H	8.00						
	Caribou Substation, ID	Grace Plant, Idaho	138.00	<u> </u>	Wood - H	16.00		1				
Jo	January Gabarduon, ID	Jordon Flank, IUBNO	138.00	1 138.00	7 ***OOU - FI	10.00	1	1				
			1		1		1					
			_									
36			<u> </u>	1	TOTAL	15,586.00	100.00	189				

			TRANSMISSION L	INE STATISTICS	o (Continued)			
ou do not includ	e Lower voltage li	nes with higher volt		more transmission	nd higher voltage line on line structures sup blumn (g)		-	•
					ole owner. If such pro	operty is leased fi	rom another compa	any,
ive name of less	sor, date and term	is of Lease, and am	ount of rent for yea	r. For any transn	nission line other thar	a leased line, or	portion thereof, for	г ¦
hich the respon	dent is not the so	le owner but which	the respondent ope	rates or shares ir	the operation of, fur	nish a succinct st	atement explaining	the
rrangement and	giving particulars	(details) of such m	atters as percent or	wnership by resp	ondent in the line, nar	me of co-owner, b	asis of sharing	
			the respondent are	e accounted for, a	and accounts affected	 Specify whether 	er lessor, co-owner,	, or
	associated compa							ŀ
				name of Lessee,	date and terms of lea	ise, annual rent fo	or year, and how	
		ee is an associated]
Base the pla	int cost figures cal	lled for in columns (j) to (i) on the book	cost at end of ye	ar.			ĺ
,	COSTOTION	F/Induda in Onlyse	- (N 1 == 2					
		E (Include in Colum	• •	EXP	ENSES, EXCEPT DE	PRECIATION A	ND TAXES	
Size of	Land rights, a	and clearing right-or	f-way)					1 1
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Ponto	Tatal	┥
and Material	Lailu	Other Costs	Total Cost	Operation Expenses	Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	No.
	4,339	820,071	824,410				<u> </u>	1
	,,500	451,363	451,363		 			2
		4,968,612	4,968,612		 		+	
							-	3
		4,548,527	4,548,527					4
		5,939,085	5,939,085					5
								6
	10,366,061	249,092,151	259,458,212					7
			-	·	T		 	8
97.5	18,978	1,276,226	1,295,204		 		 	9
97.5	27,520		734,917		+		· · · · · · · · · · · · · · · · · · ·	
		· · · · · · · · · · · · · · · · · · ·						10
97.5	8,857		2,416,048	· · · · · · · · · · · · · · · · · · ·	ļ <u> </u>			11
97.5	48,227		1,505,104					12
97.5	27,536		1,235,186					13
54.0	362,279	2,811,683	3,173,962					14
56.5	23,368	1,433,011	1,456,379					15
56.5		26,208	26,208					16
56.5	76,306		1,319,099		 	· · · · · · · · · · · · · · · · · · ·	- 	17
	1 - 1,000	12,306	12,306		-		 	18
		12,000	12,300					
	500.07	40.504.000	40 494 444	 .				19
· · · · · · · · · · · · · · · · · · ·	593,071	12,581,342	13,174,413					20
								21
95.0	146,645	4,036,747	4,183,392					22
95.0	129,130	480,663	609,793					23
95.0	3,38	290,803	294,184				<u> </u>	24
95.0	41,41		3,619,006					25
95.0	72,622		3,895,237				+	26
95.0	-12,424		-291,260				 	27
95.0	765,186				 			
	/00,180	11,900,965	12,666,151		 			28
95.0					<u> </u>			29
50.0	132,960		14,311,744					30
95.0	3,290		160,583					31
36.0	4,817	485,928	490,745					32
97.5	148	390	538					33
97.5	2,559	269,091	271,646				<u> </u>	34
95.0	18,284		439,470	 	 			35
	10,20	721,100	455,470					33
	1	1			1	Ī	1	1
· · · · · · · · · · · · · · · · · · ·	79,910,835	1,503,666,522	1,583,577,357					

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 03/20/2006

Year/Period of Report End of 2005/Q4

End of

Name of Respondent

PacifiCorp

Name	e of Respondent									ar/Period of Repo	
Pacif	iCorp		(1) (2)		Resubmission		•	lo, Da, Yr) 3/20/2006	End	of 2005/Q	<u>4</u>
				<u> </u>	MISSION LINE	STATISTICS		#20/2000			
						-					
	port information concerning tran	·		•	•	-			line having nor	ninal voltage of 1	132
	ilts or greater. Report transmiss ansmission lines include all lines								rm System of A	coounte Dono	t roport
	ation costs and expenses on thi		GIN III.IO	ii Oi ue	ansillission sysu	sili piaili as g	jive	ii iii ule Oliio	iiii Systeiii Oi A	CCOURS. DO NO	rieport
	eport data by individual lines for	. •	equired	bv a	State commission	on.					i
	clude from this page any transn	-	•	•			21.	Nonutility Pro	pertv.		
	dicate whether the type of suppo		•					•		steel poles; (3)	tower;
	underground construction If a tr										
	e use of brackets and extra lines	 Minor portions of 	f a trai	nsmiss	sion line of a diff	erent type of	CO	nstruction nee	d not be disting	juished from the	
	nder of the line.										
	eport in columns (f) and (g) the t										
	ted for the line designated; conv miles of line on leased or partly o										
	ct to such structures are include						1515	or such occu	paricy and stat	e wnether expen	ses with
ооро	or to busin structures are morage	o in the expenses	тероп	ica ioi	tile lille designe	REG.					
_ine	DESIGNATIO)N			VOLTAGE (K\ (Indicate where	/)		Type of	LENGTH	(Pole miles)	Number
No.					other than				undergro	case of und lines cuit miles)	Of
ŀ					60 cycle, 3 pha	ase)		Supporting			Circuits
	From	To			Operating	Designed		Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)			(c)	(d)		(e)	(f)	(g)	(h)
1	Caribou Substation, ID	Becker Substation	, Idaho)	138.00	138	.00	Wood - H	5.00		1
2	Treasureton Sub., ID	Franklin Sub., Idal	ho		138.00	138	.00	Wood - H & S	10.00		1
3	Franklin Substation, ID	Smithfield Sub., U	tah		138.00	138	.00	Wood - H	25.00		1
4	Midvalley Substation, UT	Thirty South Sub.,	UT		138.00	138	.00	Wood - H	1.00		1
5	Angel Substation, UT	Smith's UT			138.00	138	.00	Wood - H	1.00		1
6	Terminal Substation, UT	Kennecott Sub., U	itah		138.00	138	.00	Steel - S	7.00		2
7	Terminal Substation, UT	30 South Switch F	Rack, L	JT	138.00	138	.00	Steel - S	7.00		1
		Terminal Substation			138.00			Wood - H	6.00		1
	Wheelon Substation, Utah	American Falls Su			138.00			Wood - H	82.00		1
	Cutler Plant, UT	Wheelon Substati	<u>-</u>		138.00		_	Wood - H	1.00		1
$\overline{}$	Terminal Substation, UT	Helper Substation	<u> </u>		138.00			Wood - H	121.00		
	Hale Plant, Utah	Nebo Substation,			138.00			Wood - H	54.00		- '
	Carbon Plant, Utah	Helper Substation			138.00			Wood - H	2.00		
	Terminal Substation, UT	Tooele Substation			138.00			Wood - H	29.00		1
		Smithfield Sub., U			138.00			Wood - H	20.00		
		Moab Substation,			138.00	·		Wood - H			4
_	Ninetieth South Sub, Utah	Carbon Plant, Uta			138.00			Wood - H	118.00		
									75.00		2
	· · · · · · · · · · · · · · · · · · ·	Ninetieth South S McClelland Sub.,			138.00		_	Wood - H	16.00		2
				<u> </u>				Wood - SP	6.00		1
-	Moab Substation, Utah Pinto Substation, Utah	Pinto Substation,	otan		138.00			Wood - H	58.00		1
_		Abajo, UT			138.00			Wood - H	45.00		1
	Carbon Plant, Utah	Ashley Substation			138.00			Wood - H	92.00		1
	McClelland Sub., Utah	Cottonwood Sub.,			138.00			Wood - SP	6.00		1
	Ashley Substation, Utah	Vernal Substation			138.00		_	Wood - H	12.00		1
	Sigurd Substation, Utah	West Cedar Subs	<u>:</u>		138.00			Wood - H	120.00		1
-	Ben Lomond Sub., Utah	El Monte Substati			138.00			Wood - H Sub	19.00		1
	Cottonwood Sub., Utah	Ninetieth South S			138.00		_	Wood - SP	11.00)	1
	Terminal Substation, UT	Rowley Substation	n, Utah	1	138.00	138	3.00	Wood - H	56.00		1
29	Huntington Plant, Utah	McFadden Substa			138.00	138	3.00	Wood - H	7.00		1
	Ben Lomond Sub., Utah	El Monte Substati	on, UT		138.00	138	3.00	Wood - H	13.00)	1
31	Cottonwood Sub., Utah	Silvercreek Sub.,	Utah		138.00	13	3.00	Wood - SP	37.00)	1
32	Ninetieth South Sub, Utah	Taylorsville Sub.,	Utah		138.00	13	3.00	Wood - SP	7.00		1
33	Gadsby Plant, Utah	McClelland Sub.,	Utah		138.00	138	3.00	Wood - SP	4.00		1
34	Ninetieth South Sub, Utah	Oquimh Substatio	n, Utal	n	138.00			Wood - SP	9.00)	2
	Nebo, UT	Jerusalem, UT			138.00			Wood Tower	26.00)[1
]
26	<u> </u>	<u> </u>		·	 	 		TOTAL	45 500 00	400.00	400
36					<u> </u>	<u> </u>		TOTAL	15,586.00	100.00	189

•			• •	_	ind higher voltage lin			
	-	nes with nigher voit in column (f) and th	_		on line structures sup Numn (a)	port lines of the s	ame voltage, repor	t the
					ole owner. If such p	operty is leased fr	om another compa	anv.
•		•	•		nission line other tha	•	•	
which the respon	dent is not the so	le owner but which t	he respondent ope	erates or shares ir	the operation of, fur	nish a succinct sta	atement explaining	the
					ondent in the line, na			
		-	the respondent are	e accounted for, a	and accounts affected	 Specify whether 	r lessor, co-owner,	or
	associated compa	•	compony and aire	nome of Locaca	data and tarms of la	and annual root for	ryoor and how	
		ee is an associated		name of Lessee,	date and terms of le	ase, annual lent ic	or year, and now	
		lled for in columns (cost at end of ve	ar.			
•	J	•	, (,	,				1
								Ì
	COST OF LIN	E (Include in Colum	n (j) Land,	EVD	ENSES, EXCEPT D	EDDECIATION AN	UD TAVES	
Size of	Land rights,	and clearing right-of	-way)	LXF	ENGES, EXCEPT D	LFILLGIATION AF	ND TAKES	ŀ
Conductor		<u>-</u>			1		T	↓
and Material	Land	Construction and	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	Other Costs (k)	(1)	(m)	(n)	(o)	(p)	No.
97.5	14,424	145,941	160,365					1
95.0	39,101	518,899	558,000				1	2
397.5	47,613	1,052,130	1,099,743					3
·- · · · · · · · · · · · · · · · · · ·		193,583	193,583					4
		20,229	20,229					5
250.0	4,658		480,220				<u> </u>	6
500.0	1,837		1,256,620					7
250.0	661,447		2,434,614			· · · · · · · · · · · · · · · · · · ·		8
250.0 250.0	118,180		6,288,365				.,	9
250.0	458,799	69,072	69,072		 	-		10
397.5	27,545		13,411,541 4,540,272		-		-	11
954.0	786		105,986		 			12
397.5	4,801		8,635,049		 			13 14
397.5	188,018		1,103,188					15
397.5	33,968		2,766,220		 		- 	16
795.0	345,836		5,635,978					17
1272.0	427,438		1,597,848		1			18
795.0	62,113	1,564,970	1,627,083		1			19
397.5	40,115	996,661	1,036,776	,			†	20
397.5	43,002	2,089,679	2,132,681					21
397.5	47,374		1,772,454					22
795.0	13,733		1,270,508					23
397.5	5,546		277,725				-	24
397.5	52,280		3,318,281					25
795.0	18,845		766,173					26
795.0	549,064		2,780,479					27
795.0	222,286		2,476,655		 			28
397.5 795.0	269 24,90		239,147					29
397.5	177,82	I	941,048 6,290,356		 		-	30
795.0	5,178		707,940		-			31
795.0	56,759		982,618					33
795.0	243,44		1,729,775		 		-	34
397.5	253,539		2,419,374					35
			_,					-
	79,910,835	1,503,666,522	1,583,577,357		 			36
· ·-					-	L	1	1 30

This Report Is:
(1) X An Original
(2) A Resubmission

TRANSMISSION LINE STATISTICS (Continued)

Date of Report (Mo, Da, Yr) 03/20/2006

Year/Period of Report End of 2005/Q4

Name of Respondent

PacifiCorp

lame	of Respondent		This	Report	ls:		ate of Report	Yea	ar/Period of Rep	ort
Pacif	iCorp		t .		Original	,	Mo, Da, Yr)	End	of 2005/Q	4
	<u> </u>		(2)		Resubmission		3/20/2006			
			T	RANS	MISSION LINE	STATISTICS				
	port information concerning tran			•	•	-		line having nor	minal voltage of	132
	Its or greater. Report transmiss			_		-	_			1
	ansmission lines include all lines	-	efinitio	n of tra	ansmission syste	em plant as giv	en in the Unifo	rm System of A	Accounts. Do no	t report
	ation costs and expenses on this	. •		l b	Ctata assessinata					1
	port data by individual lines for a clude from this page any transm	_	•	-			Nonutility Dro	north:		
	dicate whether the type of suppo		•				-		r etaal nolae: (3)	tower:
	underground construction If a tr									
	use of brackets and extra lines									
	nder of the line.					yp			,	i
. Re	port in columns (f) and (g) the to	otal pole miles of	each tr	ansmi	ssion line. Show	in column (f)	he pole miles	of line on struct	ures the cost of	which is
epor	ted for the line designated; conve	ersely, show in co	lumn (g) the	pole miles of line	e on structures	the cost of wh	ich is reported	for another line.	Report
ole i	niles of line on leased or partly o	wned structures i	n colui	nn (g).	. In a footnote, e	explain the bas	s of such occu	pancy and stat	e whether exper	ses with
espe	ct to such structures are include	d in the expenses	repor	ed for	the line designa	ted.				
ine	DESIGNATIO	N			VOLTAGE (KV	^	T	TENGTH	(Pole miles)	
No.	5231311111	••			I (Indicate where	,	Type of	(in the	case of bund lines	Number
١٠.					other than 60 cycle, 3 pha	ise)	Supporting	report cir	cuit miles)	Of
	From	То					7 '' '	On Structure	On Structures of Another	Circuits
	(a)	(b)			Operating (c)	Designed	Structure	Of Line Designated	Line	
						(d)	(e)	(f)	(g)	(h)
_1	Ben Lomond Sub., Utah	Western Zircon S	ub., U1		138.00	138.0	Wood - H	14.00		1
2	Tooele Substation, Utah	Oquimh Substatio	n, Utat	1	138.00	138.0	Wood - SP	21.00		1
3	Wheelon Substation, Utah	Nucor Steel Sub.,	Utah		138.00	138.0	Wood - H	14.00	4.00	1
4	Nebo Substation, Utah	Martin-Marietta S	ub., U1	•	138.00	138.0	Wood - H	30.00		1
. 5	West Cedar Sub., Utah	Middleton Substa	tion., L	iT	138.00	138.0	Wood - H	69.00		1
6	Gadsby Plant, Utah	Terminal Substati	on, UT		138.00	138.0	Wood - H	6.00		1
7	Oquirrh Substation, Utah	Kennecott Sub., t	Jtah		138.00	138.0	Wood - H	4.00		1
		Barney Substation		1	138.00		Wood - HS	5.00		2
		Pepcon Substatio			138.00		Wood - SP	13.00		
		Mid-Valley Substa			138.00		Steel - SP	5.00		
					138.00		 			- 1
_		Kimberly Clark Su			-		Wood - HP	14.00		
		Promontory, Utah			138.00		Wood Tower	24.00		1
		Hale Plant, Utah			138.00		Wood Tower	45.00		1
_		Bimple, UT			138.00		Wood Tower	4.00	1	
		Sunnyside Co. G		ah	138.00		Wood Tower	2.00		1
		Ben Lomond Sub			138.00		0 Steel- D-P	18.00		1
_		Midway Sub, Utal			138.00	138.0	0 Wood - H	19.00		1
-		Fifth West 138 kV	, UT		138.00		O Steel Tower	1.00)	1
19	Gadsby 138 kV, UT	Jordan 138 kV, U	T		138.00	138.0	O Steel Tower	1.00		1
20	2-138 kV Riverdale Sub, UT	2-138 kV Riverda	le Sub	, U	138.00	138.0	0 Steel Tower	1.00)	2
21	Panther, UT	Willow Creek, UT			138.00	138.0	0 Wood Tower	1.00)	1
22		Butlerville Substa			138.00		0 Wood Tower	5.00	<u> </u>	
23		Silver Creek Sub,			138.00		0 Wood Tower	4.00		
		Cottonwood Sub,			138.00		0 Wood Tower	10.00	——	
		Blackhawk Subst		JT	138.00			11.00		
	· · · · · · · · · · · · · · · · · · ·	Kearns Substatio			1.55.00	100.0	 	2.00		-
		Clearfield South		IT	 		 	1.00		
28	Gyracuse Substation, O1	Clearlield South	Sub., C	· · · · · ·			 	1.00	/ 	
	Subtotal 138 kV				 		- 	0.050.00		- 00
	Subtotal 130 KV				 			2,052.00	9.00	80
30					ļ		_		ļ	
31	AH 445 1378				445.60			<u> </u>		
	All 115 kV lines				115.00		0 Wood & Steel	1,544.00		
	All 69 kV lines				69.00		0 Wood & Steel	2,972.00		
	All 57 kV lines				57.00		0 Wood & Steel	113.00		
35	All 46 kV lines				46.00	46.0	0 Wood & Steel	2,653.00		
					1					j
ĺ					1			j		
36					 		TOTAL	15,586.00	100.00	189
					1	l		10,300.00	1 100.00	109

	-		I NAMONIO SION E	INE STATISTIC	o (Contanaca)			
you do not includ pole miles of the B. Designate an give name of les	de Lower voltage li primary structure y transmission line sor, date and term	nes with higher volta in column (f) and the or portion thereof for s of Lease, and ame	age lines. If two or e pole miles of the or which the respond ount of rent for yea	more transmission other line(s) in condent is not the series. For any transm	and higher voltage line on line structures suppolumn (g) ole owner. If such pronission line other than the operation of, furr	port lines of the s operty is leased for a leased line, or	ame voltage, repor rom another compa portion thereof, for	t the
					ondent in the line, nar			
expenses of the	Line, and how the	expenses borne by	the respondent are	e accounted for, a	and accounts affected	. Specify whether	r lessor, co-owner,	, or
other party is an	associated compa	any.						
_	-			name of Lessee,	date and terms of lea	se, annual rent fo	or year, and how	
		e is an associated						
Base the plan	ant cost figures cal	led for in columns (j) to (I) on the book	cost at end of ye	ar.			
								i
		•						
	COST OF LINE	E (Include in Colum	n (j) Land,	EVD	ENSES, EXCEPT DE	DDECIATION A	UD TAYES	· [
Size of	Land rights, a	and clearing right-of	-wav)	LXI	LINGES, EXCELLINE	I NEGIATION A	AD TAKES	
Conductor								_
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	_ Total	Line
(i)	0	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No.
50.0					(")		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1
95.0	96,457		1,064,669		 		 	
	252,891	3,034,761	3,287,652					2
95.0	46,947		956,067		 			3
97.5	66,452		1,829,449	 	<u> </u>			4
97.5	25,148	1,797,258	1,822,406					5
272.0	668,771	810,473	1,479,244				<u> </u>	6
95.0		201,459	201,459					7
95.0	16,668	455,106	471,774				-	8
95.0	43,590	1,088,222	1,131,812					9
272.0	33,466	4,491,548	4,525,014			 		10
97.5	14,722		156,144	 		· · · · · · · · · · · · · · · · · · ·		11
97.5	475,682		3,349,844		- 	·		12
97.5	146,425		7,355,515	<u> </u>	 			13
397.5	170,720	3,136,585	3,136,585					14
397.5	44	 					- 	
	-41	 	-39					15
272.0	040.500	353,104	353,104					16
397.5	246,503	 	4,185,023	_ 				17
1272.0	16		1,078,974					18
1272.0	755		382,655					19
795.0		90,674	90,674					20
397.5		40,890	40,890					21
	188,39	<u> </u>	3,553,186					22
		2,755,012	2,755,012					23
	690,029		12,219,725					24
		1,747,452	1,747,452					25
		1,318	1,318					26
		2,141	2,141				· · · · · · · · · · · · · · · · · · ·	27
							 	28
	8,511,59	3 170,443,351	178,954,944					29
	.,,		-,,,,				<u> </u>	30
					1			31
	3,510,35	5 113,442,183	116,952,538	·			+	32
	3,257,34		198,639,997					33
	41,23		7,754,817					34
								35
	4,346,07	7 168,051,564	172,397,641					. 30
	}		Ì					
	i	ı i	ŀ		i	1		1
	79,910,83	5 1,503,666,522	1,583,577,357					

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 03/20/2006

Year/Period of Report End of 2005/Q4

End of

Name of Respondent

PacifiCorp

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	03/20/2006	2005/Q4
	FOOTNOTE DATA		
	column: a		
The Alvey - Dixonville 500kV line is jointly			,
Ownership of the line is as follows: PacifiCo			
share. Operation and maintenance costs are	shared between the two parties and respon	sibility is as follows:	PacifiCorp 58.0% and the
BPA 42.0%.			_
Schedule Page: 422 Line No.: 6 C	Column: a		
The Dixonville - Meridian 500kV line is join	atly owned by the respondent and the Bonr	eville Power Admini	stration ("the BPA").
			, , , , , , , , , , , , , , , , , , , ,
	orp 50.0%, the BPA 50.0%. Cost reported	for this line reflects t	ne respondents 50.0%
Ownership of the line is as follows: PacifiCo			
Ownership of the line is as follows: PacifiCo share. Operation and maintenance costs are			
Ownership of the line is as follows: PacifiCo share. Operation and maintenance costs are BPA 42.0%.			
Ownership of the line is as follows: PacifiCo share. Operation and maintenance costs are BPA 42.0%.	shared between the two parties and respon Column: I		
Ownership of the line is as follows: PacifiCo share. Operation and maintenance costs are BPA 42.0%. Schedule Page: 422 Line No.: 26 Costs are included in the Transmission Line	shared between the two parties and respon Column: I		
Ownership of the line is as follows: PacifiCo share. Operation and maintenance costs are BPA 42.0%. Schedule Page: 422 Line No.: 26	shared between the two parties and respon Column: I listed above. Column: I		

Costs are included in the Transmission Line listed above.

Schedule Page: 422.2 Line No.: 29 Column: I

Costs are included in the Transmission Line listed above.

Blank Page

(Next Page is: 424)

	of Respondent iCorp		(1) [Report Is:	n (N	ate of Report lo, Da, Yr) 1/20/2006	Year/Period of End of 20	Report 05/Q4
nino: 2. Pr	eport below the information of revisions of lines. rovide separate subheadings of competed construction a	called for concers	rning T	ransmission lines er- ground const	ruction and show	d during the year. It	line separately.	If actual
ine	LINE DES	IGNATION		Line Length	SUPPORTIN	G STRUCTURE	CIRCUITS PER	STRUCTURE
No.	From	То	·	in Miles	Туре	Average Number per Miles	Present	Ultimate
	(a)	(b)		(c)	(d)	(e)	(f)	(g)
_		Cottonwood			Wood Sngl Ckt	18.00		1
	STEEL PRINCES TO FILL SHAPES REPORT OF THE FILL STANDS TO SECTION	Camp Williams			Steel H Frame	7.00	1	1
		Tooele			Steel Dbl Ckt	9.00	2	2
		Tooele			Steel Sngl Ckt	15.00	1	1
5		Tooele			Wood Sngl Ckt	18.00	1	1
		Dimple Dell		1.75	U.G. Cable			
		Warren		l l	Wood H Frame	11.00	1	1
		Weber			Wood Sngl Ckt	15.00	1	1
	El Monte	Riverdale		5.70	Steel Dbl Ckt	9.00	2	2
10	Brickyard	2nd Street		0.11	Steel Sngl Ckt	18.00	1	1
11	Brickyard	2nd Street		2.54	Steel Dbl Ckt	18.00	2	2
12	Jordan	Northwest		2.75	Steel Dbl Ckt	15.00	1	2
13								
14								
15								
16							 	
17							 	
18							 	
19								
20	·						 	
21		 -					 	
22							 	
23							ļ	<u> </u>
							ļl	
24							<u> </u>	
25								
26							ļ	
27								
28								
29								
30	. ,							
31								
32	<u> </u>							
33								
34								
35								
36								
37								
38								
39							1	
40							†	
41							1	
42							 	
43							†	
					 		 	<u> </u>
44	TOTAL	1		48.6	3	153.0	0 14	15

						<u> </u>	····	····	
	espondent		This Re	eport Is: []An Original		Date of Report (Mo, Da, Yr)		ar/Period of Report d of 2005/Q4	
PacifiCorp	•		(2)	A Resubmission		03/20/2006	End	d of2005/Q4	
					DURING YEAR			· · · · · · · · · · · · · · · · · · ·	
		er, if estimated am	•			_	Rights-of-Way	, and Roads and	
		ppropriate footnot							
		s from operating ve	oltage, indica	te such fact by	tootnote; also	where line is o	ther than 60 c	ycle, 3 phase,	
ndicate s	uch other charac								
Size	CONDUCT	T	Voltage		15 T = T	LINE CO			Line
Size	Specification	Configuration and Spacing	KV (Operating)	Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	No.
(h)	(i)	(i)(i)	(k)	(l)	(m)	(n)	(o)	(p)	
	AAC	Vertical/10'	138		506,351	506,351		1,012,702	1
	ACSR	Horizntl/27'	345		1,694,372	1200	· · · · · · · · · · · · · · · · · · ·	3,309,321	2
	ACSR	Vertical/12'	138		1,581,174			4,166.467	3
	ACSR ACSR	Vertical/10'	138						4
95 MCM 750 MCM	AL Chie	Vertical/10' U.G. Duct	138			P-0-100 100 1000 1000 1000 1000 1000 100	-	4 200 000	5
272 MCM	ACSR	Horizntl/14'	138 138		164,436	4,299,080 782,774		4,299,080	6 7
95 MCM	ACSR	Vertical/5'	46		534,425		· · · · · · · · · · · · · · · · · · ·	947,210 815,045	8
272 MCM	ACSR	Vertical/12'	46		5,509			4,590,968	9
795 MCM	ACSR	Vertical/4'	46		573,698			2,023,625	10
	ACSR	Vertical/10'	46		0,0,000	1,110,021		2,020,020	11
272 MCM	ACSR	Vertical/10'	46						12
					1250				13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
			ļ., <u></u>						24
									25
		ļ <u>.</u>							26
		 	ļ						27
		1	<u> </u>		<u> </u>				28
		 			-			<u> </u>	29
		 							30
			 		 				31
			 		 			 	32
			 	<u></u>	+				34
	-	 		 			<u> </u>	 	35
	 	 	1		 	 			36
		 	 					 	37
		†	<u> </u>		 	 			38
			 	<u> </u>	<u> </u>	 	<u></u>	1	39
 						 	<u> </u>		40
					1			<u> </u>	4
			-						42
									43
		I	1	1	5 050 064	16 104 453	į	21 164 419	ن ا

iname of Respondent			(1) X An Original	(Mo, Da, Yr)	Teal/reliou of Neport
PacifiCorp			(2) A Resubmission	03/20/2006	2005/Q4
	· · ·	F	OOTNOTE DATA		
			JOHNO! E DATA		
Schedule Page: 424	Line No.: 2	Column: a		· · · · ·	
Rebuild of smaller capaci					
Schedule Page: 424	Line No.: 3	Column: m			
Costs for Lines 3, 4, and	5 from Terminal	to Tooele totaling	\$1,581,174 are shown on line	3.	
Schedule Page: 424		Column: n			
Costs for Lines 3, 4, and	5 from Terminal	to Tooele totaling	\$2,585,293 are shown on line	÷ 3.	
Schedule Page: 424		Column: o			
Costs for Lines 3, 4, and	5 from Terminal	to Tooele totaling	\$4,166,467 are shown on line	3.	
Schedule Page: 424		Column: a			
0.42 miles of this section	reported on 2003	3 report.			
Schedule Page: 424	Line No.: 4	Column: m			
Costs for Lines 3, 4, and	5 from Terminal	to Tooele totaling	\$1,581,174 are shown on line	e 3.	
Schedule Page: 424	Line No.: 4	Column: n			
Costs for Lines 3, 4, and	5 from Terminal	to Tooele totaling	\$2,585,293 are shown on line	e 3.	
Schedule Page: 424		Column: o			
Costs for Lines 3, 4, and	5 from Terminal	to Tooele totaling	\$4,166,467 are shown on line	e 3.	
Schedule Page: 424		Column: m			
Costs for Lines 3, 4, and	5 from Terminal	to Tooele totaling	\$1,581,174 are shown on line	e 3.	
Schedule Page: 424	Line No.: 5	Column: n			
Costs for Lines 3, 4, and	5 from Terminal	to Tooele totaling	\$2,585,293 are shown on lin	e 3.	
Schedule Page: 424	Line No.: 5	Column: o			
Costs for Lines 3, 4, and	5 from Terminal	to Tooele totaling	\$4,166,467 are shown on line	e 3.	
Schedule Page: 424	Line No.: 10	Column: a			
Rebuild of smaller capac	ity circuit.				
Schedule Page: 424	Line No.: 11	Column: a			
Rebuild of smaller capac	ity circuit.				
Schedule Page: 424	Line No.: 12	Column: m		-	
Charges weither off				• • • • • • • • • • • • • • • • • • • •	

This Report is:

Date of Report | Year/Period of Report

Charges were written off as expense.

Name of Respondent

Blank Page

(Next Page is: 426)

	Corn	(1) X An Original (Mo	Da Vr\	Year/Period of I End of	Report 05/Q4
2. Si 3. Si o fur 4. In	eport below the information called for concerrubstations which serve only one industrial or substations with capacities of Less than 10 MV nctional character, but the number of such suidicate in column (b) the functional character (ded or unattended. At the end of the page, sonn (f).	ning substations of the respondent as of street railway customer should not be list/a except those serving customers with ebstations must be shown. of each substation, designating whether	ted below. energy for resale, ma transmission or distri	bution and wh	ether
ine			T vo	OLTAGE (In MV	a)
No.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	California				
2	BIG SPRINGS	DISTRIBUTION-UNATTEN	69.00	12.47	
3	CANBY #2	DISTRIBUTION-UNATTEN	69.00	2.40	
4	CASTELLA	DISTRIBUTION-UNATTEN	69.00	2.40	
5	CLEAR LAKE	DISTRIBUTION-UNATTEN	69.00	12.47	
6	CRESCENT CITY	DISTRIBUTION-UNATTEN	12.47	4.16	
7	DOG CREEK	DISTRIBUTION-UNATTEN	69.00	2.40	-
8	FORT JONES	DISTRIBUTION-UNATTEN	69.00	12.47	
9	GREENHORN	DISTRIBUTION-UNATTEN	69.00	12.47	
10	HAMBURG	DISTRIBUTION-UNATTEN	69.00	2.40	
11	HAPPY CAMP	DISTRIBUTION-UNATTEN	69.00	12.47	
12	HORNBROOK	DISTRIBUTION-UNATTEN	69.00	12.47	
13	INTERNATIONAL PAPER	DISTRIBUTION-UNATTEN	69.00	2.40	
14	LAKE EARL	DISTRIBUTION-UNATTEN	69.00	12.47	
15	LITTLE SHASTA	DISTRIBUTION-UNATTEN	69.00	7.20	
16	LUCERNE	DISTRIBUTION-UNATTEN	69.00	12.47	
17	MACDOEL	DISTRIBUTION-UNATTEN	69.00	20.80	
18	MCCLOUD	DISTRIBUTION-UNATTEN	69.00	12.47	
19	MONTAGUE	DISTRIBUTION-UNATTEN	69.00	12.47	
	MOUNT SHASTA	DISTRIBUTION-UNATTEN	69.00		
	NEWELL	DISTRIBUTION-UNATTEN	69.00		
	NORTH DUNSMUIR	DISTRIBUTION-UNATTEN	69.00		
	NUTGLADE	DISTRIBUTION-UNATTEN	69.00		
	SCOTT BAR	DISTRIBUTION-UNATTEN	69.00		
	SEIAD	DISTRIBUTION-UNATTEN	69.00		
	SHASTINA	DISTRIBUTION-UNATTEN	69.00		
	SHOTGUN CREEK	DISTRIBUTION-UNATTEN	69.00	_	
	SNOW BRUSH	DISTRIBUTION-UNATTEN	69.00		
	SOUTH DUNSMUIR	DISTRIBUTION-UNATTEN	69.00		
	TULELAKE	DISTRIBUTION-UNATTEN	69.00		
	TUNNEL	DISTRIBUTION-UNATTEN	69.00		<u> </u>
	TURKEY HILL	DISTRIBUTION-UNATTEN	69.00		
	WALKER BRYAN	DISTRIBUTION-UNATTEN	69.00	<u> </u>	
	WEED	DISTRIBUTION-UNATTEN	69.00		
	YUBA	DISTRIBUTION-UNATTEN	69.00		
	YUROK	DISTRIBUTION-UNATTEN	69.00	}	
	Total	DIGITIOUTION-UNATTEN	2358.47		
	NUMBER OF SUBSTATIONS UNATTENDED - 3	16	2350.47	305.53	
39		50		 	
	ALTURAS	T/D LINIATTENDED	115.00	12.47	
40	THE I CIVAC	T/D-UNATTENDED	115.00	12.47	6

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report	
PacifiCorp		(1) X An O (2) A Re	riginal submission	(Mo, Da, Yr) 03/20/2006	End of 2005/Q4	
		1 ` ' L	ATIONS (Continued)			
5. Show in columns (I), (increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annot co-owner or other part	s or major items of e b by the respondent, ual rent. For any su	quipment such as a equipment leased for For any substation bstation or equipm	rotary converters, re- rom others, jointly over on or equipment oper tent operated other t	wned with others, or operated under lease, give han by reason of sole o	erated otherwise than by name of lessor, date an wnership or lease, give	d name
affected in respondent's						
·			ŕ		·	
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi		of Units Total Capacity	No.
(f)	(g)	(h)	(i)	(i)	(in MVa) (k)	<u> </u>
						1
6	1					3
1 2	3					4
4	3					5
3	6					6
	1					7
6	1					8
13	1					9
1	1					10
8	3					11
9	3					13
13	1					14
2	3				 ·· · - · · · · · · · · · · · · · · 	15
4	1					16
31	2		·			17
6	1					18
6	1					19 20
16	3					21
6						22
2	3					23
2	3					24
2	3					25
18						26
1						27 28
2	3					29
20						30
6						31
13	3		1			32
7	 					33
13						34
4						35 36
243	<u> </u>					37
243	- 60					38
				-		39
31	4					40

	of Respondent			Original	Date of Repo (Mo, Da, Yr)		Year/Period of End of 20	Report 05/Q4
Pacifi	Corp	(2)	A R	esubmission	03/20/2006			
				SUBSTATIONS	· · · · · · · · · · · · · · · · · · ·			
2. Su 3. Su to fur 4. In- atten-	eport below the information called for concertibe table. It is industrial or ubstations which serve only one industrial or ubstations with capacities of Less than 10 M notional character, but the number of such sidicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	r stree IVa ex ubstat r of ea	t railwa cept th ions m ch sub	ay customer should no lose serving customer ust be shown. station, designating w	ot be listed below s with energy for hether transmis	w. or resale, ma ssion or distri	bution and wh	nether
ine	Name and Location of Substation	-		Character of Sub	etation	VC	OLTAGE (In MV	'a)
No.	(a)			(b)	station	Primary (c)	Secondary (d)	Tertiary (e)
1	FALL CREEK HYDRO/			T/D-UNATTENDED		69.00	2.30	(6)
	YREKA			T/D-UNATTENDED		115.00	12.47	69.00
	Total			175 01471121025		299.00	27.24	138.00
	NUMBER OF SUBSTATIONS T/D UNATTENDE	D - 3		 		200.00	27.27	100.00
5	TOMBERO, GODOWNIONO INDICATE INDE							
	AGER			TRANSMISSION-ATT	END	115.00	69.00	-
	COPCO #1 HYDRO PLANT			TRANSMISSION-ATT		69.00	2.30	
	COPCO #2 HYDRO PLANT			TRANSMISSION-ATT		69.00	6.60	
	COPCO #2			TRANSMISSION-ATT		69.00	12.47	
	COPCO #2	-		TRANSMISSION-ATT		230.00	115.00	
	Total			TRANSMISSION-ATT	END			·
	NUMBER OF SUBSTATIONS TRANS ATTEND					552.00	205.37	
13	NOMBER OF SUBSTATIONS TRANS ATTEND	- 5						
	CRAG VIEW			TRANSMISSION-UNA	TTEN	445.00	60.00	
	DEL NORTE					115.00		
				TRANSMISSION-UNA		115.00		
	IRON GATE HYDRO PLANT			TRANSMISSION-UNA		69.00	6.60	
	WEED JUNCTION			TRANSMISSION-UNA	ATTEN	115.00		·
	Total					414.00	213.60	
	NUMBER OF SUBSTATIONS TRANS UNATTE	NDED	- 4					
20								
	Idaho							
	ALEXANDER			DISTRIBUTION-UNA	TTEN	46.00	12.47	
	AMMON			DISTRIBUTION-UNA	TTEN	69.00	12.47	
24	ANDERSON			DISTRIBUTION-UNA	TTEN	69.00	12.47	
25	ARCO			DISTRIBUTION-UNA	TTEN	69.00	12.47	
26	ARIMO			DISTRIBUTION-UNA	TTEN	46.00	12.47	
27	BANCROFT			DISTRIBUTION-UNA	TTEN	46.00	12.47	
28	BELSON			DISTRIBUTION-UNA	TTEN	69.00	12.47	
29	BERENICE			DISTRIBUTION-UNA	TTEN	69.00	12.47	
30	CAMAS			DISTRIBUTION-UNA	TTEN	69.00	12.47	
31	CANYON CREEK			DISTRIBUTION-UNA	TTEN	69.00	24.90	
32	CHESTERFIELD			DISTRIBUTION-UNA	TTEN	46.00	12.47	
33	CLEMENT			DISTRIBUTION-UNA	TTEN	69.00	12.47	
	CLIFTON			DISTRIBUTION-UNA	TTEN	46.00	12.47	
35	DOWNEY			DISTRIBUTION-UNA	TTEN	46.00	12.47	<u> </u>
36	DUBOIS			DISTRIBUTION-UNA	TTEN	69.00	12.47	
37	EASTMONT			DISTRIBUTION-UNA	TTEN	69.00	12.47	
38	EGIN			DISTRIBUTION-UNA	TTEN	69.00	12.47	
39	EIGHT MILE			DISTRIBUTION-UNA	TTEN	46.00	12.47	
40	GEORGETOWN			DISTRIBUTION-UNA	TTEN	69.00	12.47	

Name of Respondent	· · · · · · · · · · · · · · · · · · ·	This Report Is:	riginal	Date of Report	Year/Period of Repor		
PacifiCorp		(1) X An O (2) A Re	riginai submission	(Mo, Da, Yr) 03/20/2006			
			ATIONS (Continued)		!		
5. Show in columns (I), (increasing capacity.			-			İ	
Designate substations reason of sole ownership							
period of lease, and ann							
of co-owner or other part	y, explain basis of s	sharing expenses o	r other accounting b	etween the parties, and	state amounts and acc	ounts	
affected in respondent's	books of account.	Specify in each cas	se whether lessor, co	o-owner, or other party i	s an associated compai	ny.	
· · · · · · · · · · · · · · · · · · ·	Number of	Number of	00111/5001	ON ADDADATUS AND SO	SOLAL FOLUDIATION		
Capacity of Substation	Transformers	Spare	 	ON APPARATUS AND SP	······································	Line No.	
(In Service) (In MVa)	In Service	Transformers	Type of Equi		(In MVa)	NO.	
(f)3	(g) 3	(h)	(i)	(<u>)</u>) (k)	1	
95	2					2	
. 129	9					3	
129	9		 			4	
						5	
5	3	-				6	
28	6	- 1				7	
60	3	1				8	
2	3					9	
125	1					10	
220	16	2				11	
			 	·· ·		12	
						13	
19	3	-				14	
150	2					15	
19	1					16	
38	3					17	
226	9					18	
						19	
						20	
						21	
47	1					22	
11	1		<u> </u>			23	
20						24	
6						25	
8						26	
13						27 28	
13	1					29	
14						30	
20						31	
5	<u> </u>					32	
5						33	
4					· ·	34	
4						35	
13	1					36	
14						37	
14	1	T				38	
3	1					39	
3	1					40	
1							
L	L	l	1		1	1	

Name Pacifi	of Respondent	(1) X An Original (Mo, D	a, Yr)	Year/Period of End of 20	Report 05/Q4
		(2) A Resubmission 03/20/2	2006		
_	11.1				
2. Si 3. Si o fur I. In atten	ibstations which serve only one industrial or ibstations with capacities of Less than 10 M actional character, but the number of such s dicate in column (b) the functional character	rning substations of the respondent as of the r street railway customer should not be listed IVa except those serving customers with ene ubstations must be shown. r of each substation, designating whether tra summarize according to function the capacit	l below. ergy for resale, ma nsmission or distri	bution and wi	nether
ine			V	DLTAGE (In MV	/a)
No.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
	GRACE CITY STATION	DISTRIBUTION-UNATTEN	46.00	12.47	
	HAMER	DISTRIBUTION-UNATTEN	69.00	12.47	
	HAYES	DISTRIBUTION-UNATTEN	69.00	12.47	
	HENRY	DISTRIBUTION-UNATTEN	46.00	12.47	· · · · · · · · · · · · · · · · · · ·
	HOLBROOD	DISTRIBUTION-UNATTEN	69.00	12.47	
	HOOPES	DISTRIBUTION-UNATTEN	69.00	12.47	
	HORSLEY	DISTRIBUTION-UNATTEN	46.00	12.47	
	IDAHO FALLS	DISTRIBUTION-UNATTEN	46.00	12.47	
	INDIAN CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
	JEFFCO	DISTRIBUTION-UNATTEN	69.00	24.90	··
	KETTLE	DISTRIBUTION-UNATTEN	69.00	24.90	
	LAVA	DISTRIBUTION-UNATTEN	46.00	12.47	
	LEWISTON	DISTRIBUTION-UNATTEN	46.00	12.47	
	LOGAN CANYON	DISTRIBUTION-UNATTEN	46.00	7.20	
	LUND	DISTRIBUTION-UNATTEN	46.00	12.47	
	MCCAMMON	DISTRIBUTION-UNATTEN	46.00	12.47	
17	MENAN	DISTRIBUTION-UNATTEN	69.00	12.47	
	MERRILL	DISTRIBUTION-UNATTEN	69.00	12.47	
19	MILLER	DISTRIBUTION-UNATTEN	69.00	12.47	
20	MILLVILLE	DISTRIBUTION-UNATTEN	46.00	12.47	
21	MONTPELIER	DISTRIBUTION-UNATTEN	69.00	12.47	
22	MOODY	DISTRIBUTION-UNATTEN	69.00	24.90	
23	NEWDALE	DISTRIBUTION-UNATTEN	69.00	12.47	
24	NEWTON	DISTRIBUTION-UNATTEN	46.00	12.47	
25	NIBLEY	DISTRIBUTION-UNATTEN	46.00	24.90	
26	NORTH LOGAN	DISTRIBUTION-UNATTEN	46.00	12.47	
27	OSGOOD	DISTRIBUTION-UNATTEN	69.00	12.47	
28	PRESTON	DISTRIBUTION-UNATTEN	46.00	12.47	
29	RANDOLPH	DISTRIBUTION-UNATTEN	46.00	12.47	
		DISTRIBUTION-UNATTEN	69.00	12.47	
30	RAYMOND				·
	RAYMOND RENO	DISTRIBUTION-UNATTEN	69.00	12.47	
31	<u> </u>		69.00 69.00		
31 32	RENO	DISTRIBUTION-UNATTEN		12.47	
31 32 33	REXBURG	DISTRIBUTION-UNATTEN DISTRIBUTION-UNATTEN	69.00	12.47 12.47	
31 32 33 34	RENO REXBURG RICH	DISTRIBUTION-UNATTEN DISTRIBUTION-UNATTEN DISTRIBUTION-UNATTEN	69.00 69.00	12.47 12.47 12.47	
31 32 33 34 35	RENO REXBURG RICH RICHMOND	DISTRIBUTION-UNATTEN DISTRIBUTION-UNATTEN DISTRIBUTION-UNATTEN DISTRIBUTION-UNATTEN	69.00 69.00 46.00	12.47 12.47 12.47 12.47	
31 32 33 34 35 36	RENO REXBURG RICH RICHMOND RIRIE	DISTRIBUTION-UNATTEN DISTRIBUTION-UNATTEN DISTRIBUTION-UNATTEN DISTRIBUTION-UNATTEN DISTRIBUTION-UNATTEN	69.00 69.00 46.00 69.00	12.47 12.47 12.47 12.47 12.47	
31 32 33 34 35 36 37	RENO REXBURG RICH RICHMOND RIRIE ROBERTS	DISTRIBUTION-UNATTEN DISTRIBUTION-UNATTEN DISTRIBUTION-UNATTEN DISTRIBUTION-UNATTEN DISTRIBUTION-UNATTEN DISTRIBUTION-UNATTEN	69.00 69.00 46.00 69.00	12.47 12.47 12.47 12.47 12.47 12.47	
31 32 33 34 35 36 37	RENO REXBURG RICH RICHMOND RIRIE ROBERTS RUDY	DISTRIBUTION-UNATTEN DISTRIBUTION-UNATTEN DISTRIBUTION-UNATTEN DISTRIBUTION-UNATTEN DISTRIBUTION-UNATTEN DISTRIBUTION-UNATTEN DISTRIBUTION-UNATTEN	69.00 69.00 46.00 69.00 69.00	12.47 12.47 12.47 12.47 12.47 12.47	

Name of Respondent	······································	This Report Is		Date of Report	Year/Per	riod of Report	
PacifiCorp		(1) X An O (2) A Re	riginal submission	(Mo, Da, Yr) 03/20/2006	End of	2005/Q4	
		1 ' ' L	ATIONS (Continued)		<u>I </u>		
 Show in columns (I), increasing capacity. Designate substation reason of sole ownership period of lease, and annual 	s or major items of e b by the respondent ual rent. For any su	equipment leased f . For any substation abstation or equipm	rom others, jointly or on or equipment ope ent operated other t	wned with others, or op rated under lease, give han by reason of sole o	erated otherv name of less ownership or	wise than by sor, date and lease, give n	ame
of co-owner or other par	ty, explain basis of s	sharing expenses o	r other accounting to	etween the parties, and	d state amour	nts and acco	unts
affected in respondent's	DOOKS OF ACCOUNT.	Specify in each cas	se wnetner lessor, co	o-owner, or other party	is an associa	ited company	/·
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSI	ON APPARATUS AND SI			Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi	pment Number		tal Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	0)	(k)	
7	1						1
14	1						3
9	11						4
6	1		-				5
9	1						6
4	1						7
20	1						8
5	1						9
22	1						10
14	1						11
1	1						12
14	1	· · · · · · · · · · · · · · · · · · ·					13
<u>-</u>	1	·					14
5	1						15 16
11	1	· · · · · · · · · · · · · · · · · · ·					17
20							18
5							19
13							20
8	1						21
14	1						22
20	1						23
5	1						24
14	· · · · · · · · · · · · · · · · · · ·						25
14							26
20	 						27 28
13							28
2							30
20							31
33							32
5	 						33
11	1						34
9	1						35
8	<u> </u>	<u> </u>					36
7							37
40	<u> </u>						38 39
20	<u> </u>						40
20	Ί '						-
	1	1					

Name	of Respondent	This Report Is:	Date of Report	Year/Period of	Report
Pacifi	Согр	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/20/2006	End of 20	005/Q4
	27 - 14 Table 1	SUBSTATIONS	1		
2. Si 3. Si to fur 4. In atten	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 Monctional character, but the number of such s dicate in column (b) the functional character ded or unattended. At the end of the page,	rning substations of the responder r street railway customer should not be except those serving custome ubstations must be shown.	ot be listed below. rs with energy for resale, vhether transmission or d	may be grouped	hether
colur	nn (f).				
					
Line No.	Name and Location of Substation	Character of Su	bstation	VOLTAGE (In M\	
	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	SMITH	DISTRIBUTION-UNA			(0)
2	SODA	DISTRIBUTION-UNA		00 7.20	-
3	SOUTH FORK	DISTRIBUTION-UNA	TTEN 69	00 12.47	
4	SPUD	DISTRIBUTION-UNA	TTEN 46	00 12.47	
5	ST. CHARLES	DISTRIBUTION-UNA	TTEN 69	00 12.47	
6	SUGAR CITY	DISTRIBUTION-UNA	TTEN 69	.00 12.47	
7	SUNNYDELL	DISTRIBUTION-UNA	TTEN 69	.00 12.47	
8	TANNER	DISTRIBUTION-UNA	TTEN 46	.00 12.47	
9	TARGHEE	DISTRIBUTION-UNA	TTEN 46	.00 12.47	
10	THORNTON	DISTRIBUTION-UNA	TTEN 69	.00 12.47	
11	UCON	DISTRIBUTION-UNA	TTEN 69	.00 12.47	
12	WATKINS	DISTRIBUTION-UNA	TTEN 69	.00 12.47	
13	WEBSTER	DISTRIBUTION-UNA	ATTEN 69	.00 12.47	
14	WESTON	DISTRIBUTION-UNA	TTEN 46	.00 12.47	
15	WINDSPER	DISTRIBUTION-UNA	TTEN 69	.00 24.90	
16	Total		4531	.00 999.25	
17	NUMBER OF SUBSTATIONS DIST UNATTEND	DED - 74			
18					
	MALAD	T/D-UNATTENDED		.00 46.00	ļ
	MUD LAKE	T/D-UNATTENDED		.00 12.47	
	RIGBY	T/D-UNATTENDED		.00 12.47	ļ
	SAINT ANTHONY	T/D-UNATTENDED		.00 46.00	<u> </u>
	Total		437	'.00 116.94	93.94
	NUMBER OF SUBSTATIONS T/D UNATTEND	=D - 4			
25	ODA OF LIVEDO	TRANSPORTER AT	7510		
	GRACE HYDRO	TRANSMISSION-AT		46.00	
	Total	NED 4	138	3.00 46.00	6.60
29	NUMBER OF SUBSTATIONS TRANS ATTEND				ļ
	AMPS	TRANSMISSION-UN	IATTEN 22	0.00 69.00	
	ANTELOPE	TRANSMISSION-UN		0.00 161.00	
	ASHTON PLANT	TRANSMISSION-UN		5.00 2.40	
 	BIG GRASSY	TRANSMISSION-UN		1.00 69.00	
<u> </u>	BONNEVILLE	TRANSMISSION-UN		1.00 69.00	<u> </u>
<u> </u>	CARIBOU	TRANSMISSION-UN		3.00 46.00	ļ
	CONDA	TRANSMISSION-UN		3.00 46.00	
	COVE PLANT	TRANSMISSION-UN		5.00 6.60	·
<u> </u>	FISH CREEK	TRANSMISSION-UN		1.00 46.00	
	FRANKLIN	TRANSMISSION-UN		3.00 46.00	
<u> </u>	GOSHEN	TRANSMISSION-UN		5.00 161.00	ļ. <u></u>
Ĺ					

Name of Respondent	<u></u>	This Report Is	: riginal	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp		(2) A Re	submission	03/20/2006	End of 2005/Q4	
			ATIONS (Continued)			
 Show in columns (I), (increasing capacity. Designate substations reason of sole ownership period of lease, and annuof co-owner or other party affected in respondent's tolerand the column of co-owner or other party affected in respondent's tolerand capacity. 	s or major items of e by the respondent. ual rent. For any su y, explain basis of s	equipment leased for For any substation substation or equipments sharing expenses o	from others, jointly or on or equipment ope nent operated other t or other accounting b	wned with others, or operated under lease, give than by reason of sole operween the parties, and	erated otherwise than by name of lessor, date an ownership or lease, give I state amounts and acc	y nd name counts
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SP	'ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi		······································	No.
(f)	(g)	(h)	(i)	(i)) (iii (k)	
20	1					1
22	1					2
14	1		9			3
8	1					4
13	1					+ 6
13						+ -
4	1					+
4	1		 			+ ;
7						10
7	1					11
14	1		<u> </u>			12
20	1					13
4	1					14
20	1					15
864	76					16
						17
						18
71	4	1				19
14	1					20
189	4					2
40	2					2:
314	11	1	<u> </u>			2
			 			2
115	4					2
115	4		 			2
110	4		 			2
<u> </u>						2
75	2	1	<u> </u>			3
250	1					3
25	3		 			3
67	1		 			3:
67	1		 			34
27	1		1			3
67	1					30
15	4	1				3
75	3					38
75	1					3
763	8	1				40

Name		This Report Is:	Date of Report	Year/Period of	Report
Pacif	if com	(1) X An Original (2) A Resubmission	(Mo; Da, Yr) 03/20/2006	End of 20	05/Q4
		SUBSTATIONS	1		
2. S 3. S to fui 4. In atten	eport below the information called for concerr ubstations which serve only one industrial or ubstations with capacities of Less than 10 MV nctional character, but the number of such suidicate in column (b) the functional character (ded or unattended. At the end of the page, smn (f).	ning substations of the responder street railway customer should not a except those serving customer bstations must be shown. of each substation, designating we	ot be listed below. rs with energy for resale, hether transmission or d	may be grouped	hether
Line				VOLTAGE (In M	/a)
No.	Name and Location of Substation	Character of Sul	Primary	Secondary	Tertiary
1	(a) GREEN CANYON	(b) TRANSMISSION-UNA	(c) ATTEN 138.	(d) 00 46.00	(e)
2	JEFFERSON	TRANSMISSION-UNA			
	LIFTON HYDRO	TRANSMISSION-UNA			
4	ONEIDA	TRANSMISSION-UNA			
	OVID	TRANSMISSION-UNA			
- 6	SCOVILLE	TRANSMISSION-UNA			46.00
$-\frac{3}{7}$	SMITHFIELD	TRANSMISSION-UNA			
	SUGARMILL	TRANSMISSION-UNA			12.47
	TREASURETON				69.00
10	Total	TRANSMISSION-UNA			450 45
11		DED 00	3103	00 1219.80	173.47
12	NUMBER OF SUBSTATIONS TRANS UNATTEN	DED - 20			
	Oregon				
14	26TH STREET	DIOTRIPLITION LINE			
		DISTRIBUTION-UNA		80 4.16	· · · · · · · · · · · · · · · · · · ·
15	35TH STREET	DISTRIBUTION-UNA		80 2.40	
16	AGNESS AVE	DISTRIBUTION-UNA			
17	ALDERWOOD	DISTRIBUTION-UNA		00 12.47	
18	ARLINGTON	DISTRIBUTION-UNA		.00 12.47	
	ATHENA	DISTRIBUTION-UNA		.00 12.47	
	BANDON TIE	DISTRIBUTION-UNA		.80 12.47	
	BEACON	DISTRIBUTION-UNA	TTEN 69	.00 12.47	
22	BEATTY	DISTRIBUTION-UNA	TTEN 69	.00 12.47	
	BELKNAP	DISTRIBUTION-UNA		.00 12.47	
24	BELMONT	DISTRIBUTION-UNA	TTEN 69	.00 12.47	
	BLALOCK	DISTRIBUTION-UNA	TTEN 69	.00 12.47	
26	BLOSS	DISTRIBUTION-UNA	TTEN 115	.00 12.47	
27	BLY	DISTRIBUTION-UNA	TTEN 69	.00 12.47	
28	BOISE CASCADE	DISTRIBUTION-UNA	TTEN 69	.00 11.00	
29	BONANZA	DISTRIBUTION-UNA	TTEN 69	.00 12.47	
30	BROOKHURST	DISTRIBUTION-UNA	TTEN 115	.00 12.47	· · · ·
31	BROOKS-SCANLON	DISTRIBUTION-UNA	TTEN 69	.00 12.47	
32	BROWNSVILLE	DISTRIBUTION-UNA	TTEN 69	.00 20.80	
33	BRYANT	DISTRIBUTION-UNA	TTEN 69	.00 12.47	
34	BUCHANAN	DISTRIBUTION-UNA	TTEN 115	.00 20.80	
35	BUCKAROO	DISTRIBUTION-UNA	TTEN 69	.00 12.47	
36	CAMPBELL	DISTRIBUTION-UNA	TTEN 115	.00 12.47	
37	CANNON BEACH	DISTRIBUTION-UNA	TTEN 115	.00 12.47	<u> </u>
38	CARNES	DISTRIBUTION-UNA		.00 12.47	
39	CASEBEER	DISTRIBUTION-UNA		.00 20.80	
40	CAVEMAN	DISTRIBUTION-UNA			
	<u> </u>			.3/1	
					L

PacifiCorp		This Report Is:	riginal	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2005/Q4	
			submission	03/20/2006		· ———
5. Show in columns (I), (j), a increasing capacity.		ipment such as i	-			
6. Designate substations or reason of sole ownership by	the respondent.	For any substation	on or equipment oper	rated under lease, give	name of lessor, date an	d
period of lease, and annual r of co-owner or other party, ex affected in respondent's bool	xplain basis of sha	aring expenses o	or other accounting b	etween the parties, and	d state amounts and acc	ounts
·····	N	N				
Capacity of Substation Ti	Number of ransformers	Number of Spare		ON APPARATUS AND SI		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi		of Units Total Capacity (In MVa)	No.
(f) 67	(g) 2	(h)	(i)) (k)	1
233	3					2
6	2		··· ··· · · · · · · · · · · · · · · ·			3
40	2					4
30	1		· · · · · · · · · · · · · · · · · · ·			5
76	2					6
63	2					7
168	3					8
533	2	·				9
2722	45	3				10 11
						12
					···	13
5	1					14
30	6					15
25	1					16
25	1					17
5	1					18
9	1					19
8	3	1				20
11	3					21
6	1					22
40	2					23
25	3					24 25
32	2		:			26
8	3					27
3	1					28
8	3					29
50	2					30
20	1					31
13	1					32
34	2					33
40	2					34
34	2	·				3
20	1		ļ			36
13 9	3					31
20	1					39
45	2					40
	7					

	o of Respondent GCorp	This Report Is: (1) X An Original (2) A Resubmission SUBSTATIONS	Date of Report (Mo, Da, Yr) 03/20/2006	Year/Period of End of 20	Report 005/Q4
2. S 3. S to ful 4. Ir atter	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	rning substations of the responder r street railway customer should no Va except those serving customer ubstations must be shown. r of each substation, designating w	ot be listed below. rs with energy for resale, whether transmission or di	may be grouped	hether
ine	Name and Location of Substation	Character of Sut	estation	VOLTAGE (In M	√a)
No.			Primary	Secondary	Tertiary
4	(a) CHERRY LANE	(b)	(c)	(d)	(e)
	CHILOQUIN MARKET	DISTRIBUTION-UNAT			·
		DISTRIBUTION-UNAT			
	CHINA HAT	DISTRIBUTION-UNAT			
4	CLEVELAND AVE	DISTRIBUTION UNA			-
		DISTRIBUTION-UNA			
	CLINE FALLS HYDRO	DISTRIBUTION-UNA			
7	CLOAKE	DISTRIBUTION-UNA			
		DISTRIBUTION-UNA			
	COLUMBIA	DISTRIBUTION-UNA			
		DSITRIBUTION-UNA			57.0
11	COOS RIVER	DISTRIBUTION-UNA			
12		DISTRIBUTION-UNA			
	CREEK	DISTRIBUTION-UNA			
14		DISTRIBUTION-UNA			
	CROWFOOT	DISTRIBUTION-UNA			
16		DISTRIBUTION-UNA		00 12.47	
17		DISTRIBUTION-UNA		00 12.47	
	CUTLER CITY	DISTRIBUTION-UNA		80 4.16	
	DAIRY	DISTRIBUTION-UNA	TTEN 69.	00 12.47	
	DALLAS	DISTRIBUTION-UNA	TTEN 115.	00 20.80	
21	DALREED	DISTRIBUTION-UNA	TTEN 230.	00 34.50	
	DESCHUTES	DISTRIBUTION-UNA	TTEN 69	00 12.47	
23	DEVILS LAKE	DISTRIBUTION-UNA	TTEN 115	00 20.80	
24	DIXON	DISTRIBUTION-UNA	TTEN 115	00 4.16	
25	DODGE BRIDGE	DISTRIBUTION-UNA	TTEN 69	00 20.80	
26	DORRIS	DISTRIBUTION-UNA	TTEN 69	00 12.47	
27	EAGLE VENEER FII	DISTRIBUTION-UNA	TTEN 20	80 0.48	
	EAST VALLEY	DISTRIBUTION-UNA	TTEN 115	00 12.47	1
29	EMPIRE	DISTRIBUTION-UNA	TTEN 115	00 20.80	
30	ENTERPRISE	DISTRIBUTION-UNA	TTEN 69	00 12.47	
31	FERN HILL	DISTRIBUTION-UNA	TTEN 115	.00 12.47	'
32	FIELDER CREEK	DISTRIBUTION-UNA	TTEN 115	.00 20.80	
33	FOOTHILLS	DISTRIBUTION-UNA	TTEN 69	.00 12.47	
34	FRALEY	DISTRIBUTION-UNA	TTEN 69	.00 12.47	
35	GARDEN VALLEY	DISTRIBUTION-UNA	TTEN 69	.00 20.80	
36	GASQUET	DISTRIBUTION-UNA	TTEN 115	.00 12.47	'l
37	GAZLEY	DISTRIBUTION-UNA	TTEN 69	.00 12.47	7
38	GEARHART	DISTRIBUTION-UNA	TTEN 12	.47 4.16	3
39	GLENDALE	DISTRIBUTION-UNA	TTEN 230	.00 12.47	7
40	GLENEDEN	DISTRIBUTION-UNA	TTEN 20	.80 4.16	6
	• • • • • • • • • • • • • • • • • • • 				

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor	ŧ ,
PacifiCorp		(1) X An Ori	iginal submission	(Mo, Da, Yr) 03/20/2006	End of 2005/Q4	
			ATIONS (Continued)	00/20/2000		
5. Show in columns (I), increasing capacity.6. Designate substation.	s or major items of e	quipment such as requipment leased fro	otary converters, recommon others, jointly over	vned with others, or ope	erated otherwise than b	y
reason of sole ownership						
period of lease, and ann of co-owner or other part						
affected in respondent's						
•		. ,	·	, ,		
					· · · · · · · · · · · · · · · · · · ·	
Capacity of Substation	Number of Transformers	Number of Spare	· · · · · · · · · · · · · · · · · · ·	ON APPARATUS AND SP		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi	pment Number	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(1)	(k)	
25	1		-· ·· · · · · · · · · · · · · · · · · ·			1
5	3					2
25	1					3
80	2		······································			4
45	2					5
1	3					6
20	3		· · · · · · · · · · · · · · · · · · ·		<u> </u>	7 8
9	2					9
55	2					10
20	1			····		11
40	2		······································			12
5	1					13
13	1					14
20	1		·			15
25	1					16
13	1					17
2	3					18
25	1					19
50	2					20
75	3					21
13	1					22
50	2					23
7	1				-	24
13	1					25
. 8	3					26
2						27
45						28
20						29
19						30
13	1			***		31
25			- · · · · · · · · · · · · · · · · · · ·			32
21	4					33
5 20	1					34 35
9		·				36
8						37
8						38
25						39
5			······································			40

Name Pacif	of Respondent iCorp	This Report Is: Date of Re (1) X An Original (Mo, Da, Y (2) A Resubmission 03/20/2006	r)	Year/Period of End of 20	Report 005/Q4
		SUBSTATIONS			·····
2. Si 3. Si to fur 4. In atten	ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such s dicate in column (b) the functional character	rning substations of the respondent as of the en r street railway customer should not be listed be IVa except those serving customers with energy ubstations must be shown. r of each substation, designating whether transm summarize according to function the capacities	low. for resale, ma nission or distr	ibution and w	hether
ine			V	OLTAGE (In M\	/a)
No.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary
1	GLIDE (a)	(b) DISTRIBUTION-UNATTEN	(c) 115.00	(d) 12.47	(e)
	GOLD HILL	DISTRIBUTION-UNATTEN	69.00	12.47	
	GORDON HOLLOW	DISTRIBUTION-UNATTEN	69.00	12.47	
	GOSHEN	DISTRIBUTION-UNATTEN	115.00	20.80	
	GRANT STREET	DISTRIBUTION-UNATTEN	115.00	20.80	
	GRASS VALLEY	DISTRIBUTION-UNATTEN	20.80	4.16	
	GREEN	DISTRIBUTION-UNATTEN	69.00	12.47	
	GRIFFIN CREEK	DISTRIBUTION-UNATTEN	115.00	12.47	
	HAMAKER	DISTRIBUTION-UNATTEN	69.00	12.47	
	HARRISBURG	DISTRIBUTION-UNATTEN	69.00	20.80	
	HENLEY	DISTRIBUTION-UNATTEN	69.00	12.47	
	HERMISTON	DISTRIBUTION-UNATTEN	69.00	12.47	
	HILLVIEW	DISTRIBUTION-UNATTEN	115.00	20.80	
	HINKLE	DISTRIBUTION-UNATTEN	69.00	12.47	
	HOLLADAY	DISTRIBUTION-UNATTEN	115.00	12.47	
	HOLLYWOOD	DISTRIBUTION-UNATTEN	115.00	12.47	
17	HOOD RIVER	DISTRIBUTION-UNATTEN	69.00		<u> </u>
18	HORNET	DISTRIBUTION-UNATTEN	69.00	12.47	
19	INDEPENDENCE	DISTRIBUTION-UNATTEN	69.00		
20	JACKSONVILLE	DISTRIBUTION-UNATTEN	115.00		69.
	JEFFERSON	DISTRIBUTION-UNATTEN	69.00		
22	JEROME PRAIRIE	DISTRIBUTION-UNATTEN	115.00		
23	JORDAN POINT	DISTRIBUTION-UNATTEN	115.00		
24	JOSEPH	DISTRIBUTION-UNATTEN	20.80	12.47	
25	JUNCTION CITY	DISTRIBUTION-UNATTEN	69.00	20.80	
26	KENWOOD	DISTRIBUTION-UNATTEN	69.00	12.47	
27	KILLINGWORTH	DISTRIBUTION-UNATTEN	69.00	12.47	
28	KNAPPA SVENSEN	DISTRIBUTION-UNATTEN	115.00	12.47	
29	LAKEPORT	DISTRIBUTION-UNATTEN	69.00	12.47	
30	LAKEVIEW	DISTRIBUTION-UNATTEN	69.00	12.47	
31	LANCASTER	DISTRIBUTION-UNATTEN	69.00	20.80	
32	LEBANON	DISTRIBUTION-UNATTEN	115.00	20,80	
33	LINCOLN	DISTRIBUTION-UNATTEN	115.00	12.47	
	LOCKHART	DISTRIBUTION-UNATTEN	115.00	20.80	
	LYONS	DISTRIBUTION-UNATTEN	69.00		<u> </u>
	MADRAS	DISTRIBUTION-UNATTEN	69.00	<u> </u>	
	MALLORY	DISTRIBUTION-UNATTEN	115.00		
	MARYS RIVER	DISTRIBUTION-UNATTEN	115.00		
	MEDCO	DISTRIBUTION-UNATTEN	115.00		
40	MEDFORD	DISTRIBUTION-UNATTEN	69.00	12.47	
			1		

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repo	ort
PacifiCorp		(1) X An O	riginal submission	(Mo, Da, Yr) 03/20/2006	End of 2005/Q	14
			ATIONS (Continued)	03/20/2000		
5. Show in columns (I), (j), and (k) special e			ctifiers, condensers, etc	and auxiliary equipm	nent for
increasing capacity. 6. Designate substations	or major itams of a	auinment leased f	rom others jointly o	wood with others or one	aratad athanvias than I	by
reason of sole ownership						
period of lease, and annu						
of co-owner or other part	y, explain basis of s	haring expenses o	r other accounting b	etween the parties, and	state amounts and ac	counts
affected in respondent's	books of account.	Specify in each cas	se whether lessor, co	o-owner, or other party is	s an associated compa	any.
					•	•
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSI	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi	pment Number	of Units Total Capacity	y No.
(f)	(g)	(h)	(i)	(j)	(In MVa) (k)	
13	1	- ``.		, , , , , , , , , , , , , , , , , , ,		1
11	3	· · · · · · · · · · · · · · · · · · ·				2
6	1			· · · · · · · · · · · · · · · · · · ·		3
20	1					4
45	2					5
1	4					6
25	1					7
20	1			· · · · · · · · · · · · · · · · · · ·		8
8	3					9
13	1					10
6	3					11
40	2					12
45	2					13
20	1					14
75	3					15
50	2		 · · ·			16
40	2					17
20	1					18
20	1				- 	19
75	2					20
13	1					21
20	1	. ,				22
20						23
6		1				24
25	2			-		25
3			<u> </u>			26
40						27
6						28
50						29
9						30
13			<u> </u>			31
40		<u> </u>				32
105						33
40					<u> </u>	34
9						35
25	 					36
25	 	 				37
20						38
20						39
79						40

Name	of Respondent	This Report Is:	Date of Report	Year/Period of	Report		
Pacifi	Corp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 03/20/2006	End of2	005/Q4		
		SUBSTATIONS	00.20.200				
2. Si 3. Si to fur 4. In atten	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether ended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in lumn (f).						
00.4.	···· (<i>1)</i> ·						
							
Line No.	Name and Location of Substation	Character of Sul	ostation Primary	VOLTAGE (In M'	Va) Tertiary		
	(a)	(b)	(c)	(d)	(e)		
1	MERLIN	DISTRIBUTION-UNA	ITEN 115	.00 12.47			
2	MERRILL	DISTRIBUTION-UNA	ITEN 69	.00 12.47			
3	MILLER REDWOOD	DISTRIBUTION-UNA	ITEN 69	.00 12.47			
4	MINAM	DISTRIBUTION-UNA	ITEN 69	.00 12.47			
5	MODOC	DISTRIBUTION-UNA	TTEN 69	.00 12.47			
6	MORO	DISTRIBUTION-UNA	TTEN 20	.80 2.40			
7	MURDER CREEK	DISTRIBUTION-UNA	ITEN 115	.00 20.80			
8	MYRTLE CREEK	DISTRIBUTION-UNA	TTEN 69	.00 12.47			
9	MYRTLE POINT	DISTRIBUTION-UNA	TTEN 115	.00 20.80			
10	NELSCOTT	DISTRIBUTION-UNA	TTEN 20	.80 4.16			
11	NEW O'BRIEN	DISTRIBUTION-UNA	TTEN 115	.00 12.47			
12	NORTHCREST	DISTRIBUTION-UNA	TTEN 69	.00 12.47			
13	OAK KNOLL	DISTRIBUTION-UNA	TTEN 115	.00 12.47			
14	OAKLAND	DISTRIBUTION-UNA	TTEN 115	.00 12.47			
15	ORCHARD STREET	DISTRIBUTION-UNA		2.47 4.16			
16	OREMET FORGE -FII	DISTRIBUTION-UNA).80 4.16			
	OVERPASS	DISTRIBUTION-UNA		0.00 12.47			
18	PALLETTE	DISTRIBUTION-UNA		0.00 20.80			
	PARK STREET	DISTRIBUTION-UNA		5.00 12.47	ļ., <u></u>		
	PARKROSE	DISTRIBUTION-UNA		7.00 12.47			
	PATRICKS CREEK	DISTRIBUTION-UNA		5.00 7.20	ļ		
	PENDLETON	DISTRIBUTION-UNA		9.00 7.20	<u> </u>		
	PEREZ	DISTRIBUTION-UNA					
	PILOT ROCK	DISTRIBUTION-UNA		·			
	POWELL BUTTE	DISTRIBUTION-UNA		9.00 12.47	<u> </u>		
	PRINEVILLE			5.00 12.47	 		
	PROVOLT	DISTRIBUTION-UNA	 	5.00 12.47	<u> </u>		
ļ	QUEEN AVE			9.00 12.47	 		
	RED BLANKET	DISTRIBUTION-UNA		9.00 20.80			
<u> </u>	REDMOND	DISTRIBUTION-UNA		9.00 4.16			
	REDWOOD	DISTRIBUTION-UNA		5.00 12.47	 		
	RICH MANUFACTURING	DISTRIBUTION-UNA		9.00 12.47			
<u> </u>	RIDDLE	DISTRIBUTION-UNA		7.00 12.47	 		
<u> </u>	RIDDLE VENEER	DISTRIBUTION-UNA		9.00 12.4	 		
		DISTRIBUTION-UNA		9.00 12.4	<u> </u>		
	ROGUE RIVER	DISTRIBUTION-UNA		9.00 12.4			
	ROSEBURG	DISTRIBUTION-UNA	 	5.00 20.80			
	ROSS AVE	DISTRIBUTION-UNA		9.00 12.4	 		
	RUCH	DISTRIBUTION-UNA		9.00 12.4			
<u> </u>	RUNNING Y	DISTRIBUTION-UNA		9.00 20.8			
40	RUSSELLVILLE	DISTRIBUTION-UNA	MIEN 11	5.00 12.4	'		
<u> </u>					1		

Name of Respondent		This Report Is		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp			submission	03/20/2006	End of2005/Q4	
	· · · · · · · · · · · · · · · · · · ·		ATIONS (Continued)			
 Show in columns (I), (increasing capacity. Designate substations reason of sole ownership period of lease, and annu of co-owner or other part affected in respondent's 	s or major items of ea by the respondent. ual rent. For any sub y, explain basis of sh	quipment leased for any substation or equipmenting expenses of	rom others, jointly over on or equipment oper nent operated other to or other accounting b	wned with others, or operated under lease, give han by reason of sole o etween the parties, and	erated otherwise than by name of lessor, date an wnership or lease, give state amounts and acc	/ d name ounts
	Number of	Number of	OON (EDO)	ON ADDADATIO AND OD	FOLAL FOLIOMENE	
Capacity of Substation	Transformers	Spare		ON APPARATUS AND SP		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi		(In MVa)	No.
(f)	(g)	(h)	(i)	(j)	(k)	1
45	2				 	1
17	6					2
4	3					3
6	3					5
2	3				·	6
100	4					7
14	4					8
9				· · · · · · · · · · · · · · · · · · ·		9
4	- 1					10
9		 				11
20	4	 · · ·				12
45	2					13
8	1					14
2	3	·				15
2	3					16
45	2					17
1	1	1				18
40	2			· · · · · · · · · · · · · · · · · · ·		19
39	2					20
1	1	·				21
46	7	<u>. </u>		·		22
2	3	'				23
22	2					24
6	1					25
50	2					26
11	3					27
50	2					28
2	3					29
50	2					30
9	3	· · · · · · · · · · · · · · · · · · ·	<u> </u>			31
8	1	·				32
14	1		-			33
25	1					34
25	2					35
50	2		<u> </u>			36
9	3					37
9	1		1			38
9	1					39
45	2	· · · · · · · · · · · · · · · · · · ·	<u> </u>			40

Name	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	
Pacif	Corp	(2) A Resubmission	03/20/2006	End of 20	005/Q4
		SUBSTATIONS			
2. Si 3. Si to fui 4. In atten	eport below the information called for conceubstations which serve only one industrial oubstations with capacities of Less than 10 Monctional character, but the number of such subject of column (b) the functional character ded or unattended. At the end of the page, nn (f).	r street railway customer should no IVa except those serving custome ubstations must be shown. r of each substation, designating v	ot be listed below. rs with energy for resale, whether transmission or o	may be grouped	hether
ine	Name and Location of Substation	Character of Sul	hstation	VOLTAGE (In M	Va)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	SAGE ROAD	DISTRIBUTION-UNA		0.00 12.47	
2	SCENIC	DISTRIBUTION-UNA	TTEN 115	5.00 12.47	69.00
3	SCIO	DISTRIBUTION-UNA	TTEN 69	0.00 12.47	
4	SEASIDE	DISTRIBUTION-UNA	TTEN 115	5.00 12.47	
5	SELMA	DISTRIBUTION-UNA		5.00 12.47	
6	SHASTA WAY	DISTRIBUTION-UNA		2.47 4.16	
	SHEVLIN PARK	DISTRIBUTION-UNA		0.00 12.50	<u> </u>
8	SIMONSON	DISTRIBUTION-UNA		0.00 12.47	
	SIMTAG BOOSTER PUMP	DISTRIBUTION-UNA		1.50 4.16	
	SMITH RIVER	DISTRIBUTION-UNA		9.00 12.47	
	SOUTH DUNES	DISTRIBUTION-UNA		5.00 12.47	
	SOUTHGATE	DISTRIBUTION-UNA		9.00 20.80	
	SPRAGUE RIVER	DISTRIBUTION-UNA		9.00 20.00	
	STARFIRE LUMBER FII	DISTRIBUTION-UNA		0.80 0.48	<u> </u>
	STATE STREET	DISTRIBUTION-UNA			<u> </u>
	STAYTON				
	STEAMBOAT	DISTRIBUTION-UNA		9.00 12.47	
	STEVENS ROAD	DISTRIBUTION-UNA		5.00 7.20	
		DISTRIBUTION-UNA		5.00 20.80	
	STONE FOREST FII	DISTRIBUTION-UNA		0.80 0.48	
	SUTHERLIN	DISTRIBUTION-UNA		5.00 12.47	
	SWEET HOME	DISTRIBUTION-UNA		5.00 20.80	<u> </u>
	TAKELMA	DISTRIBUTION-UNA		5.00 20.80	
	TALENT	DISTRIBUTION-UNA	······	9.00 12.47	
	TEXUM	DISTRIBUTION-UNA	TTEN 6	9.00 12.47	1
	TILLER	DISTRIBUTION-UNA		5.00 12.47	
	TOLO	DISTRIBUTION-UNA		9.00 12.47	7
27	TWENTY FOURTH STREET FII	DISTRIBUTION-UNA	ATTEN 2	0.80 0.48	3
28	UMAPINE	DISTRIBUTION-UNA	ATTEN 6	9.00 12.47	7
29	UMATILLA	DISTRIBUTION-UNA	ATTEN 6	9.00 12.47	7
30	US PLYWOOD	DISTRIBUTION-UNA	ATTEN 2	0.80 4.16	5
31	VERNON	DISTRIBUTION-UNA	ATTEN 6	9.00 12.47	7
32	VILAS	DISTRIBUTION-UNA	ATTEN 11	5.00 12.47	7
33	VILLAGE GREEN	DISTRIBUTION-UNA	ATTEN 11	5.00 20.80	0
34	VINE STREET	DISTRIBUTION-UNA	ATTEN 6	9.00 20.80	0
35	WALLOWA	DISTRIBUTION-UNA	ATTEN 6	9.00 12.47	7
36	WARM SPRINGS	DISTRIBUTION-UNA	ATTEN 6	9.00 20.80	0
37	WARRENTON	DISTRIBUTION-UNA	ATTEN 11	5.00 12.47	7
38	WASCO	DISTRIBUTION-UNA	ATTEN 2	0.80 4.16	6
39	WECOMA BEACH	DISTRIBUTION-UNA	ATTEN 2	0.80 4.10	6
40	WESTERN KRAFT	DISTRIBUTION-UNA	ATTEN 11	5.00 12.4	7
					<u> </u>

1		Take be				,
Name of Respondent		This Rep (1) X	ροπ is:]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
PacifiCorp		(2)	A Resubmission	03/20/2006	Lild Of	-
- Oh	(2)		UBSTATIONS (Continued)			
ncreasing capacity. 6. Designate substation: eason of sole ownership	s or major items of e	quipment lea For any sub	ch as rotary converters, recused from others, jointly own	vned with others, or ope ated under lease, give	erated otherwise than by name of lessor, date ar	y id
of co-owner or other part	y, explain basis of sl	naring expen	quipment operated other the ses or other accounting be the case whether lessor, co	etween the parties, and	state amounts and acc	ounts
Capacity of Substation	Number of	Number of	f CONVERSION	ON APPARATUS AND SP	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformer	Type of Equip	oment Number	of Units Total Capacity	No.
(f)	(g)	(h)	(i)	(i)	(ln MVa)	
40	2				(K)	1
70	3					2
8	1	•				3
40	2					4
9	1					5
2	3					(
25	1					7
5	3					
19	2					,
6	3					10
9	1					1
20 7	1	 -				17
3	3	· · · · · · · · · · · · · · · · · · ·			·	13
40	2					1:
55	2	·		<u> </u>		10
						1
25						11
3	1					19
13	1	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		2
42	2					2
13	1					2
50	2					1 2
17	6					2
1	1					2
11	1					2
3	1					2
13	1					2
25	2					2
13	2					3
50	2					3
25	1					3
40	2					3
22 7	4					3
13	3					3
25	2					3
3	3					3
3	1					3
50	2					4
						'
						- 1

Name	of Respondent	This Report Is:	Date of Report	Year/Period of	Report
	iCorp	(1) X An Original	(Mo, Da, Yr) 03/20/2006		005/Q4
	·	(2) A Resubmission SUBSTATIONS	03/20/2005		
2. Si 3. Si to fui 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sidicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	rning substations of the responder r street railway customer should no Va except those serving customer ubstations must be shown.	ot be listed below. rs with energy for resale, whether transmission or d	may be grouped	hether
ine	Name and Location of Substation	Character of Sut	estation	VOLTAGE (In M	∕a)
No.	(a)	(b)	Primary	Secondary	Tertiary
1	WESTON	DISTRIBUTION-UNA	(c)	(d) .00 12.47	(e)
	WESTSIDE HYDRO	DISTRIBUTION-UNA		.00 12.47	
	WEYERHAUSER	DISTRIBUTION-UNA		.00 12.47	
4	WHITE CITY	DISTRIBUTION-UNA			
	WILLAMETTE NATIONAL FII	DISTRIBUTION-UNA		.80 4.16	
	WILLOW COVE	DISTRIBUTION-UNA		.50 4.16	
	WINSTON	DISTRIBUTION-UNA		.00 4.10	
	YOUNGS BAY	DISTRIBUTION-UNA			
- 9	Total	DIGITAL DITOR-ONA	15716		195.00
	NUMBER OF SUBSTATIONS DIST UNATENDE	D . 195	15710	.06 2577.51	195.00
11	NOMBER OF GODOTATIONS DIGT GNATERDE		· · · - · · · · · · · · · · · · · · · ·		
	ALBINA	T/D-UNATTENDED	115	.00 12.47	69.00
	APPLEGATE	T/D-UNATTENDED	115		
	ASHLAND	T/D-UNATTENDED	115		
	BEND PLANT	T/D-UNATTENDED			12.47
	CAVE JUNCTION	T/D-UNATTENDED		.00 4.16	
	HAZELWOOD		115		69.00
	KNOTT	T/D-UNATTENDED	115		
	MILE HI	T/D- UNATTENDED	115		
		T/D-UNATTENDED	115		
	PILOT BUTTE	T/D-UNATTENDED	230		<u> </u>
	WINCHESTER	T/D-UNATTENDED	115		
	Total		1219	0.00 399.04	338.82
23	NUMBER OF SUBSTATIONS T/D UNATTENDE	ED - 10			
24					
	CLEARWATER #1 HYDRO PLANT	TRANSMISSION-AT		6.90	ļ
	CLEARWATER #2 HYDRO PLANT	TRANSMISSION-AT		3.00 12.00	
	FISH CREEK HYDRO	TRANSMISSION-AT		6.90	ļ
	JC BOYLE HYDRO	TRANSMISSION-AT		0.00 11.00	
	LEMOLO #1 HYDRO	TRANSMISSION-AT		5.00 12.47	
	LEMOLO #2 HYDRO	TRANSMISSION-AT		5.00 12.00	
	PROSPECT 1 HYDRO	TRANSMISSION-AT		3.00 2.30	
	PROSPECT 2 HYDRO	TRANSMISSION-AT		9.00 6.60	
	PROSPECT 3 HYDRO	TRANSMISSION-AT		9.00 12.47	
	Total		1050	3.00 82.64	-
	NUMBER OF SUBSTATIONS TRANS ATTEND	ED - 9			
36	<u> </u>				ļ
	BEND PLANT	TRANSMISSION-UN		1.16 2.40	
	CALAPOOYA	TRANSMISSION-UN		0.00 69.00	
	CHILOQUIN	TRANSMISSION-UN		0.00 115.00	
40	COLD SPRINGS	TRANSMISSION-UN	ATTEN 23	0.00 69.00)
			•		

Name of Respondent		This Report Is:	riginal	Date of Report (Mo, Da, Yr)	Year/Period of Report	
PacifiCorp			submission	03/20/2006	End of	
		SUBSTA	ATIONS (Continued)	· . · · · · · · · · · · · · · · · · · ·		
 Show in columns (I), (ncreasing capacity. Designate substations reason of sole ownership period of lease, and annual color-owner or other part affected in respondent's leason. 	s or major items of ed by the respondent. ual rent. For any sub y, explain basis of sh	quipment leased fr For any substatio ostation or equipm naring expenses or	om others, jointly over n or equipment ope ent operated other to the counting b	wned with others, or operated under lease, give han by reason of sole o etween the parties, and	erated otherwise than by name of lessor, date an wnership or lease, give I state amounts and acco	, d name ounts
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers	Spare	Type of Equi			No.
	In Service	Transformers			(In MVa)	
(f) 22	(g) 2	(h)	(i)	(j)	(k)	1
23	9					2
40	2			············		3
60	3					4
2	3					5
28	3			-		6
23	3		· · · · · · · · · · · · · · · · · · ·			7
37	2					8
4446	397	5				9
7770	337		 			10
		<u> </u>		· ··		11
177	9					12
65	2					13
70	2					13
23						15
	3					1
70	2					16
132	4					17
187	8					18
39	4					19
400						20
75	5					21
1238	43					22
						23
						24
17	3					25
31	3	<u> </u>	· · · · · · · · · · · · · · · · · · ·			26
13	3		 			27
89	2	1				28
48	7	1				29
40	4					30
5						31
40		1				32
10						33
293	37	3				34
						35
						36
3						37
75						38
119						39
60	1					40
				1		

Name Pacifi	iCorn ("	his Report Is: 1) X An Original 2) A Resubmission	Date of Report (Mo, Da, Yr) 03/20/2006	Year/Period of 20	Report 005/Q4
2. Si 3. Si to fur 4. In atten	eport below the information called for concernius ubstations which serve only one industrial or substations with capacities of Less than 10 MVanctional character, but the number of such subdicate in column (b) the functional character of ded or unattended. At the end of the page, sumn (f).	treet railway customer should no a except those serving customer stations must be shown. f each substation, designating w	ot be listed below. Is with energy for resale, Thether transmission or o	may be grouped	hether
Line	Name and Location of Substation	Character of Sub	estation	VOLTAGE (In M	
No.			Primary	Secondary	Tertiary
1	(a)	(b) TRANSMISSION-UNA	(c) ATTEN 230	.00 69.00	(8)
2	DAYS CREEK	TRANSMISSION-UNA			
	DIAMOND HILL	TRANSMISSION-UNA			
	DIXONVILLE 115/230	TRANSMISSION-UNA		 	69.00
	DIXONVILLE 500	TRANSMISSION-UNA			
	EAGLE POINT HYDRO	TRANSMISSION-UNA			
7	EAST SIDE HYDRO	TRANSMISSION-UNA		.00 12.47	
8	FISH HOLE	TRANSMISSION-UNA		.00 69.00	
	FRY	TRANSMISSION-UNA		.00 115.00	L
	GRANTS PASS	TRANSMISSION-UNA		1.00 115.00	69.00
	GREEN SPRINGS PLANT	TRANSMISSION-UNA		69.00	
	HURRICANE	TRANSMISSION-UNA		0.00 69.00	<u> </u>
	ISTHMUS	TRANSMISSION-UNA		0.00 115.00	
	KENNEDY	TRANSMISSION-UNA		0.00 57.00	
	KLAMATH FALLS	TRANSMISSION-UNA		0.00 69.00	
	LONE PINE	TRANSMISSION-UNA		0.00 115.00	l — — — — — — — — — — — — — — — — — — —
	MERIDIAN	TRANSMISSION-UNA		0.00 230.00	
	MONPAC	TRANSMISSION-UNA		5.00 69.00	ļ
19	PONDEROSA	TRANSMISSION-UNA		0.00 115.00	ļ
20	POWERDALE PLANT	TRANSMISSION-UNA		9.00 7.20	ļ
	PROSPECT CENTRAL	TRANSMISSION-UNA		5.00 69.00	
	ROBERTS CREEK	TRANSMISSION-UNA		5.00 69.00	ļ
23	SLIDE CREEK HYDRO	TRANSMISSION-UNA		5.00 7.00	
24	SODA SPRINGS HYDRO	TRANSMISSION-UN		5.00 7.00	<u> </u>
25	TROUTDALE	TRANSMISSION-UN		0.00 115.00	
26	TUCKER	TRANSMISSION-UN		5.00 69.00	
27	WALLOWA FALLS HYDRO	TRANSMISSION-UN	ATTEN 2	0.80	<u> </u>
28	Total		557	8.96 2372.47	347.40
29	NUMBER OF SUBSTATIONS TRANS UNATTEND	0 - 31			<u> </u>
30			<u></u>		
31	Utah				<u> </u>
32	118TH SOUTH	DISTRIBUTION-UNA	TTEN 13	8.00 12.4	7
33	ALTAVIEW	DISTRIBUTION-UNA	TTEN 4	6.00 12.4	7
34	AMALGA	DISTRIBUTION-UNA	TTEN 4	6.00 12.4	/
35	AMERICAN FORK	DISTRIBUTION-UNA	TTEN 13	8.00 12.4	7
36	ARAGONITE	DISTRIBUTION-UNA	TTEN 4	6.00 7.20	
37	AURORA	DISTRIBUTION-UNA	ITEN 4	6.00 12.4	7
38	BANGERTER	DISTRIBUTION-UNA	TTEN 13	8.00 12.4	7
39	BEAR RIVER	DISTRIBUTION-UNA	TTEN 4	6.00 12.4	7
40	BENJAMIN	DISTRIBUTION-UNA	TTEN 4	6.00 12.4	7
					+

Name of Respondent		This (1)	Report Is:	: riginal	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2005/Q4	1
PacifiCorp		(2)	A Re	submission	03/20/2006		End of	
E Chausin and uman (I)	(i) and (ii) annoint and			ATIONS (Continued)	-4:6:d		d amilian amina	-1 6
 Show in columns (I), (increasing capacity. Designate substations reason of sole ownership 	s or major items of equotes the second of the second of the respondent. If	uipment For any s	leased fi substatio	rom others, jointly over	wned with others, rated under lease	, or operate e, give nam	d otherwise than by e of lessor, date an	/ d
period of lease, and anno of co-owner or other part affected in respondent's	y, explain basis of sha	aring exp	enses o	r other accounting b	etween the partie	es, and stat	e amounts and acc	ounts
····	Number of	Numbe	r of 1	OON /FDO	ON ADDADATIO	ND ODEOL	. FOURNIENT	
Capacity of Substation	Transformers	Span	e ł		ON APPARATUS A			Line
(In Service) (In MVa)	In Service	Transform	ners	Type of Equi	pment N	lumber of Un	(In MVa)	No.
(f) 67	(g) 3	(h)		(i)		<u>(j)</u>	(k)	1
50	1						- 	2
75	1							3
344	6					· · · · · · · · · · · · · · · · · · ·		4
650	3		1					5
3	1			-				6
3	3							7
7	3							8
500	2							9
458	4							10
19	3							11
29	2							12
250	1							13 14
251	6					· · · · · · · · · · · · · · · · · · ·		15
733	10	····	1					16
1300	6		1					17
50	1		•					18
250	1							19
8	3		1					20
47	4							21
50	1							22
21	3							23
13	3							24
500								25
100	,							26
2								27 28
6070	89		4	ļ				28
				<u> </u>		 		30
			·			<u>.</u>		31
30	1							32
45				-				33
11								34
30	1	·						35
1	1							36
3	1							37
50								38
17								39
2	1				1			40
					<u> </u>			

Name	of Respondent	This Report Is	:	Date of Report	T	Year/Period of	Report
Pacif	-	(1) X An O	riginal submission	(Mo, Da, Yr) 03/20/2006		End of 20	05/Q4
	<u> </u>		SUBSTATIONS	03/20/2000			
	(1 1 d 1 1 5 0 4 1 5			4			
2. Si 3. Si to fur 4. In	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such s dicate in column (b) the functional character	r street railway IVa except tho ubstations mu r of each subs	customer should no se serving customer st be shown. tation, designating w	ot be listed below. The series with energy for resal whether transmission o	e, ma r distri	bution and wh	ether
atten	ded or unattended. At the end of the page,						
colur	nn (f).						ļ
				<u> </u>			
Line	Manus and Lane CO. L. C.	_	Ob		VC	DLTAGE (In MV	a)
No.	Name and Location of Substation		Character of Sub	Prima	гу	Secondary	Tertiary
	(a)		(b)	(c)		(d)	(e)
1	BINGHAM		DISTRIBUTION-UNAT	TEN	46.00	12.47	
2	BLUE CREEK		DISTRIBUTION-UNAT	TEN	46.00	12.47	
3	BLUFF		DISTRIBUTION-UNA	ITEN	69.00	12.47	
4	BLUFFDALE		DISTRIBUTION-UNA	ITEN	46.00	12.47	
5	BOTHWELL		DISTRIBUTION-UNA	ITEN	46.00	12.47	
6	BOX ELDER		DISTRIBUTION-UNA	TTEN	46.00	12.47	
7	BRIAN HEAD		DISTRIBUTION-UNA	ITEN	46.00	12.47	
8	BRICKYARD	·····	DISTRIBUTION-UNA	TTEN	46.00	12.47	
9	BRIGHTON		DISTRIBUTION-UNA	TTEN	46.00	24.90	
10	BROOKLAWN		DISTRIBUTION-UNA	TTEN	46.00	12.47	
11	BRUNSWICK		DISTRIBUTION-UNA	TTEN	46.00	12.47	
12	BURTON		DISTRIBUTION-UNA	TTEN	34.50	12.47	
	BUSH	······································	DISTRIBUTION-UNA	TTEN	46.00	12.47	
	CANNON		DISTRIBUTION-UNA		46.00	12.47	· · · · · · · · · · · · · · · · · · ·
	CANYONLANDS		DISTRIBUTION-UNA		69.00	12.47	
	CAPITOL		DISTRIBUTION-UNA		46.00	12.47	
	CARBIDE		DISTRIBUTION-UNA		46.00	7.20	
	CARBONVILLE		DISTRIBUTION-UNA		46.00	12.47	
	CASTO SUBSTATION		DISTRIBUTION-UNA		46.00		
	CENTENNIAL		DISTRIBUTION-UNA		38.00	12.47	·
	CENTERVILLE		DISTRIBUTION-UNA		46.00		
	CENTRAL		DISTRIBUTION-UNA		46.00		
	CHAPEL HILL		DISTRIBUTION-UNA		138.00		
	CHERRYWOOD		DISTRIBUTION-UNA		138.00		
	CIRCLEVILLE		DISTRIBUTION-UNA		69.00		
	CLEAR CREEK		DISTRIBUTION-UNA		46.00		 .
	CLEAR LAKE		DISTRIBUTION-UNA		46.00		
	CLEARFIELD		DISTRIBUTION-UNA		46.00		
	CLINTON		DISTRIBUTION-UNA		138.00		
	CLIVE		DISTRIBUTION-UNA	<u> </u>	46.00		
Ь—	COALVILLE		DISTRIBUTION-UNA		46.00		
	COLD WATER CANYON		DISTRIBUTION-UNA		138.00	<u> </u>	
	COLEMAN		DISTRIBUTION-UNA		138.00	 	
	COLTON WELL		DISTRIBUTION-UNA		46.00	ļ	
	CORINNE		DISTRIBUTION-UNA		46.00	ļ	
	COVE FORT		DISTRIBUTION-UNA		46.00		
	CRESCENT JUNCTION		DISTRIBUTION-UNA		46.00	ļ .,	
	CROSS HOLLOW		DISTRIBUTION-UNA		138.00		
	CUDAHY		DISTRIBUTION-UNA		138.00		
	DAMMERON VALLEY		DISTRIBUTION-UNA		34.50	ļ	<u> </u>
40	DUMINICION AUTEF I		DIGITALDO HON-ONA	3111617	J-7.JC	12.77	
<u> </u>		 ,				<u> </u>	L

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr) 03/20/2006	Year/Period of Repor	
•	··· ·-		ubmission TIONS (Continued)	U3/ZU/ZUU0		
Chavin salves a (1)	i) and (1-)!-!			-tifica '	and application to	- A E
 Show in columns (I), (ncreasing capacity. Designate substations eason of sole ownership period of lease, and annual co-owner or other part affected in respondent's lease. 	s or major items of e by the respondent. ual rent. For any sul y, explain basis of sl	quipment leased from For any substation or equipmentaring expenses or	om others, jointly oven or equipment operent operated other to other accounting b	vned with others, or operated under lease, give han by reason of sole o etween the parties, and	erated otherwise than by name of lessor, date an wnership or lease, give I state amounts and acc	y id name counts
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	pment Number	of Units Total Capacity	No.
(f)	(g)	(h)	(i)	(0)	(In MVa) (k)	
11	1	- ""				1
2	3					2
1	3					3
9	1					4
4	<u>'</u>					5
14	1					6
14	1					7
9	1			_ 		8
	1					9
26	2					
6	1					10
60	3				<u> </u>	11
4	1					12
9	1					13
13	1					14
1	1					15
20	1					16
3	1					17
6	1					18
25	1		······································			19
40	2					20
22	1					21
2	1					22
30	1					23
25	1					24
 	1				-	25
3	1)					
4	1					26
·	3					27
19	2					28
50	2					29
4	<u> </u>	<u>.</u>				30
20	2					31
30	1					32
106	4					33
1	3					34
3	1					35
2	3					36
1	1					37
22	1					38
22	 					39
42						40
72						

Name Pacifi	of Respondent Corp	This (1)	Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr) 03/20/2006		Year/Period of End of 20	Report 05/Q4
		(-)	SUBSTATIONS				
2. Si 3. Si to fur 4. In atten	eport below the information called for concertabstations which serve only one industrial or abstations with capacities of Less than 10 M notional character, but the number of such such as dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	r stree IVa ex ubstat r of ea	et railway customer should no cept those serving customer tions must be shown. ach substation, designating w	t be listed below. s with energy for resal hether transmission of	e, ma r distri	bution and wh	nether
ine					VC	OLTAGE (In MV	/a)
No.	Name and Location of Substation (a)		Character of Sub	station Prima	гу	Secondary (d)	Tertiary (e)
-1	DECKER LAKE		DISTRIBUTION-UNAT		38.00	12.47	(0)
	DELLE		DISTRIBUTION-UNAT		46.00	12.47	
3	DELTA		DISTRIBUTION-UNAT		46.00	12.47	• • • •
	DESERET		DISTRIBUTION-UNAT		46.00	4.16	
	DEWEYVILLE		DISTRIBUTION-UNAT		46.00	12.47	
	DIMPLE DELL	-	DISTRIBUTION-UNAT		38.00	12.47	
7	DIXIE DEER		DISTRIBUTION-UNAT	TEN	34.50	12.47	
8	DRAGERTON		DISTRIBUTION-UNAT	TEN	46.00	12.47	
9	DRAPER		DISTRIBUTION-UNAT	TEN	46.00	12.47	
10	DUMAS		DISTRIBUTION-UNAT	TEN 1	38.00	12.47	
11	EAST BENCH		DISTRIBUTION-UNAT	TEN 1	38.00	12,47	
12	EAST HYRUM		DISTRIBUTION-UNAT	TEN	46.00	12.47	·
13	EAST LAYTON		DISTRIBUTION-UNAT	TEN 1	38.00	12.47	
14	EAST MILLCREEK		DISTRIBUTION-UNAT	TEN	46.00	12.47	
15	EDEN		DISTRIBUTION-UNA	TEN	46.00	12.47	
16	ELBERTA		DISTRIBUTION-UNA	TEN	46.00	12.47	
17	ELK MEADOWS		DISTRIBUTION-UNA	TEN	46.00	12.47	
18	ELSINORE		DISTRIBUTION-UNA	TTEN	46.00	12.47	
19	EMERY CITY		DISTRIBUTION-UNA	ITEN	69.00	12.47	
20	EMIGRATION		DISTRIBUTION-UNA	TTEN	46.00	12.47	<u>-</u> .
21	ENOCH		DISTRIBUTION-UNA	ITEN	38.00	12.47	
22	ENTERPRISE VALLEY		DISTRIBUTION-UNA	TTEN .	38.00	12.47	
23	EUREKA		DISTRIBUTION-UNA	ITEN	46.00	12.47	
24	FARMINGTON		DISTRIBUTION-UNA	ITEN	38.00	12.47	
25	FAYETTE		DISTRIBUTION-UNA	ITEN	46.00	12.47	
26	FERRON		DISTRIBUTION-UNA	ITEN	46.00	12.47	
27	FIELDING		DISTRIBUTION-UNA	TTEN	46.00	12.00	
28	FIFTH WEST		DISTRIBUTION-UNA	TTEN	138.00	12.47	
29	FLUX		DISTRIBUTION-UNA	TTEN	46.00	12.47	
30	FOOL CREEK		DISTRIBUTION-UNA	TTEN	46.00	12.47	
31	FOUNTAIN GREEN		DISTRIBUTION-UNA	TTEN	46.00	12.47	
32	FREEDOM		DISTRIBUTION-UNA	TTEN	46.00	7.20	
33	FRUIT HEIGHTS		DISTRIBUTION-UNA	TTEN	46.00	 	ļ
34	GATEWAY		DISTRIBUTION-UNA	TTEN	69.00		
35	GOSHEN		DISTRIBUTION-UNA	TTEN	46.00	<u> </u>	
	GRANGER		DISTRIBUTION-UNA		46.00	 	
37	GRANTSVILLE		DISTRIBUTION-UNA	TTEN	46.00	.	
38	GREEN RIVER		DISTRIBUTION-UNA		46.00		
	GROW		DISTRIBUTION-UNA	TTEN	138.00	12.47	46.
40	GUNNISON		DISTRIBUTION-UNA	TTEN	46.00	12.47	

Name of Respondent		This Report Is:	iginal	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
		\ ''	submission	03/20/2006	2110 01	•
5. Show in columns (I), (j), and (k) special ed		ATIONS (Continued) otary converters, rec	ctifiers, condensers, et	c. and auxiliary equipme	ent for
increasing capacity. 6. Designate substations reason of sole ownership						
period of lease, and annu	ial rent. For any sub	ostation or equipme	ent operated other t	han by reason of sole	ownership or lease, give	name
of co-owner or other party affected in respondent's t						
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSI	ON APPARATUS AND S		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment Number	r of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)		j) (k)	<u> </u>
55	2					1
6	1					2
23	2					3
2	1					+ -
60	2					+-
2	1					+ 7
6	1					1
23	2					+
60	2					10
30	1					1-7
6	1					1:
30	1					1:
20	1					1.
12	2					1:
5	1					1
3	1					1
2	1					1
3	3					1
25	1					2
14	1					2
10	1					2
3	1					2
30	1		 			2
1	2					2
5	1					2
6 30	1					1 2
4	1					2
2	1					+ 3
2	1					+-3
-	1					3
22	1	·				3
28	2	1				+ 3
2	1					+3
43	2	· · · · · · · · · · · · · · · · · · ·				+:
10	1					- 3
5	2	· · · · · · · · · · · · · · · · · · ·				1 3
72	3					1
11	1					1
					ļ	

Name Pacif	of Respondent Corp	(1) X An Original (Mo, I (2) A Resubmission 03/20/	of Report Da, Yr) /2006	Year/Period of End of 20	Report 005/Q4
		SUBSTATIONS			
2. Si 3. Si to fur 4. In atten	ubstations which serve only one industrial oubstations with capacities of Less than 10 Notional character, but the number of such substate in column (b) the functional characte	erning substations of the respondent as of the restreet railway customer should not be listed IVa except those serving customers with ensubstations must be shown. To of each substation, designating whether transmirize according to function the capacitation.	d below. ergy for resale, ma ansmission or distr	ibution and w	hether
ine			V	OLTAGE (In M\	/a)
No.	Name and Location of Substation (a)	Character of Substation (b)	Primary (c)	Secondary (d)	Tertiary (e)
1	HAMILTON	DISTRIBUTION-UNATTEN	34.50	12.47	· · · · · · · · · · · · · · · · · · ·
2	HAMMER	DISTRIBUTION-UNATTEN	138.00	12.47	
3	HAVASU	DISTRIBUTION-UNATTEN	69.00	12.47	
4	HELPER CITY	DISTRIBUTION-UNATTEN	46.00	4.16	
5	HENEFER	DISTRIBUTION-UNATTEN	46.00	12.47	
6	HIAWATHA	DISTRIBUTION-UNATTEN	46.00	4.16	
7	HIGHLAND DIST	DISTRIBUTION-UNATTEN	46.00	12.47	
8	HOGGARD	DISTRIBUTION-UNATTEN	138.00	12.47	
9	HOGLE	DISTRIBUTION-UNATTEN	46.00	12.47	
10	HOLDEN	DISTRIBUTION-UNATTEN	46.00	12.47	
	HOLLADAY	DISTRIBUTION-UNATTEN	46.00	12.47	
12	HUNTER	DISTRIBUTION-UNATTEN	46.00	12.47	
13	HUNTINGTON CITY	DISTRIBUTION-UNATTEN	69.00	12.47	
14	HURRICANE FIELDS	DISTRIBUTION-UNATTEN	34.50	12.47	
15	IRON MOUNTAIN	DISTRIBUTION-UNATTEN	34.50	7.20	
16	IRON SPRINGS	DISTRIBUTION-UNATTEN	34.50	12.47	
17	IRONTON	DISTRIBUTION-UNATTEN	46.00	12.47	
18	IVINS	DISTRIBUTION-UNATTEN	34.50	12.47	
19	JORDAN NARROWS	DISTRIBUTION-UNATTEN	46.00	2.40	
20	JORDAN PARK	DISTRIBUTION-UNATTEN	138.00	12.47	
21	JORDANELLE	DISTRIBUTION-UNATTEN	138.00	12.47	
	JUAB	DISTRIBUTION-UNATTEN	46.00	12.47	
23	JUNCTION	DISTRIBUTION-UNATTEN	69.00	12.47	
	KAIBAB	DISTRIBUTION-UNATTEN	69.00	12.47	
	KAMAS	DISTRIBUTION-UNATTEN	46.00	12.47	
26	KANARRAVILLE	DISTRIBUTION-UNATTEN	34.50	12.47	
	KEARNS	DISTRIBUTION-UNATTEN	138.00	12.47	
	KENSINGTON	DISTRIBUTION-UNATTEN	46.00	 	
	LAKEPARK	DISTRIBUTION-UNATTEN	138.00	12.47	
	LARK	DISTRIBUTION-UNATTEN	46.00	 	
	LASAL	DISTRIBUTION-UNATTEN	69.00		
	LAYTON	DISTRIBUTION-UNATTEN	46.00		
	LEGRANDE	DISTRIBUTION-UNATTEN	46.00	<u> </u>	
	LINCOLN	DISTRIBUTION-UNATTEN	46.00		
	LINDON	DISTRIBUTION-UNATTEN	46.00		
	LISBON	DISTRIBUTION-UNATTEN	69.00	<u> </u>	
	LITTLE MOUNTAIN	DISTRIBUTION-UNATTEN	46.00		ļ
	LOAFER	DISTRIBUTION-UNATTEN	46.00		<u> </u>
	LONE TREE	DISTRIBUTION-UNATTEN	34.50		·
40	LOWER BEAVER	DISTRIBUTION-UNATTEN	46.00	6.60)
	• · · · · · · · · · · · · · · · · · · ·	·····			+

Name of Respondent		This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
PacifiCorp			Resubmission	03/20/2006	End of2005/Q4	
		S∪	BSTATIONS (Continued)			
 Show in columns (I), (increasing capacity. Designate substations reason of sole ownership period of lease, and annual co-owner or other part 	s or major items of ea by the respondent. ual rent. For any sub y, explain basis of sh	quipment leas For any subs ostation or equaring expense	ed from others, jointly or tation or equipment ope ipment operated other t es or other accounting b	wned with others, or ope rated under lease, give than by reason of sole o between the parties, and	erated otherwise than by name of lessor, date an wnership or lease, give I state amounts and acc	y id name counts
affected in respondent's	books of account. S	pecny in each	case whether lessor, co	o-owner, or other party i	s an associated compar	пу.
	Number of	Number of	CONVERS	ON APPARATUS AND SP	ECIAL EQUIDMENT	7
Capacity of Substation (In Service) (In MVa)	Transformers	Spare			 	Line No.
· · · · · · · · · · · · · · · · · · ·	In Service	Transformers			(In MVa)	10.
(f) 1	(g) 3	(h)	(i)	(j)) (k)	1
60	2					2
3						3
3	3					4
1	3					5
	3					6
25	1					7
50	2					8
22	1					9
4	1					10
32	2					11
22	1					12
13	2			····		13
1	3					14
						15
5	3					16
2	- 1					17
22	- '					18
13	2					19
30	1	·				20
30	1					21
2	3					22
3	3					23
5	1					24
7	1					25
1	3					26
60	2					27
5	1					28
53	2					29
6	1					30
5		 				31
40	1					32
	2		· · · · · · · · · · · · · · · · · · ·			
2 20	1					33
						35
20	1					36
4	1					37
20	1					
20	1					38
20	1					40
1	3					40
			ì	1	1	ı

Name Pacifi	of Respondent Corp	This Report Is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 03/20/2006	Year/Period of End of 20	Report 005/Q4
	· · · · · · · · · · · · · · · · · · ·	(2) A Resubmission SUBSTATIONS	U3/20/2000		
2. Su 3. Su to fur 4. In atten	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M notional character, but the number of such s dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	rning substations of the responden r street railway customer should no IVa except those serving customer ubstations must be shown. r of each substation, designating w	ot be listed below. It's with energy for resale, Thether transmission or d	may be grouped	hether
_ine No.	Name and Location of Substation	Character of Sub		VOLTAGE (In M	
	(3)	(b)	Primary	Secondary	Tertiary
1	LYNNDYL (a)	(b) DISTRIBUTION-UNAT	(c) TEN 46.	(d) 00 12.47	(e)
	MAESER	DISTRIBUTION-UNAT			
	MAGNA	DISTRIBUTION-UNAT			
	MANILA	DISTRIBUTION-UNAT			
	MANTUA	DISTRIBUTION-UNAT		00 12.47	
	MAPLETON	DISTRIBUTION-UNAT			
	MARRIOTT	DISTRIBUTION-UNAT		.00 12.47	
	MARYSVALE	DISTRIBUTION-UNA		.00 12.47	
	MATHIS	DISTRIBUTION-UNA		.00 12.47	
	MCCORNICK	DISTRIBUTION-UNA		.00 12.47	-
	MCKAY	DISTRIBUTION-UNA		.00 12.47	
	MEADOWBROOK	DISTRIBUTION-UNA			46.00
	MEDICAL	DISTRIBUTION-UNA		.00 12.47	40.00
	MELLING	DISTRIBUTION-UNA		.50 4.16	
	MIDLAND	DISTRIBUTION-UNA			
	MIDVALE				
	MILFORD	DISTRIBUTION-UNA		.00 12.47	
	MILFORD TV	DISTRIBUTION-UNA		.00 12.47	
		DISTRIBUTION-UNA		.00 7.20	
	MINERSVILLE	DISTRIBUTION-UNA		.00 12.47	
	MOAB CITY	DISTRIBUTION-UNA		.00 12.47	ļ
	MONTEZUMA	DISTRIBUTION-UNA		.00 12.47	
	MOORE	DISTRIBUTION-UNA		.00 12.47	
	MORGAN	DISTRIBUTION-UNA		5.00 4.16	
	MORONI	DISTRIBUTION-UNA		5.00 12.47	
	MORTON COURT	DISTRIBUTION-UNA		3.00 12.47	<u>'</u>
	MOUNTAIN DELL	DISTRIBUTION-UNA		5.00 12.47	
	MOUNTAIN GREEN	DISTRIBUTION-UNA		5.00 12.47	
	MYTON	DISTRIBUTION-UNA		0.00 12.47	
	NEW HARMONY	DISTRIBUTION-UNA		0.00 12.47	
	NEWGATE	DISTRIBUTION-UNA		5.00 12.47	
31	NORTH BENCH	DISTRIBUTION-UNA		5.00 12.47	<u> </u>
32	NORTH CEDAR	DISTRIBUTION-UNA		4.16	<u> </u>
	NORTH FIELDS	DISTRIBUTION-UNA		5.00 12.47	
	NORTH OGDEN	DISTRIBUTION-UNA		5.00 12.47	
35	NORTH SALT LAKE	DISTRIBUTION-UNA		5.00 12.47	7
	NORTHEAST	DISTRIBUTION-UNA	ATTEN 4	5.00 12.47	
37	NORTHRIDGE	DISTRIBUTION-UNA		5.00 12.4	7
38	OAKLAND AVE	DISTRIBUTION-UNA	ATTEN 4	6.00 12.47	7
39	OAKLEY	DISTRIBUTION-UNA	ATTEN 4	5.00 12.4	7
40	OGDEN DEFENSE DEPOT	DISTRIBUTION-UNA	ATTEN 4	6.00 12.4	7
			•	· · ·	

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report	1
PacifiCorp		(1) X An O		(Mo, Da, Yr) 03/20/2006	End of 2005/Q4	1
			ATIONS (Continued)	03/20/2006		·
5. Show in columns (I), (increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annot co-owner or other part affected in respondent's	s or major items of eo by the respondent. ual rent. For any sub ty, explain basis of sh	quipment such as in quipment leased for For any substation postation or equipmentaring expenses o	rotary converters, recommendation of the control of	vned with others, or operated under lease, give han by reason of sole of etween the parties, and	erated otherwise than by name of lessor, date an wnership or lease, give I state amounts and acc	/ d name ounts
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SE	PECIAL FOUIPMENT	Line
(In Service) (In MVa)	Transformers	Spare	Type of Equi		- In	No.
(f)	In Service (g)	Transformers (h)	(i)		(In MVa)	
4	(9)	(1)		()) (k)	1
13	1					2
30	1					3
22	1					4
2	1					5
14	1					6
20	1					7
2	3					8
9	1					9
6	1					10
20	1					11
42	2					12
58 5	4					13 14
30						15
25	1	·-·	· · · · · · · · · · · · · · · · · · ·			16
14	1					17
1						18
2	1					19
19	2					20
13	1					21
3	1					22
3	1					23
6	1					24
25	1					25
5	1					26
6	1	·				27
6	1					28
7	1					29
20	1					30
25	1	· ·				31
5	1	-				32
2 22	1					33
13	1					35
45	10					36
14	10					37
24	2					38
6	1					39
11	5	3				40

	o of Respondent iCorp	This Report Is: Date of (1) X An Original (Mo, Did (2) A Resubmission 03/20/2	f Report a, Yr) 2006	Year/Period of End of20	Report 05/Q4	
		SUBSTATIONS US/20/2				
2. Si 3. Si to fur 4. In atten	ubstations which serve only one industrial o ubstations with capacities of Less than 10 M nctional character, but the number of such s dicate in column (b) the functional characte	rning substations of the respondent as of the r street railway customer should not be listed IVa except those serving customers with ene	i below. ergy for resale, ma nsmission or distr	ibution and wi	nether	
ine			V	OLTAGE (In MV	MVa)	
No.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary	
-	(a) OLYMPUS	(b) DISTRIBUTION-UNATTEN	(c)	(d)	(e)	
	OPHIR		46.00	12.47		
	ORANGE	DISTRIBUTION UNATTEN	46.00	12.47		
		DISTRIBUTION-UNATTEN	46.00	12.47		
	ORANGEVILLE	DISTRIBUTION-UNATTEN	69.00	12.47		
	OREM	DISTRIBUTION-UNATTEN	46.00	12.47		
	OREMET	DISTRIBUTION-UNATTEN	115.00	12.47		
	PACK CREEK RESERVOIR	DISTRIBUTION-UNATTEN	46.00	12.47		
	PARIETTE OTATION	DISTRIBUTION-UNATTEN	69.00	12.47		
	PARIETTE STATION	DISTRIBUTION-UNATTEN	69.00	24.90		
	PARK CITY	DISTRIBUTION-UNATTEN	46.00	12.47		
	PARKWAY	DISTRIBUTION-UNATTEN	138.00	12.47	,	
	PARLEYS	DISTRIBUTION-UNATTEN	46.00	12.47		
	PELICAN POINT	DISTRIBUTION-UNATTEN	46.00	12.47		
	PINE CANYON	DISTRIBUTION-UNATTEN	132.00	12.47		
	PINE CREEK	DISTRIBUTION-UNATTEN	46.00	12.47		
	PINNACLE	DISTRIBUTION-UNATTEN	46.00	12.47		
	PLAIN CITY	DISTRIBUTION-UNATTEN	138.00	12.47		
	PLEASANT GROVE	DISTRIBUTION-UNATTEN	46.00	12.47		
	PLEASANT VIEW	DISTRIBUTION-UNATTEN	46.00			
20	PROMONTORY	DISTRIBUTION-UNATTEN	46.00	12.47		
21	QUAIL CREEK	DISTRIBUTION-UNATTEN	34.50	12.47		
22	QUARRY	DISTRIBUTION-UNATTEN	138.00	12.47		
23	QUITCHAPA	DISTRIBUTION-UNATTEN	34.50	12.47		
24	RAINS	DISTRIBUTION-UNATTEN	46.00	7.20		
25	RASMUSON	DISTRIBUTION-UNATTEN	46.00	12.47		
26	RATTLESNAKE	DISTRIBUTION-UNATTEN	69.00	24.90		
27	RED MOUNTAIN	DISTRIBUTION-UNATTEN	69.00	34.50		
28	RED ROCK	DISTRIBUTION-UNATTEN	69.00	4.16		
29	REDWOOD	DISTRIBUTION-UNATTEN	46.00	12.47		
30	RESEARCH PARK	DISTRIBUTION-UNATTEN	46.00	12.47		
31	RICHFIELD	DISTRIBUTION-UNATTEN	46.00	12.47		
32	RIDGELAND	DISTRIBUTION-UNATTEN	138.00	12.47		
33	RITER	DISTRIBUTION-UNATTEN	46.00	12.47		
34	ROCK CANYON	DISTRIBUTION-UNATTEN	69.00	12.47		
35	ROCKVILLE	DISTRIBUTION-UNATTEN	34.50	12.47		
36	ROCKY POINT	DISTRIBUTION-UNATTEN	138.00	13.20		
37	ROSE PARK	DISTRIBUTION-UNATTEN	46.00	12.47	t	
38	ROYAL	DISTRIBUTION-UNATTEN	46.00			
39	SALINA	DISTRIBUTION-UNATTEN	46.00		 	
	SANDY	DISTRIBUTION-UNATTEN	138.00	 		
_						

Name of Respondent		This Report Is:		Date of Report	Year/Period of Re	port
PacifiCorp		(1) X An Or	riginal submission	(Mo, Da, Yr) 03/20/2006	End of2005/	•
			ATIONS (Continued)			
 Show in columns (I), (increasing capacity. Designate substations reason of sole ownership period of lease, and annual 	s or major items of e	quipment leased fr For any substatio	om others, jointly ov n or equipment oper	vned with others, or o rated under lease, giv	perated otherwise thar e name of lessor, date	n by and
of co-owner or other part affected in respondent's	y, explain basis of sl	naring expenses o	r other accounting b	etween the parties, ar	nd state amounts and a	accounts
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND S	SPECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		er of Units Total Capac (In MVa)	ity No.
(f)	(g)	(h)	(i)		(j) (k)	
22	1					1
3	1					2
20	1					3
14	1 2					5
55	2					6
4	1					7
5	1					8
4	3	,				9
35	2					10
50	2					11
16	2					12
6	1					13
20	1					14
2	1					15
14	11		. · · · · · · · · · · · · · · · · · · ·			16 17
25	. 1					18
14	1					19
2	1					20
4	1					21
60	2					22
4	1					23
15	1		-			24
1	3					25
14	1					26
13	1					27
3	1					28
45	2					29
45	2					30
22	2					31
40	2		······································			33
5	1					34
4	1					35
30	1					36
24	3					37
	3					38
11	1			· · · · · · · · · · · · · · · · · · ·		39
60	2					40
		:				

Name of Respondent This Report Is: Date of Report Year/Period of Rep							
Pacifi	Corp	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 03/20/2006		End of2005/Q4	
		SUBSTA					
2. Si 3. Si to fur 4. In atten	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such s dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	street railway custo Va except those ser ubstations must be s of each substation,	mer should not to ving customers to hown. designating whe	be listed below. with energy for resale ether transmission or	, may	bution and wh	nether
Line	Name and Location of Substation		haracter of Subst	ation	VO	LTAGE (In MV	(a)
No.	(a)		(b)	Primary (c)	′	Secondary (d)	Tertiary (e)
1	SARATOGA	DISTR	IBUTION-UNATTE		8.00	12.47	· · · · · · · · · · · · · · · · · · ·
2	SCIPIO	DISTR	IBUTION-UNATT	EN 4	6.00	12.47	
3	SCOFIELD RESERVOIR	DISTR	IBUTION-UNATTE	EN 4	6.00	7.20	
4	SCOFIELD	DISTR	IBUTION-UNATTI	EN 4	6.00	12.47	
5	SECOND STREET	DISTR	IBUTION-UNATTI	EN 4	6.00	12.47	
6	SEVEN MILE	DISTR	IBUTION-UNATTI	EN 4	6.00	12.47	
7	SHARON	DISTR	IBUTION-UNATTI	EN 4	6.00	12.47	-
8	SHIVWITS	DISTR	IBUTION-UNATTI	EN 3	4.50	4.16	
9	SIXTH SOUTH	DISTR	IBUTION-UNATTI	EN 4	6.00	12.47	
10	SKULL POINT	DISTR	IBUTION-UNATT	EN 4	6.00	12.47	
11	SNARR	DISTR	IBUTION-UNATT	EN 4	6.00	12.47	
12	SNOWVILLE	DISTR	IBUTION-UNATT	EN 6	9.00	12.47	.,,
13	SNYDERVILLE	DISTR	IBUTION-UNATT	EN 13	8.00	12.47	·
14	SOLDIER SUMMIT	DISTR	RIBUTION-UNATT	EN 6	9.00	12.47	
15	SOUTH JORDAN	DISTR	IBUTION-UNATT	EN 13	8.00	12.47	
16	SOUTH MILFORD	DISTR	RIBUTION-UNATT	EN 4	6.00	12.47	
17	SOUTH MOUNTAIN	DISTR	RIBUTION-UNATT	EN 13	8.00	12.47	
18	SOUTH OGDEN	DISTR	RIBUTION-UNATT	EN 4	6.00	12.47	
19	SOUTH PARK	DISTR	RIBUTION-UNATT	EN 4	6.00	12.47	
20	SOUTH WEBER	DISTR	RIBUTION-UNATT	EN 13	8.00	12.47	
21	SOUTH YARD	DISTE	RIBUTION-UNATT	EN 4	6.00	4.16	
22	SOUTHEAST	DISTE	RIBUTION-UNATT	EN 4	6.00	4.16	
23	SOUTHWEST	DISTE	RIBUTION-UNATT	EN 4	6.00	12.47	
24	SPANISH VALLEY	DISTE	RIBUTION-UNATT	EN 6	9.00	12.47	
25	SPRINGDALE	DISTE	RIBUTION-UNATT	EN 3	4.50	12.47	!
26	ST. JOHNS	DISTR	RIBUTION-UNATT	EN 4	6.00	12.47	
27	STAIRS	DIST	RIBUTION-UNATT	EN 1	2.47	2.40	
28	STANSBURY	DIST	RIBUTION-UNATT	EN 4	6.00	12.47	
29	SUMMIT CREEK	DIST	RIBUTION-UNATT	'EN 13	88.00	12.47	
30	SUMMIT PARK	DIST	RIBUTION-UNATT	EN 4	6.00	12.47	
31	SUNRISE	DIST	RIBUTION-UNATT	EN 1:	8.00	12.47	
32	SUPERIOR	DIST	RIBUTION-UNATT	EN (9.00	12.47	
33	SUTHERLAND	DIST	RIBUTION-UNATT	EN 4	16.00	12.47	
34	TABIONA	DIST	RIBUTION-UNATT	EN	59.00	12.47	
35	TAYLOR	DIST	RIBUTION-UNATT	EN 4	16.00	12.47	
36	THIEF CREEK	DIST	RIBUTION-UNATT	EN 1:	38.00	24.90	
37	THIRD WEST	DIST	RIBUTION-UNATT	EN .	46.00	12.47	
38	THIRTEENTH SOUTH	DIST	RIBUTION-UNATT	EN .	46.00	12.47	
39	THOMPSON	DIST	RIBUTION-UNATT	TEN .	46.00	4.16	
40	TOQUERVILLE	DISTI	RIBUTION-UNATT	EN	69.00	12.47	34.50

Name of Respondent	· · · · · · · · · · · · · · · · · · ·	This Report Is	riginal	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2005/Q4	
			submission	03/20/2006		
5. Show in columns (I), (ncreasing capacity. 6. Designate substations reason of sole ownership period of lease, and annual co-owner or other part affected in respondent's	s or major items of eo by the respondent. ual rent. For any sub y, explain basis of sh	uipment such as in quipment leased for For any substation postation or equipmentaring expenses o	rom others, jointly ov on or equipment oper lent operated other the or other accounting be	vned with others, or ope rated under lease, give on the parties of sole on the parties, and	rated otherwise than by name of lessor, date an wnership or lease, give state amounts and acc	d name ounts
Capacity of Substation	_Number of	Number of	CONVERSION	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	oment Number of	of Units Total Capacity	No.
(f)	(g)	(h)	(i)	(j)	(In MVa)	
30	1	(11)			(1/)	1
1	3					2
	1					3
1	3					4
13	2					5
5	3					6
20	1		· · · · · · · · · · · · · · · · · · ·			7
6	1					8
20	1					9
2	1					10
40	2					11
5	1					12
30	1					13
13	1					14
30	1					15
20	2					16
60	2					17
25	1					18
14	1					19
50	1					20
2	1					21
39	8					22
22	2					23
6	1					24
4	1					25
4	1					26
2	1					27
20	1					28
14	1					29
7	1	<u> </u>				30
30	1					31
8	1					32
6	1					33
5	1					34
14	1					35
14	1					36
40	2					37
24	3					38
2	1					39
34	2					40
	1		l	[I	ł

	GCorp.	his Report Is: Date of F 1) X An Original (Mo, Da,	Yr) [Year/Period of End of 20	Report 05/Q4
- JOH	(2	<u> </u>	U6		
		SUBSTATIONS			
2. Si 3. Si o fur 4. In	eport below the information called for concerniubstations which serve only one industrial or studestations with capacities of Less than 10 MVanctional character, but the number of such subdicate in column (b) the functional character of ded or unattended. At the end of the page, sunn (f).	treet railway customer should not be listed base except those serving customers with energostations must be shown. If each substation, designating whether trans	elow. gy for resale, ma smission or distr	ibution and w	nether
ine.			V	OLTAGE (In MV	/a)
No.	Name and Location of Substation (a)	Character of Substation (b)	Primary (c)	Secondary (d)	Tertiary (e)
1	TRI CITY	DISTRIBUTION-UNATTEN	138.00	12.47	
2	TWENTYTHIRD STREET	DISTRIBUTION-UNATTEN	46.00	12.47	
3	UINTAH	DISTRIBUTION-UNATTEN	46.00	12.47	
4	UNION	DISTRIBUTION-UNATTEN	46.00	12.47	
5	UNIVERSITY	DISTRIBUTION-UNATTEN	46.00	4.16	
6	VALLEY CENTER	DISTRIBUTION-UNATTEN	46.00	12.47	
7	VERMILLION	DISTRIBUTION-UNATTEN	46.00	12.47	
8	VERNAL	DISTRIBUTION-UNATTEN	69.00	12.47	
9	VEYO HYDRO	DISTRIBUTION-UNATTEN	34.50	2.40	
10	VICKERS	DISTRIBUTION-UNATTEN	46.00	12.47	
11	VINEYARD	DISTRIBUTION-UNATTEN	46.00	12.47	
12	WALFARE	DISTRIBUTION-UNATTEN	46.00	12.47	
13	WALLSBURG	DISTRIBUTION-UNATTEN	138.00	12.47	
14	WARREN	DISTRIBUTION-UNATTEN	138.00	12.47	
15	WASATCH STATE PARK	DISTRIBUTION-UNATTEN	46.00	12.47	
16	WASHAKIE	DISTRIBUTION-UNATTEN	138.00	4.16	
17	WELBY	DISTRIBUTION-UNATTEN	46.00	12.47	
	WELLINGTON	DISTRIBUTION-UNATTEN	46.00	12.47	
19	WEST COMMERCIAL	DISTRIBUTION-UNATTEN	46.00	12.47	
20	WEST JORDAN	DISTRIBUTION-UNATTEN	138.00	12.47	
21	WEST OGDEN	DISTRIBUTION-UNATTEN	138.00	12.47	_
22	WEST ROY	DISTRIBUTION-UNATTEN	46.00	12.47	
23	WEST TEMPLE	DISTRIBUTION-UNATTEN	46.00	4.16	
	WESTFIELD	DISTRIBUTION-UNATTEN	138.00	12.47	
25	WESTWATER	DISTRIBUTION-UNATTEN	69.00	12.47	
	WHITE MESA	DISTRIBUTION-UNATTEN	69.00	12.47	
27	WILLOWCREEK	DISTRIBUTION-UNATTEN	46.00	12.47	
	WILLOWRIDGE	DISTRIBUTION-UNATTEN	46.00	12.47	
	WINCHESTER HILLS	DISTRIBUTION-UNATTEN	34.50	12.47	
	WINKLEMAN	DISTRIBUTION-UNATTEN	46.00		
	WOLF CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
	WOOD CROSS	DISTRIBUTION-UNATTEN	46.00	<u> </u>	
	WYUTA	DISTRIBUTION-UNATTEN	46.00		
	Total		18440.97	3428.61	138.97
	NUMBER OF SUBSTATIONS DIST UNATTENDED	D - 282			
36					
	ANGEL	T/D-UNATTENDED	138.00	<u> </u>	
	BUTLERVILLE	T/D-UNATTENDED	138.00		
	COTTONWOOD	T/D-UNATTENDED	138.00		46.00
40	HALE	T/D-UNATTENDED	138.00	46.00	12.47

Name of Respondent		This Report Is		Date of Report	Year/Period of Repor	t
PacifiCorp		(1) X An C (2) A Re	Priginal Isubmission	(Mo, Da, Yr) 03/20/2006	End of 2005/Q4	
	 		ATIONS (Continued)	00/20/2000		
5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for ncreasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and						
reason of sole ownership	by the respondent	. For any substation	on or equipment ope	rated under lease, give	name of lessor, date an	d
period of lease, and anno of co-owner or other part	uarrent. For any su ty explain basis of s	ibstation or equipm	ient operated other t or other accounting h	nan by reason of sole o	wnersnip or lease, give	name
affected in respondent's	books of account.	Specify in each cas	se whether lessor, co	o-owner, or other party i	is an associated compa	17.
			•		•	
	Number of	Number of	0011/500	ON 100 100 100 100 100 100 100 100 100 10		
Capacity of Substation (In Service) (In MVa)	Transformers	Spare		ON APPARATUS AND SE		Line
	In Service	Transformers	Type of Equi		(In MVa)	No.
(f) 30	(g)	(h)) (k)	1
13	' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '			·		2
39						3
50	2					4
48	4					5
22	1					6
3	1					7
33	2					8
2	3			······		9
2	1					10
25						11
5						12
13	1					13
30	1	··· - * · · · · · · · · · · · · · · · · · · ·				14
2	3					15
14	1		<u> </u>			16
22	1					17
4	1					18
22	1:					19
28	1					20
30	1	· · · · · · · · · · · · · · · · · · ·				21
25	1	·				22
60	3					23
20	1					24
1	3				-	25
14	1					26
6	1					27
14	1					28
4	1					29
	1					30
6	1					31
20	1					32
	1					33
4855	420	4				34
						35
						36
135						37
175						38
289		1				39
114	2		1			40

PacifiCorp		(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/20/2006	End of 2005/Q4	
2. So 3. So to fur 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M notional character, but the number of such sidicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	street railway customer should no Va except those serving customers obstations must be shown. of each substation, designating wi	t be listed below. s with energy for resale, m hether transmission or dis	ay be grouped	hether
Line	Name and Location of Substation	Character of Sub-		/OLTAGE (In M\	√a)
No.			Primary	Secondary	Tertiary
	(a)	(b) T/D-UNATTENDED	(c)	(d)	(e)
	JORDAN		138.00		46.00
	JUDGE	T/D-UNATTENDED T/D-UNATTENDED	138.00		12.47
	MCCLELLAND	T/D-UNATTENDED	46.00		40.47
	OQUIRRH	T/D-UNATTENDED	138.00	ļ	12.47
	PARRISH		138.0		
	PIONEER PLANT	T/D-UNATTENDED	138.0		46.00
	RIVERDALE	T/D-UNATTENDED	138.0		
		T/D-UNATTENDED	138.0		
	SEVIER	T/D-UNATTENDED	138.0		
	SILVER CREEK	T/D-UNATTENDED	138.0		46.00
	SPHINX	T/D-UNATTENDED	46.0		
	SYRACUSE	T/D-UNATTENDED	138.0		
	TAYLORSVILLE	T/D-UNATTENDED	138.0		
	TERMINAL	T/D-UNATTENDED	345.0	0 12.47	
	TIMP	T/D-UNATTENDED	138.0		12.47
	TOOELE	T/D-UNATTENDED	138.0	0 46.00	12.47
	WEST VALLEY	T/D-UNATTENDED	138.0	0 12.47	
	Total		2921.0	0 620.53	459.17
19	NUMBER OF SUBSTATIONS T/D UNATTENDE	D - 21			
20					
21	BLUNDELL PLANT	TRANSMISSION-ATT	END 46.0	0 12.47	
22	CARBON PLANT	TRANSMISSION-ATT	END 138.0	0 13.80	
23	EMERY	TRANSMISSION-ATT	END 138.0	0 6.90	69.00
24	GADSBY PLANT	TRANSMISSION-ATT	END 138.0	0 13.80	46.00
25	GADSBY	TRANSMISSION-ATT	END 138.0	0 46.00	
26	HUNTER PLANT	TRANSMISSION-ATT	END 345.0	0 23.00	
27	HUNTINGTON PLANT	TRANSMISSION-ATT	END 345.0	0 23.00	
28	Total		1288.0	00 138.97	115.0
29	NUMBER OF SUBSTATIONS TRANS ATTEND	ED - 7			<u> </u>
30					
31	90TH SOUTH	TRANSMISSION-UNA	ATTEN 345.0	00 138.00	
32	ABAJO	TRANSMISSION-UNA	ATTEN 138.0	00 69.00	
33	ASHLEY	TRANSMISSION-UNA	ATTEN 138.0	00 46.00	
34	BARNEY	TRANSMISSION-UNA	ATTEN 138.0	00 46.00	
35	BEN LOMOND	TRANSMISSION-UNA	ATTEN 345.0	230.00	138.0
36	BLACKHAWK	TRANSMISSION-UNA	ATTEN 138.0	00 69.00	46.0
37	BOOKCLIFFS	TRANSMISSION-UNA	ATTEN 69.0	00 46.00	<u> </u>
38	CAMERON	TRANSMISSION-UNA			
39	CAMP WILLIAMS	TRANSMISSION-UNA	ATTEN 345.0		
40	CARBON	TRANSMISSION-UNA	ATTEN 46.0	2.40	
					<u> </u>

Name of Respondent		This Report Is:	-11	Date of Report	Year/Period of Report	t
PacifiCorp		(1) X An O	riginal submission	(Mo, Da, Yr) 03/20/2006	End of 2005/Q4	
· · · · · · · · · · · · · · · · · · 	 	' '	ATIONS (Continued)		<u> </u>	
5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by						
reason of sole ownership						
period of lease, and ann of co-owner or other part						
affected in respondent's						
		opposity in outsit suc		omior, or onior party is	s an accordated compan	''.
						1
Capacity of Substation	Number of Transformers	Number of	CONVERSI	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	In Service	Spare Transformers	Type of Equi	pment Number of	of Units Total Capacity	No.
(f)	(g)	(h)	(i)	()	(In MVa) (k)	
97	2					1
164	2					2
22	1				•	3
340	4					4
135	3					5
97	2					6
51	7					7
180	3					8
26	4					9
100	2					10
3	4	3				11
200	4	_				12
358	4					13
1108	6	2				14
130	2					15
158	3					16
30	1					17
3912	69	6				18
						19
						20
25	1					21
225	5					22
783	13	1			. <u> </u>	23
568	17					24
318	2					25
1513	5	1				26
981	4					27
4413	47	2				28
<u> </u>						29
1700						30
1538	6	1				31
67	1					32
133						33
100						34
1813						35
100	2					36 37
25		1				38
169						39
8	1					40
	'					3
	j	1	[ĺ	1	1

	PacifiCorn		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 03/20/2006	Year/Period of Report End of 2005/Q4	
2. Substations which serve only one industrial or street rallway customer should not be listed below. 3. Substations with capacities of Leas than 10 My accept those serving customers with energy for resiale, may be grouped acc functional character, but the number of such substations must be shown. In control of the capacities of capacities in the capacities reported for the individual stational column (f). Incolumn (b) the functional character of each substation, designating whether transmission or distribution and wheth standed or unattended. At the end of the page, summarize according to function the capacities reported for the individual stational column (f). Line Name and Location of Substation Character of Substation VOLTAGE (in MVa) Line (a) (b) (c) (g) Tension (g) 1 COLUMBIA TRANSMISSION-UNATTEN 130.00 46.00 46.00 3 CUTLER TRANSMISSION-UNATTEN 136.00 46.00 4 EL MONTE TRANSMISSION-UNATTEN 136.00 46.00 5 GRRIANE TRANSMISSION-UNATTEN 136.00 46.00 6 GRINDING TRANSMISSION-UNATTEN 136.00 46.00 7 HELPER TRANSMISSION-UNATTEN 136.00 46.00 8 HONEYVILLE TRANSMISSION-UNATTEN 136.00 46.00<			SUBSTATIONS			
Name and Location of Substation	2. Su 3. Su to fur 4. In atten	ubstations which serve only one industrial or substations with capacities of Less than 10 MV national character, but the number of such suldicate in column (b) the functional character of ded or unattended. At the end of the page, substantial character of the page, substantial character of the page, substantial character of the page, substantial character of the page, substantial character of the page, substantial character of the page, substantial character of the page, substantial character of the page, substantial character of the page o	street railway customer should no a except those serving customer ostations must be shown. of each substation, designating w	ot be listed below. rs with energy for resale, /hether transmission or o	may be grouped	hether
(a) (b) Primary Secondary Te (c) (c) (d) (d) (d) 1 COLUMBIA (a) TRANSMISSION-UNATTEN 138.00 (46.00 (d) 45.		Name and Location of Substation	Character of Sul	estation	VOLTAGE (In M	Va)
1 COLUMBIA TRANSMISSION-UNATTEN 138.00 46.00 2 CRICKET MOUNTAIN REG STA TRANSMISSION-UNATTEN 46.00 46.00 4 EL MONTE TRANSMISSION-UNATTEN 138.00 46.00 5 GARKANE TRANSMISSION-UNATTEN 138.00 46.00 6 GRINDING TRANSMISSION-UNATTEN 138.00 46.00 7 HELPER TRANSMISSION-UNATTEN 138.00 46.00 8 HONEYVILLE TRANSMISSION-UNATTEN 138.00 46.00 10 HUNTINGTON TRANSMISSION-UNATTEN 138.00 46.00 11 JERUSALEM TRANSMISSION-UNATTEN 138.00 46.00 12 LAMPO TRANSMISSION-UNATTEN 138.00 46.00 13 MCFADDEN TRANSMISSION-UNATTEN 138.00 46.00 14 MIDDLETON TRANSMISSION-UNATTEN 138.00 46.00 15 MIDVALLEY TRANSMISSION-UNATTEN 138.00 46.00 16 MIDWAY CITY TRANSMISSION-UNATTEN 138.00 46.00 17 MINERAL PRODUCTS TRANSMISSION-UNATTEN 138.00 46.00 20 LIMST	NO.			Primary	_	Tertiary (e)
CUTLER	1	COLUMBIA	TRANSMISSION-UNA			``
EL MONTE	2	CRICKET MOUNTAIN REG STA	TRANSMISSION-UNA	ATTEN 46	.00 46.00	
GARKANE	3	CUTLER	TRANSMISSION-UNA	ATTEN 138	.00 46.00	
6 GRINDING TRANSMISSION-UNATTEN 138.00 13.80 7 HELPER TRANSMISSION-UNATTEN 138.00 46.00 8 HONEYVILLE TRANSMISSION-UNATTEN 138.00 46.00 9 HORSESHOE TRANSMISSION-UNATTEN 138.00 46.00 10 HUNTINGTON TRANSMISSION-UNATTEN 345.00 138.00 11 JERUSALEM TRANSMISSION-UNATTEN 138.00 46.00 12 LAMPO TRANSMISSION-UNATTEN 138.00 46.00 13 MCFADDEN TRANSMISSION-UNATTEN 138.00 46.00 14 MIDDLETON TRANSMISSION-UNATTEN 138.00 69.00 15 MIDVALLEY TRANSMISSION-UNATTEN 345.00 69.00 16 MIDWAY CITY TRANSMISSION-UNATTEN 345.00 46.00 17 MINERAL PRODUCTS TRANSMISSION-UNATTEN 138.00 69.00 18 MOAB TRANSMISSION-UNATTEN 138.00 69.00 19 NEBO TRANSMISSION-UNATTEN 138.00 69.00 21 PAROWAN VALLEY TRANSMISSION-UNATTEN 138.00 69.00 22 PAVANT	4	EL MONTE	TRANSMISSION-UNA	ATTEN 138	.00 46.00	
Temper Transmission-unatten 138.00 46.00	5	GARKANE	TRANSMISSION-UNA	ATTEN 69	.00 46.00	
B HONEYVILLE TRANSMISSION-UNATTEN 138.00 46.00 9 HORSESHOE TRANSMISSION-UNATTEN 138.00 46.00 10 HUNTINGTON TRANSMISSION-UNATTEN 345.00 138.00 11 JERUSALEM TRANSMISSION-UNATTEN 138.00 46.00 12 LAMPO TRANSMISSION-UNATTEN 138.00 46.00 13 MCFADDEN TRANSMISSION-UNATTEN 138.00 46.00 14 MIDDLETON TRANSMISSION-UNATTEN 138.00 46.00 15 MIDVALLEY TRANSMISSION-UNATTEN 138.00 46.00 16 MIDWAY CITY TRANSMISSION-UNATTEN 138.00 46.00 17 MINERAL PRODUCTS TRANSMISSION-UNATTEN 138.00 46.00 18 MOAB TRANSMISSION-UNATTEN 138.00 46.00 19 NEBO TRANSMISSION-UNATTEN 138.00 69.00 19 NEBO TRANSMISSION-UNATTEN 138.00 69.00 20 OLMSTED TRANSMISSION-UNATTEN 138.00 69.00 21 PAROWAN VALLEY TRANSMISSION-UNATTEN 138.00 69.00 22 PAVANT TRANSMISSION-UNATTEN 230.00 138.00 23 PINTO TRANSMISSION-UNATTEN 230.00 138.00 24 RED BUTTE TRANSMISSION-UNATTEN 230.00 138.00 25 SAND COVE HYDRO TRANSMISSION-UNATTEN 230.00 138.00 26 SIGUED TRANSMISSION-UNATTEN 230.00 138.00 27 SPANISH FORK TRANSMISSION-UNATTEN 34.50 2.40 28 SIGUED TRANSMISSION-UNATTEN 34.50 2.30 29 WEBER PLANT TRANSMISSION-UNATTEN 34.50 2.30 30 WEST CEDAR TRANSMISSION-UNATTEN 34.50 2.30 31 Total Total TRANSMISSION-UNATTEN 46.00 2.30 31 Total TRANSMISSION-UNATTEN 34.50 2.30 33 WEST CEDAR TRANSMISSION-UNATTEN 46.00 2.30 34 Washington TRANSMISSION-UNATTEN 34.50 2.40 35 BOWMAN DISTRIBUTION-UNATTEN 69.00 12.47 36 BOWMAN DISTRIBUTION-UNATTEN 69.00 12.47 37 ALTALIA DISTRIBUTION-UNATTEN 69.00 12.47 38 CLINTON DISTRIBUTION-UNATTEN 69.00 12.47 39 DAYTON DISTRIBUTION-UNATTEN 115.00 12.47 39 DAYTON DISTRIBUTION-UNATTEN 115.00 12.47 30 DAYTON DISTRIBUTION-UNATTEN 115.00 12.47 31 DAYTON DISTRIBUTION-UNATTEN 115.00 12.47 31 DAYTON DISTRIBUTION-UNATTEN 115.00 12.47 31 DAYTON DISTRIBUTION-UNATTEN 115.00 12.47 31	6	GRINDING	TRANSMISSION-UNA	ATTEN 138	13.80	
9 HORSESHOE TRANSMISSION-UNATTEN 138.00 46.00 10 HUNTINGTON TRANSMISSION-UNATTEN 345.00 138.00 11 JERUSALEM TRANSMISSION-UNATTEN 138.00 46.00 12 LAMPO TRANSMISSION-UNATTEN 138.00 46.00 13 MCFADDEN TRANSMISSION-UNATTEN 138.00 46.00 14 MIDDLETON TRANSMISSION-UNATTEN 138.00 69.00 15 MIDVALLEY TRANSMISSION-UNATTEN 345.00 138.00 16 MIDVALLEY TRANSMISSION-UNATTEN 345.00 138.00 17 MINERAL PRODUCTS TRANSMISSION-UNATTEN 69.00 46.00 18 MOAB TRANSMISSION-UNATTEN 138.00 69.00 19 NEBO TRANSMISSION-UNATTEN 138.00 69.00 19 NEBO TRANSMISSION-UNATTEN 138.00 69.00 19 NEBO TRANSMISSION-UNATTEN 138.00 69.00 20 OLMSTED TRANSMISSION-UNATTEN 138.00 46.00 21 PAROWAN VALLEY TRANSMISSION-UNATTEN 230.00 138.00 22 PAVANT TRANSMISSION-UNATTEN 230.00 138.00 23 PINTO TRANSMISSION-UNATTEN 230.00 138.00 24 RED BUTTE 230.00 138.00 25 SAND COVE HYDRO TRANSMISSION-UNATTEN 345.00 138.00 26 SIGURD TRANSMISSION-UNATTEN 345.00 230.00 27 SPANISH FORK TRANSMISSION-UNATTEN 345.00 230.00 28 UPPER BEAVER HYDRO TRANSMISSION-UNATTEN 345.00 230.00 29 WEBER PLANT TRANSMISSION-UNATTEN 345.00 230.00 21 TRANSMISSION-UNATTEN 345.00 230.00 22 PAVISH TRANSMISSION-UNATTEN 345.00 230.00 23 PINTO TRANSMISSION-UNATTEN 345.00 230.00 24 RED BUTTE TRANSMISSION-UNATTEN 345.00 230.00 25 SAND COVE HYDRO TRANSMISSION-UNATTEN 345.00 230.00 26 UPPER BEAVER HYDRO TRANSMISSION-UNATTEN 345.00 230.00 27 SPANISH FORK TRANSMISSION-UNATTEN 345.00 230.00 28 UPPER BEAVER HYDRO TRANSMISSION-UNATTEN 345.00 230.00 29 WEBT CEDAR TRANSMISSION-UNATTEN 345.00 230.00 30 WEST CEDAR TRANSMISSION-UNATTEN 345.00 230.00 31 Total 6773.50 2877.60 31 TOTAL 32 NUMBER OF SUBSTATIONS TRANS UNATTENDED - 40 33 ATTALIA DISTRIBUTION-UNATTEN 69.00 12.47 36 BOWMAN DISTRIBUTION-UNATTEN 69.00 12.47 37 CASCADE KRAFT DISTRIBUTION-UNATTEN 69.00 12.47 38 CLINTON DISTRIBUTION-UNATTEN 69.00 12.47 39 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47	7	HELPER	TRANSMISSION-UNA	ATTEN 138	3.00 46.00	
HUNTINGTON	8	HONEYVILLE	TRANSMISSION-UNA	ATTEN 138	3.00 46.00	
11 JERUSALEM TRANSMISSION-UNATTEN 138.00 46.00 12 LAMPO TRANSMISSION-UNATTEN 138.00 46.00 13 MCFADDEN TRANSMISSION-UNATTEN 138.00 46.00 14 MIDDLETON TRANSMISSION-UNATTEN 138.00 46.00 15 MIDDLETON TRANSMISSION-UNATTEN 138.00 46.00 16 MIDDLETON TRANSMISSION-UNATTEN 345.00 138.00 16 MIDWAY CITY TRANSMISSION-UNATTEN 138.00 46.00 17 MINERAL PRODUCTS TRANSMISSION-UNATTEN 138.00 46.00 18 MOAB TRANSMISSION-UNATTEN 138.00 69.00 18 MOAB TRANSMISSION-UNATTEN 138.00 69.00 19 NEBO TRANSMISSION-UNATTEN 138.00 46.00 2.0	9	HORSESHOE	TRANSMISSION-UNA	ATTEN 138	3.00 46.00	12.47
12 LAMPO TRANSMISSION-UNATTEN 138.00 46.00 13 MCFADDEN TRANSMISSION-UNATTEN 138.00 46.00 14 MIDDLETON TRANSMISSION-UNATTEN 138.00 69.00 15 MIDVALLEY TRANSMISSION-UNATTEN 345.00 138.00 16 MIDWAY CITY TRANSMISSION-UNATTEN 69.00 46.00 17 MINERAL PRODUCTS TRANSMISSION-UNATTEN 69.00 46.00 18 MOAB TRANSMISSION-UNATTEN 138.00 69.00 19 NEBO TRANSMISSION-UNATTEN 138.00 46.00 20 OLMSTED TRANSMISSION-UNATTEN 230.00 138.00 21 PAROWAN VALLEY TRANSMISSION-UNATTEN 230.00 146.00 22 PAVANT TRANSMISSION-UNATTEN 230.00 46.00 23 PINTO TRANSMISSION-UNATTEN 230.00 138.00 24 RED BUTTE TRANSMISSION-UNATTEN 230.00 138.00 25 SAND COVE HYDRO TRANSMISSION-UNATTEN 345.00 2.40 26 SIGURD TRANSMISSION-UNATTEN 345.00 2.30 28 UPPER BEAVER HYD	10	HUNTINGTON	TRANSMISSION-UNA	ATTEN 345	5.00 138.00	69.00
13 MCFADDEN TRANSMISSION-UNATTEN 138.00 46.00 14 MIDDLETON TRANSMISSION-UNATTEN 138.00 69.00 15 MIDVALLEY TRANSMISSION-UNATTEN 345.00 138.00 16 MIDWAY CITY TRANSMISSION-UNATTEN 138.00 46.00 17 MINERAL PRODUCTS TRANSMISSION-UNATTEN 138.00 69.00 18 MOAB TRANSMISSION-UNATTEN 138.00 69.00 19 NEBO TRANSMISSION-UNATTEN 138.00 46.00 19 NEBO TRANSMISSION-UNATTEN 138.00 46.00 19 NEBO TRANSMISSION-UNATTEN 138.00 46.00 20 OLMSTED TRANSMISSION-UNATTEN 46.00 2.40 21 PAROWAN VALLEY TRANSMISSION-UNATTEN 230.00 138.00 22 PAVANT TRANSMISSION-UNATTEN 230.00 138.00 23 PINTO TRANSMISSION-UNATTEN 230.00 138.00 24 RED BUTTE TRANSMISSION-UNATTEN 230.00 138.00 25 SAND COVE HYDRO TRANSMISSION-UNATTEN 345.00 230.00 26 SIGURD TRANSMISSION-UNATTEN 345.00 230.00 27 SPANISH FORK TRANSMISSION-UNATTEN 345.00 230.00 28 UPPER BEAVER HYDRO TRANSMISSION-UNATTEN 345.00 230.00 29 WEBER PLANT TRANSMISSION-UNATTEN 345.00 230.00 29 WEBER PLANT TRANSMISSION-UNATTEN 46.00 2.30 20 WEST CEDAR TRANSMISSION-UNATTEN 46.00 2.30 30 WEST CEDAR TRANSMISSION-UNATTEN 46.00 2.30 31 Total 6773.50 2877.60 32 NUMBER OF SUBSTATIONS TRANS UNATTENDED - 40 33 ATTALIA DISTRIBUTION-UNATTEN 69.00 12.47 36 BOWMAN DISTRIBUTION-UNATTEN 69.00 12.47 37 CASCADE KRAFT DISTRIBUTION-UNATTEN 69.00 12.47 38 CLINTON DISTRIBUTION-UNATTEN 69.00 12.47 39 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47 39 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47 39 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47 39 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47 39 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47 39 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47 39 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47 39 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47 30 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47 3	11	JERUSALEM	TRANSMISSION-UNA	ATTEN 138	3.00 46.00	
MIDDLETON TRANSMISSION-UNATTEN 138.00 69.00 15 MIDVALLEY TRANSMISSION-UNATTEN 345.00 138.00 16 MIDWAY CITY TRANSMISSION-UNATTEN 138.00 46.00 17 MINERAL PRODUCTS TRANSMISSION-UNATTEN 69.00 46.00 18 MOAB TRANSMISSION-UNATTEN 138.00 69.00 18 MOAB TRANSMISSION-UNATTEN 138.00 69.00 19 NEBO TRANSMISSION-UNATTEN 138.00 69.00 19 NEBO TRANSMISSION-UNATTEN 138.00 69.00 19 NEBO TRANSMISSION-UNATTEN 138.00 69.00 12.40 12 PAROWAN VALLEY TRANSMISSION-UNATTEN 230.00 138.00 22 PAVANT TRANSMISSION-UNATTEN 230.00 138.00 23 PINTO TRANSMISSION-UNATTEN 230.00 46.00 23 PINTO TRANSMISSION-UNATTEN 230.00 138.00 24 RED BUTTE TRANSMISSION-UNATTEN 230.00 138.00 25 SAND COVE HYDRO TRANSMISSION-UNATTEN 345.00 230.00 25 SAND COVE HYDRO TRANSMISSION-UNATTEN 345.00 230.00 27 SPANISH FORK TRANSMISSION-UNATTEN 345.00 230.00 27 SPANISH FORK TRANSMISSION-UNATTEN 345.00 230.00 27 SPANISH FORK TRANSMISSION-UNATTEN 345.00 230.00 27 SPANISH FORK TRANSMISSION-UNATTEN 345.00 230.00 27 SPANISH FORK TRANSMISSION-UNATTEN 345.00 230.00	12	LAMPO	TRANSMISSION-UNA	ATTEN 138	3.00 46.00	
15 MIDVALLEY TRANSMISSION-UNATTEN 345.00 138.00 16 MIDWAY CITY TRANSMISSION-UNATTEN 138.00 46.00 17 MINERAL PRODUCTS TRANSMISSION-UNATTEN 69.00 46.00 18 MOAB TRANSMISSION-UNATTEN 138.00 69.00 19 NEBO TRANSMISSION-UNATTEN 138.00 46.00 20 OLMSTED TRANSMISSION-UNATTEN 230.00 138.00 21 PAROWAN VALLEY TRANSMISSION-UNATTEN 230.00 138.00 22 PAVANT TRANSMISSION-UNATTEN 230.00 138.00 23 PINTO TRANSMISSION-UNATTEN 230.00 138.00 24 RED BUTTE TRANSMISSION-UNATTEN 230.00 138.00 25 SAND COVE HYDRO TRANSMISSION-UNATTEN 345.00 230.00 25 SANIB FORK TRANSMISSION-UNATTEN 345.00 230.00 27 SPANISH FORK TRANSMISSION-UNATTEN 46.00 2.30 28 UPPER BEAVER HYDRO	13	MCFADDEN	TRANSMISSION-UNA	ATTEN 138	3.00 46.00	
15 MIDVALLEY TRANSMISSION-UNATTEN 345.00 138.00 16 MIDWAY CITY TRANSMISSION-UNATTEN 138.00 46.00 17 MINERAL PRODUCTS TRANSMISSION-UNATTEN 69.00 46.00 18 MOAB TRANSMISSION-UNATTEN 138.00 69.00 19 NEBO TRANSMISSION-UNATTEN 138.00 46.00 20 OLMSTED TRANSMISSION-UNATTEN 46.00 2.40 21 PAROWAN VALLEY TRANSMISSION-UNATTEN 230.00 138.00 22 PAVANT TRANSMISSION-UNATTEN 230.00 138.00 23 PINTO TRANSMISSION-UNATTEN 230.00 138.00 24 RED BUTTE TRANSMISSION-UNATTEN 345.00 230.00 25 SAND COVE HYDRO TRANSMISSION-UNATTEN 345.00 230.00 26 SIGURD TRANSMISSION-UNATTEN 345.00 230.00 27 SPANISH FORK TRANSMISSION-UNATTEN 345.00 138.00 28 UPPER BEAVER HYDRO <t< td=""><td>14</td><td>MIDDLETON</td><td>TRANSMISSION-UNA</td><td>ATTEN 138</td><td>3.00 69.00</td><td>34.50</td></t<>	14	MIDDLETON	TRANSMISSION-UNA	ATTEN 138	3.00 69.00	34.50
16 MIDWAY CITY TRANSMISSION-UNATTEN 138.00 46.00 17 MINERAL PRODUCTS TRANSMISSION-UNATTEN 69.00 46.00 18 MOAB TRANSMISSION-UNATTEN 138.00 69.00 19 NEBO TRANSMISSION-UNATTEN 138.00 46.00 20 OLMSTED TRANSMISSION-UNATTEN 46.00 2.40 21 PAROWAN VALLEY TRANSMISSION-UNATTEN 230.00 138.00 22 PAVANT TRANSMISSION-UNATTEN 230.00 46.00 23 PINTO TRANSMISSION-UNATTEN 230.00 138.00 24 RED BUTTE TRANSMISSION-UNATTEN 230.00 138.00 25 SAND COVE HYDRO TRANSMISSION-UNATTEN 34.50 2.40 26 SIGURD TRANSMISSION-UNATTEN 345.00 138.00 27 SPANISH FORK TRANSMISSION-UNATTEN 345.00 130.00 28 UPPER BEAVER HYDRO TRANSMISSION-UNATTEN 46.00 2.30 29 WEBER PLANT TRA	15	MIDVALLEY	TRANSMISSION-UNA			
17 MINERAL PRODUCTS TRANSMISSION-UNATTEN 69.00 46.00 18 MOAB TRANSMISSION-UNATTEN 138.00 69.00 19 NEBO TRANSMISSION-UNATTEN 138.00 46.00 20 OLMSTED TRANSMISSION-UNATTEN 46.00 2.40 21 PAROWAN VALLEY TRANSMISSION-UNATTEN 230.00 138.00 22 PAVANT TRANSMISSION-UNATTEN 230.00 46.00 23 PINTO TRANSMISSION-UNATTEN 345.00 138.00 24 RED BUTTE TRANSMISSION-UNATTEN 230.00 138.00 25 SAND COVE HYDRO TRANSMISSION-UNATTEN 34.50 2.40 26 SIGURD TRANSMISSION-UNATTEN 345.00 230.00 27 SPANISH FORK TRANSMISSION-UNATTEN 345.00 230.00 28 UPPER BEAVER HYDRO TRANSMISSION-UNATTEN 46.00 2.30 29 WEBER PLANT TRANSMISSION-UNATTEN 46.00 2.30 30 WEST CEDAR TRANSM	16	MIDWAY CITY	TRANSMISSION-UN	ATTEN 13		
18 MOAB TRANSMISSION-UNATTEN 138.00 69.00 19 NEBO TRANSMISSION-UNATTEN 138.00 46.00 20 OLMSTED TRANSMISSION-UNATTEN 46.00 2.40 21 PAROWAN VALLEY TRANSMISSION-UNATTEN 230.00 138.00 22 PAVANT TRANSMISSION-UNATTEN 230.00 46.00 23 PINTO TRANSMISSION-UNATTEN 345.00 138.00 24 RED BUTTE TRANSMISSION-UNATTEN 230.00 138.00 25 SAND COVE HYDRO TRANSMISSION-UNATTEN 34.50 2.40 25 SIGURD TRANSMISSION-UNATTEN 345.00 230.00 27 SPANISH FORK TRANSMISSION-UNATTEN 345.00 230.00 28 UPPER BEAVER HYDRO TRANSMISSION-UNATTEN 46.00 2.30 29 WEBER PLANT TRANSMISSION-UNATTEN 46.00 2.30 30 WEST CEDAR TRANSMISSION-UNATTEN 46.00 2.30 31 Total 6773.50	17	MINERAL PRODUCTS	TRANSMISSION-UN			
19 NEBO TRANSMISSION-UNATTEN 138.00 46.00 20 OLMSTED TRANSMISSION-UNATTEN 46.00 2.40 21 PAROWAN VALLEY TRANSMISSION-UNATTEN 230.00 138.00 22 PAVANT TRANSMISSION-UNATTEN 230.00 46.00 23 PINTO TRANSMISSION-UNATTEN 345.00 138.00 24 RED BUTTE TRANSMISSION-UNATTEN 230.00 138.00 25 SAND COVE HYDRO TRANSMISSION-UNATTEN 34.50 2.40 26 SIGURD TRANSMISSION-UNATTEN 345.00 230.00 27 SPANISH FORK TRANSMISSION-UNATTEN 345.00 138.00 28 UPPER BEAVER HYDRO TRANSMISSION-UNATTEN 46.00 2.30 29 WEBER PLANT TRANSMISSION-UNATTEN 46.00 2.30 30 WEST CEDAR TRANSMISSION-UNATTEN 230.00 138.00 31 Total 6773.50 2877.60 32 NUMBER OF SUBSTATIONS TRANS UNATTENDED - 40 6773.50 <td>18</td> <td>MOAB</td> <td></td> <td></td> <td></td> <td><u> </u></td>	18	MOAB				<u> </u>
20 OLMSTED TRANSMISSION-UNATTEN 46.00 2.40	19	NEBO				
21 PAROWAN VALLEY TRANSMISSION-UNATTEN 230.00 138.00 22 PAVANT TRANSMISSION-UNATTEN 230.00 46.00 23 PINTO TRANSMISSION-UNATTEN 345.00 138.00 24 RED BUTTE TRANSMISSION-UNATTEN 230.00 138.00 25 SAND COVE HYDRO TRANSMISSION-UNATTEN 34.50 2.40 26 SIGURD TRANSMISSION-UNATTEN 345.00 230.00 27 SPANISH FORK TRANSMISSION-UNATTEN 345.00 138.00 28 UPPER BEAVER HYDRO TRANSMISSION-UNATTEN 46.00 2.30 29 WEBER PLANT TRANSMISSION-UNATTEN 46.00 2.30 30 WEST CEDAR TRANSMISSION-UNATTEN 230.00 138.00 31 Total 6773.50 2877.60 32 NUMBER OF SUBSTATIONS TRANS UNATTENDED - 40 6773.50 2877.60 33 ATTALIA DISTRIBUTION-UNATTEN 69.00 12.47 36 BOWMAN DISTRIBUTION-UNATTEN 69.00 12.47 37 CASCADE KRAFT DISTRIBUTION-UNATTEN 69.00 12.47 39 DAYTON DISTRIBUTION-U	20	OLMSTED				
22 PAVANT TRANSMISSION-UNATTEN 230.00 46.00 23 PINTO TRANSMISSION-UNATTEN 345.00 138.00 24 RED BUTTE TRANSMISSION-UNATTEN 230.00 138.00 25 SAND COVE HYDRO TRANSMISSION-UNATTEN 34.50 2.40 26 SIGURD TRANSMISSION-UNATTEN 345.00 230.00 27 SPANISH FORK TRANSMISSION-UNATTEN 345.00 138.00 28 UPPER BEAVER HYDRO TRANSMISSION-UNATTEN 46.00 2.30 29 WEBER PLANT TRANSMISSION-UNATTEN 46.00 2.30 30 WEST CEDAR TRANSMISSION-UNATTEN 230.00 138.00 31 Total 6773.50 2877.60 32 NUMBER OF SUBSTATIONS TRANS UNATTENDED - 40 33 40 33 Washington DISTRIBUTION-UNATTEN 69.00 12.47 36 BOWMAN DISTRIBUTION-UNATTEN 69.00 12.47 37 CASCADE KRAFT DISTRIBUTION-UNATTEN 69.00						
23 PINTO TRANSMISSION-UNATTEN 345.00 138.00 24 RED BUTTE TRANSMISSION-UNATTEN 230.00 138.00 25 SAND COVE HYDRO TRANSMISSION-UNATTEN 34.50 2.40 26 SIGURD TRANSMISSION-UNATTEN 345.00 230.00 27 SPANISH FORK TRANSMISSION-UNATTEN 345.00 138.00 28 UPPER BEAVER HYDRO TRANSMISSION-UNATTEN 46.00 2.30 29 WEBER PLANT TRANSMISSION-UNATTEN 46.00 2.30 30 WEST CEDAR TRANSMISSION-UNATTEN 230.00 138.00 31 Total 6773.50 2877.60 32 NUMBER OF SUBSTATIONS TRANS UNATTENDED - 40 6773.50 2877.60 33 Washington DISTRIBUTION-UNATTEN 69.00 12.47 36 BOWMAN DISTRIBUTION-UNATTEN 69.00 12.47 37 CASCADE KRAFT DISTRIBUTION-UNATTEN 69.00 12.47 38 CLINTON DISTRIBUTION-UNATTEN 69.00 12.47 39 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47						
24 RED BUTTE TRANSMISSION-UNATTEN 230.00 138.00 25 SAND COVE HYDRO TRANSMISSION-UNATTEN 34.50 2.40 26 SIGURD TRANSMISSION-UNATTEN 345.00 230.00 27 SPANISH FORK TRANSMISSION-UNATTEN 345.00 138.00 28 UPPER BEAVER HYDRO TRANSMISSION-UNATTEN 46.00 2.30 29 WEBER PLANT TRANSMISSION-UNATTEN 46.00 2.30 30 WEST CEDAR TRANSMISSION-UNATTEN 230.00 138.00 31 Total 6773.50 2877.60 32 NUMBER OF SUBSTATIONS TRANS UNATTENDED - 40 6773.50 2877.60 33 Washington 0 12.47 34 Washington 0 12.47 35 ATTALIA DISTRIBUTION-UNATTEN 69.00 12.47 36 BOWMAN DISTRIBUTION-UNATTEN 69.00 12.47 37 CASCADE KRAFT DISTRIBUTION-UNATTEN 69.00 12.47 39 D						
25 SAND COVE HYDRO TRANSMISSION-UNATTEN 34.50 2.40 26 SIGURD TRANSMISSION-UNATTEN 345.00 230.00 27 SPANISH FORK TRANSMISSION-UNATTEN 345.00 138.00 28 UPPER BEAVER HYDRO TRANSMISSION-UNATTEN 46.00 2.30 29 WEBER PLANT TRANSMISSION-UNATTEN 46.00 2.30 30 WEST CEDAR TRANSMISSION-UNATTEN 230.00 138.00 31 Total 6773.50 2877.60 32 NUMBER OF SUBSTATIONS TRANS UNATTENDED - 40 6773.50 2877.60 33 Washington 0 12.47 34 Washington 0 12.47 35 ATTALIA DISTRIBUTION-UNATTEN 69.00 12.47 36 BOWMAN DISTRIBUTION-UNATTEN 69.00 12.47 37 CASCADE KRAFT DISTRIBUTION-UNATTEN 69.00 12.47 38 CLINTON DISTRIBUTION-UNATTEN 69.00 12.47						
26 SIGURD TRANSMISSION-UNATTEN 345.00 230.00 27 SPANISH FORK TRANSMISSION-UNATTEN 345.00 138.00 28 UPPER BEAVER HYDRO TRANSMISSION-UNATTEN 46.00 2.30 29 WEBER PLANT TRANSMISSION-UNATTEN 46.00 2.30 30 WEST CEDAR TRANSMISSION-UNATTEN 230.00 138.00 31 Total 6773.50 2877.60 32 NUMBER OF SUBSTATIONS TRANS UNATTENDED - 40 6773.50 2877.60 33 Usan Distribution-Unatten 69.00 12.47 34 Washington DISTRIBUTION-UNATTEN 69.00 12.47 36 BOWMAN DISTRIBUTION-UNATTEN 69.00 12.47 37 CASCADE KRAFT DISTRIBUTION-UNATTEN 69.00 12.47 38 CLINTON DISTRIBUTION-UNATTEN 69.00 12.47 39 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47		<u></u>				
27 SPANISH FORK TRANSMISSION-UNATTEN 345.00 138.00 28 UPPER BEAVER HYDRO TRANSMISSION-UNATTEN 46.00 2.30 29 WEBER PLANT TRANSMISSION-UNATTEN 46.00 2.30 30 WEST CEDAR TRANSMISSION-UNATTEN 230.00 138.00 31 Total 6773.50 2877.60 32 NUMBER OF SUBSTATIONS TRANS UNATTENDED - 40 6773.50 2877.60 33 Washington DISTRIBUTION-UNATTEN 69.00 12.47 36 BOWMAN DISTRIBUTION-UNATTEN 69.00 12.47 37 CASCADE KRAFT DISTRIBUTION-UNATTEN 69.00 12.47 38 CLINTON DISTRIBUTION-UNATTEN 115.00 12.47 39 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47						
28 UPPER BEAVER HYDRO TRANSMISSION-UNATTEN 46.00 2.30 29 WEBER PLANT TRANSMISSION-UNATTEN 46.00 2.30 30 WEST CEDAR TRANSMISSION-UNATTEN 230.00 138.00 31 Total 6773.50 2877.60 32 NUMBER OF SUBSTATIONS TRANS UNATTENDED - 40 6773.50 2877.60 33 Washington JUSTRIBUTION-UNATTEN 69.00 12.47 36 BOWMAN DISTRIBUTION-UNATTEN 69.00 12.47 37 CASCADE KRAFT DISTRIBUTION-UNATTEN 69.00 12.47 38 CLINTON DISTRIBUTION-UNATTEN 115.00 12.47 39 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47						
29 WEBER PLANT TRANSMISSION-UNATTEN 46.00 2.30 30 WEST CEDAR TRANSMISSION-UNATTEN 230.00 138.00 31 Total 6773.50 2877.60 32 NUMBER OF SUBSTATIONS TRANS UNATTENDED - 40						
30 WEST CEDAR TRANSMISSION-UNATTEN 230.00 138.00 31 Total 6773.50 2877.60 32 NUMBER OF SUBSTATIONS TRANS UNATTENDED - 40		<u> </u>				-
31 Total 6773.50 2877.60 32 NUMBER OF SUBSTATIONS TRANS UNATTENDED - 40 6773.50 2877.60 33 34 Washington 35 ATTALIA DISTRIBUTION-UNATTEN 69.00 12.47 36 BOWMAN DISTRIBUTION-UNATTEN 69.00 12.47 37 CASCADE KRAFT DISTRIBUTION-UNATTEN 69.00 12.47 38 CLINTON DISTRIBUTION-UNATTEN 115.00 12.47 39 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47						
32 NUMBER OF SUBSTATIONS TRANS UNATTENDED - 40 33 34 34 Washington 35 ATTALIA 36 BOWMAN 37 CASCADE KRAFT 38 CLINTON 38 CLINTON 39 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47 39 DAYTON			11443141331014-014			
33 34 Washington 0 12.47 35 ATTALIA DISTRIBUTION-UNATTEN 69.00 12.47 36 BOWMAN DISTRIBUTION-UNATTEN 69.00 12.47 37 CASCADE KRAFT DISTRIBUTION-UNATTEN 69.00 12.47 38 CLINTON DISTRIBUTION-UNATTEN 115.00 12.47 39 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47			DED 40		3.50 2677.60	634.44
34 Washington DISTRIBUTION-UNATTEN 69.00 12.47 35 ATTALIA DISTRIBUTION-UNATTEN 69.00 12.47 36 BOWMAN DISTRIBUTION-UNATTEN 69.00 12.47 37 CASCADE KRAFT DISTRIBUTION-UNATTEN 69.00 12.47 38 CLINTON DISTRIBUTION-UNATTEN 115.00 12.47 39 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47			DED - 40	· · · · · · · · · · · · · · · · · · ·		
35 ATTALIA DISTRIBUTION-UNATTEN 69.00 12.47 36 BOWMAN DISTRIBUTION-UNATTEN 69.00 12.47 37 CASCADE KRAFT DISTRIBUTION-UNATTEN 69.00 12.47 38 CLINTON DISTRIBUTION-UNATTEN 115.00 12.47 39 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47						
36 BOWMAN DISTRIBUTION-UNATTEN 69.00 12.47 37 CASCADE KRAFT DISTRIBUTION-UNATTEN 69.00 12.47 38 CLINTON DISTRIBUTION-UNATTEN 115.00 12.47 39 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47			DISTRIBUTION UNA	TTEN	9.00 40.4	7
37 CASCADE KRAFT DISTRIBUTION-UNATTEN 69.00 12.47 38 CLINTON DISTRIBUTION-UNATTEN 115.00 12.47 39 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47						+
38 CLINTON DISTRIBUTION-UNATTEN 115.00 12.47 39 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47					·	
39 DAYTON DISTRIBUTION-UNATTEN 69.00 12.47						
12.47						
DISTRIBUTION-UNATIEN 69.00 20.80			······································			
	40	DODD ROAD	DIS I KIBU HON-UNA	ATTEN 6	ອ.ບບ 20.8 <u>(</u>	

Name of Respondent	·	This Report Is:	· · · · · · · · · · · · · · · · · · ·	Date of Report	Year/Period of Report	
PacifiCorp		(1) X An O	riginal	(Mo, Da, Yr) 03/20/2006	End of 2005/Q4	1
·			submission ATIONS (Continued)	03/20/2006		
5. Show in columns (I), ((j), and (k) special ed			ctifiers, condensers, etc	. and auxiliary equipme	nt for
ncreasing capacity.						1
Designate substations	s or major items of e	quipment leased f	rom others, jointly ov	vned with others, or ope	erated otherwise than by	′.
reason of sole ownership						
period of lease, and anno of co-owner or other part						
affected in respondent's						
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		contact, or outer party in		·,
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SP		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment Number of	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j)	(k)	
33	1					1
15	1		٠			2
70	2					3
313	3		· · · · · · · · · · · · · · · · · · ·			4
33	1					5
225	3					6
142 35	2					8
80	2					9
270	4					10
67						11
75	1		·			12
45	1					13
141	4					14
900	2					15
67	1					16
13	1					17
67	1					18
68	2					19
15	1		· · · · · · · · · · · · · · · · · · ·			20
138	2					21
133	2					22
258 400	3	······································				23
400	1					24 25
1124	6					26
1017	5					27
5	1					28
7	1					29
131	2					30
9846	85	2				31
			··			32
						33
						34
25	1					35
45	2					36
117	6					37
25 23	1					38
25	2			-		40
25	4					40
	1		1			1

Name Pacifi	of Respondent Corp	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr) 03/20/2006	Year/Period of End of 20	Report 005/Q4
	•	(2) A Resubmission SUBSTATIONS	03/20/2006		
2. Si 3. Si to fur 4. In atten	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M actional character, but the number of such s dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	rning substations of the responder r street railway customer should no IVa except those serving customer ubstations must be shown. r of each substation, designating w	ot be listed below. rs with energy for resale, whether transmission or o	may be grouped	hether
Line No.	Name and Location of Substation	Character of Sut		VOLTAGE (In M	
	(a)	(b)	Primary (c)	Secondary (d)	Tertiary
1	GRANDVIEW	DISTRIBUTION-UNA		.00 12.47	(e) 69.00
2	HOPLAND	DISTRIBUTION-UNA		.00 12.47	
	MILL CREEK	DISTRIBUTION-UNA		0.00 12.47	
	NACHES HYDRO	DISTRIBUTION-UNA		5.00 12.47	
	NOB HILL	DISTRIBUTION-UNA	· · · · · · · · · · · · · · · · · · ·	5.00 12.47	
	NORTH PARK	DISTRIBUTION-UNA		5.00 12.47	
	ORCHARD	DISTRIBUTION-UNA		5.00 12.47	
	PACIFIC	DISTRIBUTION-UNA		5.00 12.47	
	POMEROY	DISTRIBUTION-UNA		0.00 12.47	
	PROSPECT POINT	DISTRIBUTION-UNA		0.00 12.47	
	PUNKIN CENTER	DISTRIBUTION-UNA		5.00 12.47	
	RIVER ROAD	DISTRIBUTION-UNA		5.00 12.47	
	SELAH	DISTRIBUTION-UNA		5.00 12.47	
	SULPHUR CREEK	DISTRIBUTION-UNA		5.00 12.47	
	SUNNYSIDE	DISTRIBUTION-UNA		5.00 12.47	
	TIETON	DISTRIBUTION-UNA		5.00 12.47	
	TOPPENISH	DISTRIBUTION-UNA		5.00 12.47	
	TOUCHET	DISTRIBUTION-UNA		9.00 12.47	
	VOELKER	DISTRIBUTION-UNA		5.00 12.47	ļ
	WAITSBURG	DISTRIBUTION-UNA		9.00 12.47	L
	WAPATO	DISTRIBUTION-UNA		5.00 12.47	
	WENAS	DISTRIBUTION-UNA		5.00 12.47	
	WHITE SWAN	DISTRIBUTION-UNA		5.00 12.47	<u> </u>
	WILEY	DISTRIBUTION-UNA		5.00 12.47	
	Total	DISTRIBUTION-DIVA		0.00 382.43	
	NUMBER OF SUBSTATIONS DIST UNATTENI	DED - 30	293	302.40	107.00
27	TOMBER OF COSCIATIONS DISTORATION	DED - 30			<u> </u>
	CENTRAL	T/D-UNATTENDED		9.00 12.47	,
	UNION GAP	T/D-UNATTENDED		0.00 12.47	
	Total	T/D-ONATTENDED		9.00 127.47	
	NUMBER OF SUBSTATIONS T/D UNATTEND	ED - 2		3.00 127.47	12.47
32	THE MEDICAL CONTROL OF THE CONTROL O				<u> </u>
	CONDIT PLANT	TRANSMISSION-AT	TEND 6	9.00 2.30	1
	MERWIN PLANT	TRANSMISSION-AT		5.00 13.20	
	Total	7.0 2.3 3 10 10 10 10 10 10 10 10 10 10 10 10 10		4.00 15.50	
	NUMBER OF SUBSTATIONS TRANS ATTEND	DED - 2		10.50	1
37					-
	OUTLOOK	TRANSMISSION-UN	ATTEN 22	0.00 115.00	
	PASCO	TRANSMISSION-UN		5.00 69.00	
	POMONA HEIGHTS	TRANSMISSION-UN		0.00 115.00	
Ц	<u> </u>				J

Name of Respondent		This Ro	eport is: X An Or	iginal	Date of Rep (Mo, Da, Yr	ort		/Period of Report	
PacifiCorp		(2)	A Res	ubmission	03/20/2006		End	of	
		1 1	SUBSTA	ATIONS (Continued)					
 Show in columns (I), (ncreasing capacity. Designate substations reason of sole ownership period of lease, and annual co-owner or other partaffected in respondent's 	s or major items of e b by the respondent. ual rent. For any sul y, explain basis of si	quipment le For any su bstation or e haring expe	eased fro obstation equipments	om others, jointly over n or equipment ope ent operated other to the other accounting b	wned with othe rated under lea han by reason retween the pa	ers, or ope ase, give r of sole ov rties, and	rated ot name of vnership state an	herwise than by lessor, date and o or lease, give r nounts and acco	d name ounts
Conneity of Sylhatotics	Number of	Number	of I	CONVERSI	ON APPARATU	S AND SDI	CIAL E	O IIDMENT	
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	· -	Type of Equi		Number		Total Capacity	Line No.
	In Service	Transform	ers		pinem		i Ullis	(In MVa)	
(f)56	(g) 2	(h)		(i)		<u>(j)</u>		(k)	1
34	2								2
45	2			· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·	3
20	1			 ·					4
42	2								5
45	2			· · · · · · · · · · · · · · · · · · ·	**				6
50	2								7
28	3								8
9	1								9
40	2								10
20 51	2								11
45	2	•							13
25	1			<u> </u>	· · · · · · · ·		· · · ·		14
45	2						····		15
29	2								16
50	2	-							17
6	1								18
25	1	· · · · ·		· · · · · ·					19
9	1								20
45	2								21
25	2								22
22	2								23
45	2								24
1071	61					ļ			25
					· · · · · · · · · · · · · · · · · · ·				26 27
14	1					ļ			28
348	5							-	29
362	6			<u></u>			 	 	30
		·				<u> </u>		 	31
					•			 	32
13	6		1			 		-	33
183	9		1						34
196	15	- · · · · ·	2						35
									36
									37
125	1								38
39	9								39
300	2								40
						1		1	

Name	of Respondent	This Report Is:	Date of Report	Year/Period of	Report
Pacifi	·	(1) X An Original	(Mo, Da, Yr) 03/20/2006		005/Q4
	•	(2) A Resubmission SUBSTATIONS	03/20/2000	ļ	
2. Si 3. Si to fur 4. In atten	eport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M notional character, but the number of such substate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	rning substations of the responder r street railway customer should no IVa except those serving customer ubstations must be shown. r of each substation, designating w	ot be listed below. rs with energy for resale whether transmission or	, may be grouped	hether
Line	Name and Landing of Cubatalian	Character of Cul	4-4	VOLTAGE (In M	√a)
No.	Name and Location of Substation	Character of Sul	Primar	-	Tertiary
	(a) SWIFT 1 PLANT	(b) TRANSMISSION-UNA	(C)	(d) 0.00 13.00	(e)
	WALLA WALLA 230KV	TRANSMISSION-UNA		0.00 69.00	
	WALLULA	TRANSMISSION-UNA		0.00 69.00	
	YALE PLANT	TRANSMISSION-UNA		5.00 13.20	
	Total	I LANGINIGOION-ONA		0.00 463.20	
	NUMBER OF SUBSTATIONS TRANS UNATTE	NDED - 7	130	403.20	7.20
7	MOMBELLO GODSTATIONS TRAINS UNATTE	NOLU - I			
	Wyoming			- 	
	AIR BASE	DISTRIBUTION-UNA	TTEN 1	2.47 2.40	
	AMOCO SERVICE PIPE	DISTRIBUTION-UNA		4.50 2.40	
	ANTELOPE MINE	DISTRIBUTION-UNA		0.00 34.50	
	ASTLE STREET	DISTRIBUTION-UNA		4.50 13.20	
	BAILEY DOME	DISTRIBUTION-UNA		7.00 12.47	
	BAR X	DISTRIBUTION-UNA		0.00 34.50	<u> </u>
	BELLAMY	DISTRIBUTION-UNA		7.00 12.47	
	BID MUDDY	DISTRIBUTION-UNA		9.00 12.47	
	BIG PINEY	DISTRIBUTION-UNA		9.00 24.90	
	BLACKS FORK	DISTRIBUTION-UNA		0.00 34.50	
	BRIDGER PUMP	DISTRIBUTION-UNA		0.00 34.50	
	BRYAN	DISTRIBUTION-UNA		5.00 12.47	
	BUFFALO TOWN	DISTRIBUTION-UNA		20.80 4.16	
	BYRON	DISTRIBUTION-UNA		34.50 4.16	
	CASSA		· · · · · · · · · · · · · · · · · · ·		ļ
	CENTER STREET	DISTRIBUTION-UNA		57.00 20.80	
	CHAPMAN STATION	DISTRIBUTION-UNA		5.00 4.16	
		DISTRIBUTION-UNA		16.00 12.47	
	CHATHAM	DISTRIBUTION-UNA		34.50 4.16	
	CHUKAR	DISTRIBUTION-UNA		12.47 4.16	
	CHURCH AND DWIGHT	DISTRIBUTION-UNA		34.50 0.48	
	COKEVILLE	DISTRIBUTION-UNA		16.00 24.90	
	COLUMBIA-GENEVA	DISTRIBUTION-UNA		30.00 13.80	<u> </u>
ļ	COMMUNITY PARK	DISTRIBUTION-UNA	<u></u> .	69.00 12.4	
	CROOKS GAP	DISTRIBUTION-UNA		34.50 12.4	
	DEAVER TOWN	DISTRIBUTION-UNA		34.50 4.16	<u> </u>
├ ──	DEER CREEK	DISTRIBUTION-UNA		69.00 12.4	
	DJ COAL MINE	DISTRIBUTION-UNA		69.00 34.50	
 -	DOUGLAS	DISTRIBUTION-UNA		57.00 2.30	
	DRY FORK	DISTRIBUTION-UNA		69.00 4.10	
	ELK BASIN	DISTRIBUTION-UNA		34.50 7.2	
	EMIGRANT	DISTRIBUTION-UNA		15.00 12.4	
40	EVANS	DISTRIBUTION-UNA	ATTEN	69.00 12.4	'
					<u> </u>

Name of Respondent		This Report Is:	:	Date of Report	Year/Period of Repor	t		
PacifiCorp		(1) X An O (2) A Re	riginal submission	(Mo, Da, Yr) 03/20/2006	End of2005/Q4	:		
		i ` ' 1	ATIONS (Continued)		ļ			
5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.								
	Ni	New						
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Number of Spare	 	ON APPARATUS AND SP		Line		
	In Service	Transformers	Type of Equi		(in MVa)	No.		
(f) 261	(g) 3	(h)	(i)	(j)	(k)	1		
300	2					2		
120	2					3		
144	5					4		
1289	24	2			-	5		
			· · · · · · · · · · · · · · · · · · ·			6		
						7		
						8		
1	3			· · · · · · · · · · · · · · · · · · ·		9		
2	3					10		
25	1					11		
13	1					12		
2	1					13		
25	1					14		
5	1					15		
7	1					16		
8	1					17		
150	2					18		
73	4					19		
25	1			· · · · · · · · · · · · · · · · · · ·		20		
2	3					21		
2	3 6	1				22		
13	1					23		
4	1					25		
	3	P.A.L.				26		
1	3					27		
3						28		
4	1					29		
45	2					30		
40	2					31		
5	3					32		
	3		-			33		
9	1					34		
13	1					35		
6	3					36		
9	1		<u> </u>			37		
5	1					38		
13	1					39		
9	1					40		

lame	e of Respondent	This Report Is: Date of F (1) X An Original (Mo, Da,		Date of Report	· V=1				
Pacif	iCorp		original esubmission	(Mo, Da, Yr) 03/20/2006	1	End of 20	05/Q4		
			SUBSTATIONS		+				
2. Se S. Se o fur I. In	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according unctional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether unded or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in term (f).								
ine	Name and Location of Substation		Character of Sub	estation	VO	LTAGE (In MV	/a)		
No.				Primar	У	Secondary	Tertiary		
1	EVANSTON (a)		(b) DISTRIBUTION-UNAT	(C)	8.00	(d) 12.47	(e)		
	FARMERS UNION		DISTRIBUTION-UNAT		4.50	4.16			
	FIREHOLE		DISTRIBUTION-UNAT		0.00	34.50			
4	FORT CASPER	·	DISTRIBUTION-UNAT		9.00	12.47			
	FORT SANDERS		DISTRIBUTION-UNAT		5.00	13.20			
	FRANNIE		DISTRIBUTION-UNAT		0.00	34.50			
	FRONTIER	* *	DISTRIBUTION-UNAT		9.00	4.16			
	GARDEN CITY		DISTRIBUTION-UNAT		6.00	12.47			
	GARLAND		DISTRIBUTION-UNAT		0.00	34.50			
	GLENDO		DISTRIBUTION-UNA		7.00	4.16			
	GRASS CREEK		DISTRIBUTION-UNA		30.00	34.50			
	GREAT DIVIDE		DISTRIBUTION-UNA		5.00	34.50			
	GREYBULL		DISTRIBUTION-UNA		34.50	4.16			
	HANNA		DISTRIBUTION-UNAT		34.50	12.47			
	JACKALOPE		DISTRIBUTION-UNAT		5.00	12.47			
	KEMMERER		DISTRIBUTION-UNA		9.00	24.90			
	KIRBY CREEK PUMPING STATION		DISTRIBUTION-UNA		34.50	2.40	· · · · · · · · · · · · · · · · · ·		
	KIRBY CREEK		DISTRIBUTION-UNA		34.50	4.16			
	LANDER		DISTRIBUTION-UNA		34.50	12.47			
	LARAMIE		DISTRIBUTION-UNA		15.00	13.20			
	LINCH		DISTRIBUTION-UNA		9.00	13.80			
	LITTLE MOUNTAIN		DISTRIBUTION-UNA		30.00	34.50			
	LOVELL		DISTRIBUTION-UNA		34.50	4.16			
	MANDERSON		DISTRIBUTION-UNA		34.50	4.16			
	MILL IRON		DISTRIBUTION-UNA		34.50	13.80			
	MILLS		DISTRIBUTION-UNA	· · · · · · · · · · · · · · · · · · ·	12.47	4,16	· · · -		
	MOSS JUNCTION		DISTRIBUTION-UNA		46.00	12.47			
	MURPHY DOME		DISTRIBUTION-UNA		34.50	13.20			
	NUGGETT		DISTRIBUTION-UNA		69.00	7.20			
	OPAL		DISTRIBUTION-UNA		46.00	24.90			
	ORIN		DISTRIBUTION-UNA		57.00	12.47			
	ORPHA		DISTRIBUTION-UNA		57.00	7.20			
	PARCO		DISTRIBUTION-UNA		34.50	12.47			
	PINEDALE		DISTRIBUTION-UNA		69.00	24.90			
	PITCHFORK		DISTRIBUTION-UNA		69.00	24.90			
	POINT OF ROCKS		DISTRIBUTION-UNA		30.00	34.50			
	POISON SPIDER		DISTRIBUTION-UNA		69.00	2.40	ļ		
	POLECAT		DISTRIBUTION-UNA		34.50	12.47			
	RAINBOW		DISTRIBUTION-UNA		34.50	13.20			
	RAVEN		DISTRIBUTION-UNA		30.00	34.50			
			DIOTABO HON-ONA		JJ.JJ	34.00			

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repo	- 1
PacifiCorp	•	(1) X An Or (2) A Res	riginal submission	(Mo, Da, Yr) 03/20/2006	End of 2005/Q	4
		1 ' ' 	ATIONS (Continued)		<u> </u>	
5. Show in columns (I), (ncreasing capacity. 6. Designate substations			-		-	
reason of sole ownership						
period of lease, and anni						
of co-owner or other part						
affected in respondent's	books of account.	Specify in each cas	e whether lessor, co	o-owner, or other party i	is an associated comp	any.
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SF	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi		of Units Total Capacity	_ 1
(f)	(g)	(h)	(i)	. 6	(in MVa)	
40	(9)	(1)			(1)	1 1
2	3	·				2
50	2		·····			3
25	1					4
20	1					5
50	2					6
6	1					7
6	1					8
45	2					9
3	4					10
25	1					11
20	1					12
3	1					13
6	1					14
25	1					15
10	1					16
3	3		· · · · · · · · · · · · · · · · · · ·			17
2	3					18
25	2		·			19
50	2					20
13	1					21
20	1					23
4	3					23
13	1					25
13	3					26
6	3					27
5	1		· - · -			28
<u> </u>	1					29
8						30
2						31
3						32
5						33
8	1					34
6	9	2				35
25	1					36
3	1					37
2	3					38
13	1					39
200	2					40
		[

	of Respondent	his Report Is: Date of Re (Mo, Da, Y) (Mo, Da, Y)	r)	Year/Period of End of 20	Report 005/Q4
	P	2) A Resubmission 03/20/2006)		
	onest below the information of the different	SUBSTATIONS	d of the		
2. Si 3. Si to fui 4. In atten	ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such su idicate in column (b) the functional character	ng substations of the respondent as of the end treet railway customer should not be listed belt a except those serving customers with energy stations must be shown. If each substation, designating whether transm Immarize according to function the capacities	low. for resale, ma nission or distr	ibution and w	hether
.ine			V	OLTAGE (In M\	/a)
No.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
	RED BUTTE	DISTRIBUTION-UNATTEN	69.00	12.47	
	REFINERY	DISTRIBUTION-UNATTEN	115.00	12.47	
	SAGE HILL	DISTRIBUTION-UNATTEN	34.50	13.20	
	SHOSHONI	DISTRIBUTION-UNATTEN	34.50	2.40	
	SINCLAIR PIPELINE FII	DISTRIBUTION-UNATTEN	34.50	4.16	
	SLATE CREEK	DISTRIBUTION-UNATTEN	69.00	12.47	
	SOUTH CODY	DISTRIBUTION-UNATTEN	69.00	24.90	
	SOUTH ELK BASIN	DISTRIBUTION-UNATTEN	34.50	4.16	
	SOUTH TRONA	DISTRIBUTION-UNATTEN	230.00	34.50	
	SPRING CREEK	DISTRIBUTION-UNATTEN	115.00	13.20	
	SVILAR	DISTRIBUTION-UNATTEN	34.50	4.16	
	TEANAULE	DISTRIBUTION-UNATTEN	69.00	12.47	
	TEN MILE	DISTRIBUTION-UNATTEN	69.00	34.50	
	THERMOPOLIS TOWN	DISTRIBUTION-UNATTEN	34.50		
	THUNDER CREEK	DISTRIBUTION-UNATTEN	57.00	12.47	
	TIPTON FII	DISTRIBUTION-UNATTEN	34.50	4.16	
17	VETERANS	DISTRIBUTION-UNATTEN	34.50		
	WARM SPRINGS SPL-FII	DISTRIBUTION-UNATTEN	115.00		
	WELCH	DISTRIBUTION-UNATTEN	57.00		
	WEST ADAMS	DISTRIBUTION-UNATTEN	34.50	4.16	
	WESTERN CLAY	DISTRIBUTION-UNATTEN	34.50	0.48	
	WESTVACO	DISTRIBUTION-UNATTEN	230.00	34.50	
	WOODRUFF	DISTRIBUTION-UNATTEN	46.00	12.47	
	WORLAND TOWN	DISTRIBUTION-UNATTEN	34.50	4.16	
	WYOPO	DISTRIBUTION-UNATTEN	230.00	34.50	
	Total		8069.21	1387.76	13.2
27	NUMBER OF SUBSTATIONS DIST UNATTEND	D- 97			
28					
	LABARGE	T/D-UNATTENDED	69.00	24.90	
30	BUFFALO	T/D-UNATTENDED	230.00	20.80	
	HILLTOP	T/D-UNATTENDED	115.00	34.50	20.8
32	RIVERTON 230	T/D-UNATTENDED	230.00	12.47	34.5
33	YELLOWCAKE	T/D-UNATTENDED	230.00	34.50	<u> </u>
	Total		874.00	127.17	55.3
35	NUMBER OF SUBSTATIONS T/D UNATTENDE	- 5			
36					
37	DAVE JOHNSTON 69KV	TRANSMISSION-ATTEND	115.00	2.40	69.0
38	DAVE JOHNSTON PLANT	TRANSMISSION-ATTEND	230.00	115.00	69.0
39	JIM BRIDGER 345KV	TRANSMISSION-ATTEND	345.00	230.00	34.5
40	JIM BRIDGER UNITS 1&2	TRANSMISSION-ATTEND	345.00	22.00)

Name of Respondent		This Report Is:	•••	Date of Report	Year/Period of Repor	
PacifiCorp	(1) X An Original (Mo, Da, Yr) End of 2005/Q4 (2) A Resubmission 03/20/2006					
	 	1 ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	ATIONS (Continued)	00.10.1000	<u> </u>	
5. Show in columns (I), (increasing capacity.6. Designate substations		quipment such as r	otary converters, re			1
reason of sole ownership						
period of lease, and anni						
of co-owner or other part	y, explain basis of s	sharing expenses or	r other accounting b	etween the parties, and	state amounts and acc	ounts
affected in respondent's	books of account.	Specify in each cas	e whether lessor, co	p-owner, or other party i	s an associated compa	ny.
Consolity of Culturation	Number of	Number of	CONVERSI	ON APPARATUS AND SF	PECIAL FOLIPMENT	Tuinn
Capacity of Substation (In Service) (In MVa)	Transformers	Spare -	Type of Equi			Line No.
	In Service	Transformers			(ln MVa)	
(f) 20	(g)	(h)	(i)	(i)	(k)	+ -1
45	- '					2
6						3
2	3		 			4
5	3					5
1	1					6
14	3		 			7
2	6	'	 			8
150	2		<u>_</u>		·	9
25						10
23	3					11
2			 -			12
13	1					13
5	1					14
9	1			<u> </u>		15
3	1					16
25	2					17
9			 			18
3	3					19
3	1					20
	1					21
25	1					22
2	1					23
5	1					24
20	1	1				25
1672	181					26
10/2	101	0				27
						28
8	6					29
20						30
45						31
50		<u> </u>				32
25		<u> </u>				33
148		<u> </u>				34
140						35
		 				36
214	12					37
1358		<u> </u>	 			38
1084	<u> </u>	 			· · · · · · · · · · · · · · · · · · ·	39
1122						40
I	1	I	1	ľ		ı

	e of Respondent iCorp	This (1) (2)	Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr) 03/20/2006		Year/Period of Report End of 2005/Q4	
2. S 3. S to fui 4. In	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sadicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	r stree IVa ex ubstat r of ea	et railway customer should no xcept those serving customen tions must be shown. ach substation, designating w	t be listed below. s with energy for res nether transmission	ale, ma	ibution and wh	nether
.ine	Name and Lagrice of Outstation		01	-1-1:-	VOLTAGE (In MVa)		
No.	Name and Location of Substation (a)		Character of Sub	Prìr	nary c)	Secondary (d)	Tertiary (e)
1	JIM BRIDGER UNITS 3&4		TRANSMISSION-ATTI		345.00	22.00	
	NAUGHTON		TRANSMISSION-ATTI		230.00	69.00	
	WYODAK PLANT		TRANSMISSION-ATTI		230.00	69.00	
			TRANSMISSION-ATTI		230.00	22.00	4-4-
	Total	<u> </u>			2070.00	551.40	172.50
	NUMBER OF SUBSTATIONS TRANS ATTEND	⊨D - 8	5				
7							
	BAIROIL		TRANSMISSION-UNA	TTEN	115.00	34.50	57.00
	CASPER		TRANSMISSION-UNA	TTEN	230.00	115.00	69.00
	CHAPPELL CREEK		TRANSMISSION-UNA	TTEN	230.00	69.00	
11	FOOTE CREEK WIND FARM		TRANSMISSION-UNA	TTEN	230.00	34.50	
12	GLENDO AUTO		TRANSMISSION-UNA	TTEN	69.00	57.00	
13	MANSFACE		TRANSMISSION-UNA	TTEN	230.00	34.50	
14	MIDWEST		TRANSMISSION-UNA	TTEN	230.00	69.00	34.50
15	MINERS		TRANSMISSION-UNA	TTEN	230.00	115.00	34.50
16	MUSTANG		TRANSMISSION-UNA	TTEN	230.00	115.00	
17	OREGON BASIN		TRANSMISSION-UNA		230.00	34.50	69.0
18	PLATTE		TRANSMISSION-UNA	TTEN	230.00		34.5
19	RAILROAD		TRANSMISSION-UNA	TTEN	230.00		
	ROCK SPRINGS 230		TRANSMISSION-UNA	· · · · · · · · · · · · · · · · · · ·	230.00		
	SAGE		TRANSMISSION-UNA		69.00		
	THERMOPOLIS		TRANSMISSION-UNA		230.00		
	YELLOWTAIL		TRANSMISSION-UNA		230.00		· · · · · ·
	Total		TRANSMISSION-ONA		3243.00		200 5
	NUMBER OF SUBSTATIONS TRANS UNATTE	NDED			3243.00	1287.50	298.5
		INDED	7-10				
26							
27							
	CALIFORNIA				·		
	Distribution - 35						
	T/D - 3						
	Transmission - 9						
32							
	IDAHO						
34	Distribution - 74						
35	T/D - 4						
36	Transmission - 21						Ī .
37							<u> </u>
38	OREGON						
39	Distribution - 195					 	
40	T/D - 10						
	1						

		1 This December			T V 15 1 1 15	
lame of Respondent		This Report Is:	riginal	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2005/Q4	
PacifiCorp			submission	03/20/2006	E110 01	
Charrie and common (IV)	i) (ls)i		ATIONS (Continued)	- 4:6		6
 Show in columns (I), (ncreasing capacity. Designate substations eason of sole ownership period of lease, and annual co-owner or other parts affected in respondent's large. 	s or major items of ed by the respondent. ual rent. For any sub y, explain basis of sh	quipment leased for For any substation ostation or equipmenaring expenses o	rom others, jointly oven or equipment oper ent operated other to rother accounting b	wned with others, or operated under lease, give han by reason of sole o etween the parties, and	erated otherwise than by name of lessor, date an ownership or lease, give I state amounts and acc	/ d name ounts
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SP		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi	pment Number	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	<u>(i)</u>		<u> </u>
1122	2	1				1
1232	15	1	 			3
60	1					
503 6695	3 75	3.				5
6095	/5	3	- 			6
			·			7
53	3					8
529	9		 -			9
67	1					10
196	2					11
15	2					12
20	1		<u></u>			13
91	4					14
58	4	1	·			15
200	2					16
115	4					17
165	4					18
400	1	·				19
75	3					20
22	1		· · ·- ·- · · · · · · · · · · · ·			21
175	2					22
100	1	···				23
2281	44	1				24
						25 26
						27
						28
243	88			.		29
129	9					30
446	25	2				31
			-			32
						33
864	76					34
314	11	1				35
2837	49	3				36
						37
						38
4446	397	5				39
1238	43					40

Name of Respondent PacifiCorp		· ·	iginal submission UBSTATIONS	Date of Report (Mo, Da, Yr) 03/20/2006		Year/Period of Report End of2005/Q4					
2. So 3. So to fur 4. In	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according unctional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether nded or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in term (f).										
ine No.	Name and Location of Substation		Character of Sub-	station		OLTAGE (In MV					
4 0.	(a)		(b)		Primary (c)	Secondary (d)	Tertiary (e)				
1	Transmission - 40		(-)		(0)						
2											
3	UTAH		· · · · · · · · · · · · · · · · · · ·								
4	Distribution - 282										
5	T/D - 21										
6	Transmission - 47										
7											
	WASHINGTON										
	Distribution - 30										
	T/D - 2										
	Transmission - 9		- <u></u>								
12	W. C. W. C.										
	WYOMING										
	Distribution - 97 T/D - 5										
_	Transmission - 24										
17	Transmission - 24					<u> </u>					
	ALL STATES										
	Distribution - 713										
	T/D - 45	_	·····								
21	Transmission - 150										
22						-					
23											
24											
25											
26							·				
27											
28					•						
29											
30											
31											
32											
33				·							
34		_		· · · · · · · · · · · · · · · · · · ·							
35											
36											
37 38											
38				·····							
40											

Name of Respondent		This Report Is	-11	Date of Report	Year/Period of Repor	
PacifiCorp		(1) X An O (2) A Re	riginal submission	(Mo, Da, Yr) 03/20/2006	End of2005/Q4	
			ATIONS (Continued)		<u> </u>	
5. Show in columns (I), increasing capacity.	(j), and (k) special e	quipment such as i	rotary converters, re	ctifiers, condensers, etc	and auxiliary equipme	ent for
6. Designate substation						
reason of sole ownership period of lease, and ann						
of co-owner or other part						
affected in respondent's						
						ļ
	Number of	Number of	00N (ED0)	ON ADDADATUS AND OF	DEGLAL EQUIDATENT	
Capacity of Substation (In Service) (In MVa)	Transformers	Spare		ON APPARATUS AND SE		Line No.
	In Service	Transformers	Type of Equi	·	(in MVa)	140.
(f) 6363	(g) 126	(h) 7	(i)	(j)) (k)	1
	120					2
						3
4855	420	4				4
3912	69	6				5
14259	132	4				6
						7
		-				8
1071	61					9
362	6				. <u> </u>	10
1485	39	4				11
						13
1672	181	6	 			14
148	13					15
8976	119	4				16
		·				17
						18
13151	1223	15				19
6103	151	8				20
34366	490	24				21
						22
						23 24
						25
						26
						27
						28
						29
		· · · · · · · · · · · · · · · · · · ·				30
						31
						32
						33
						34
						35 36
			ļ. <u>.</u>			36
						38
						39
	 		 			40
	ļ					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	03/20/2006	2005/Q4
	FOOTNOTE DATA		

Schedule Page: 426.10 Line No.: 5 Column: a

The Dixonville 500kV Substation is jointly owned by the respondent and the Bonneville Power Administration ("the BPA"). Ownership of the substation is as follows: PacifiCorp 50.0%, the BPA 50.0%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0%, and the BPA 42.0%.

Schedule Page: 426.10 Line No.: 17 Column: a

The Meridian 500kV Substation is jointly owned by the respondent and the Bonneville Power Administration ("the BPA"). Ownership of the substation is as follows: PacifiCorp 50.0%, the BPA 50.0%. Operation and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0%, and the BPA 42.0%.

INDEX

Schedule	Page No.
Accrued and prepaid taxes	. 262-263
Accumulated Deferred Income Taxes	
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	
utility plant (summary)	. 200-201
Advances	
from associated companies	. 256-257
Allowances	
Amortization	
miscellaneous	340
of nuclear fuel	. 202-203
Appropriations of Retained Earnings	. 118-119
Associated Companies	
advances from	. 256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	
Attestation	
Balance sheet	
comparative	. 110-113
notes to	. 122-123
Bonds	
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	. 120-121
Changes	
important during year	. 108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	. 200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

Schedule Page No.	<u>.</u>
Deferred	
credits, other 269	
debits, miscellaneous	
income taxes accumulated - accelerated	
amortization property 272-273	
income taxes accumulated - other property 274-275	
income taxes accumulated - other 276-277	
income taxes accumulated - pollution control facilities	
Definitions, this report form iii	
Depreciation and amortization	
of common utility plant 356	
of electric plant 219	
336-337	
Directors 105	
Discount - premium on long-term debt	
Distribution of salaries and wages	
Dividend appropriations 118-119	
Earnings, Retained	
Electric energy account	
Expenses	
electric operation and maintenance 320-323	
electric operation and maintenance, summary	
unamortized debt 256	
Extraordinary property losses 230	
Filing requirements, this report form	
General information 101	
Instructions for filing the FERC Form 1 i-iv	
Generating plant statistics	
hydroelectric (large) 406-407	
pumped storage (large)	
small plants 410-411	
steam-electric (large) 402-403	
Hydro-electric generating plant statistics 406-407	
Identification	
Important changes during year	
Income	
statement of, by departments 114-117	
statement of, for the year (see also revenues)	
deductions, miscellaneous amortization	
deductions, other income deduction	
deductions, other interest charges	
Incorporation information	

Schedule	Page No.
Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202~203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired	
capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	
in service	356
leased to others	356
Plant data	
	401-429

<u>Schedule</u>	Page No.
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	
Prepaid taxes	
Property - losses, extraordinary	
Pumped storage generating plant statistics	
Purchased power (including power exchanges)	
Reacquired capital stock	
Reacquired long-term debt	
Receivers' certificates	
Reconciliation of reported net income with taxable income	250 257
from Federal income taxes	. 261
Regulatory commission expenses deferred	
Regulatory commission expenses for year	
Research, development and demonstration activities	
Retained Earnings	352-353
amortization reserve Federal	110
appropriated	
statement of, for the year	
unappropriated	
Revenues - electric operating	300-301
Salaries and wages directors fees	
distribution of	
officers'	
Sales of electricity by rate schedules	
Sales - for resale	
Salvage - nuclear fuel	
Schedules, this report form	2-4
Securities	
exchange registration	
Statement of Cash Flows	
Statement of income for the year	
Statement of retained earnings for the year	
Steam-electric generating plant statistics	
Substations	
Supplies - materials and	227

Schedule Page No.
Taxes
accrued and prepaid 262-263
charged during year 262-263
on income, deferred and accumulated 234
272-277
reconciliation of net income with taxable income for
Transformers, line - electric 429
Transmission
lines added during year 424-425
lines statistics 422-423
of electricity for others 328-330
of electricity by others 332
Unamortized
debt discount
debt expense 256-257
premium on debt 256-257
Unrecovered Plant and Regulatory Study Costs

ANNUAL REPORT

IDAHO SUPPLEMENT TO FERC FORM 1 for MULTI-STATE ELECTRIC COMPANIES 15

VILLATES CONVISSION

INDEX

Page Number	Title
1	Statement of Utility Operating Income for the Year
2	Electric Operating Revenues
3 - 6	Electric Operation and Maintenance Expenses
7	Depreciation and Amortization Expenses
8	Taxes, Other Than Income Taxes
9	Non Utility Property Listing
10	Summary of Allocated Utility Plant and Reserves
11 - 12	Allocated Utility Plant by Account
13	Allocated Materials and Supplies

M 559 (11000) (12/96)

Page i

Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	
dba Utah Power & Light	(2) A resubmission		Dec. 31, 2005
		1	

STATE OF IDAHO STATEMENT OF OPERATING INCOME FOR THE YEAR

Line	ACCOUNT	(Def)	ELECTRIC	UTILITY	
No.	ACCOUNT	(Ref) Page No.	Current Year	Previous Year	
	(a)	(b)	(c)	(d)	
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)	2	172,412,536	152,426,569	
3	Operating Expenses				
4	Operation Expenses (401)	3-6	92,458,050	72,022,432	
5	Maintenance Expenses (402)	3-6	16,962,196	17,294,555	
6	Depreciation Expenses (403)	7	22,090,841	21,208,083	
7	Amort. & Depl. Of Utility Plant (404-405)	7	2,812,650	3,022,413	
8	Amort. Of Utility Plant Acq. Adj (406)	7	353,220	349,496	
	Amort. Of Property Losses, Unrecovered				
9	Plant and Regulatory Study Costs (407)	7	135,622	388,149	
10	Amort. Of Conversion Expenses (407)	7	-	-	
11	Taxes Other Than Income Taxes (408.1)	8	4,587,834	4,400,789	
12	Income Taxes - Federal (409.1)		3,942,973	95,093	
13	-Other (409.1)		517,263	(106,563)	
14	Provision for Deferred Inc. Taxes (410.1)		19,678,000	26,193,522	
15	Provision for Deferred Income Taxes - Cr. (411.1)		(16,867,961)	(21,671,079)	
16	Investment Tax Credit Adj Net (411.4)		(780,533)	(769,670)	
17	(Gains) from Disp. Of Utility Plant (411.6)		-	-	
18	Losses from Disp. Of Utility Plant (411.7)		3,874	-	
19	(Gains) from emission allowances		(1,084,797)	(61,823)	
20	(Gains) Loss on sale of Utility plant		(3,113)	(12,157)	
21	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 20)		144,806,119	122,353,240	
22	Net Utility Operating Income (Enter Total of line 2 less 21)		27,606,417	30,073,329	

Name o	Name of Respondent	This Report Is			Date of Report		Year of Report
PacifiCorp dba Utah F	PacifiCorp dba Utah Power & Light	(1) <u>X</u> An Ori (2) <u>A</u> A resu	An Original A resubmission		(Mo, Da, Yr)		Dec. 31, 2005
		ELECTRIC	OPERATING REV	ELECTRIC OPERATING REVENUES (Account 400)			
1. Repoprescrib	 Report below operating revenues for each prescribed account, and manufactured gas revenues in total. 	at the close of each month. 3. If previous year (column: from previously reported fig.	ach month. Ir (columns (c), (e), eported figures, exp	at the close of each month. 3. If previous year (columns (c), (e), and (g), are not derived from previously reported figures, explain any inconsistencies in a		System of Accounts. Explain basis of classification in a footnote.) - 5. See page 108, Important Changes During Year, for	sis of classification in a nges During Year, for
2. Report on the lactoring	 Report, number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are 	footnote. 4. Commercial an classified accord	nd Industrial Sales, ing to the basis of c	footnote. 4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or		important new territory added and important rate increases or decreases.	d important rate
added 1 counted number	added for billing purposes, one customer should be counted for each group of, meters added. The average number of customers means the average of twelve figures	Commercial, and respondent if suc than 1000 Kw of	Large of Industrial) th basis of classifice demand. (see Acco	Commercial, and Large of Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (see Account 442 of the Uniform	-eater -	 For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts. Include un-metered sales. Provide details of such sales in a footnote. 	ge 304 for amounts scounts. wide details of such
		OPERATING REVENUES	REVENUES	MEGAWATT HOURS SOLD	OURS SOLD	AVG. NO. OF CUSTO	AVG. NO. OF CUSTOMERS PER MONTH
Line No.	Title of Account	Amount for Year	Amount for Previous Year	Amount for Year	Amount for Previous Year	Number for Year	Number for Previous Year
	(a)	(a)	(0)	(p)	(e)	(r)	(6)
-	Sales of Electricity				:		
2	(440) Residential Sales	26,601,992	24,669,178	652,211	611,169	51,314	49,439
ဗ	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	22,966,344	21,960,836	382,414	369,192	7,228	7,003
5	Large (or Industrial) (See Instr. 4)	75,268,662	77,740,517	2,184,263	2,279,939	5,436	5,433
9	(444) Public Street and Highway Lighting	234,490	238,252	2,468	2,116	241	222
7	(445) Other Sales to Public Authorities				1	•	
8	(446) Sales to Railroads and Railways		-		1	-	
6	(448) Interdepartmental Sales		•		1		•
6	TOTAL Sales to Ultimate Consumers	125,071,488	124,608,783	3,221,356	3,262,416	64,219	62,097
1	(447) Sales for Resale	39,260,349	20,555,342	845,986	960,949	*	*
12	TOTAL Sales of Electricity	164,331,837	145,164,125	4,067,342	4,223,365	64,219	62,097
13	(Less) (449.1) Provision for Rate Refunds	1	•	-	1		
14	TOTAL Reve. Net of Prov. For Refunds	164,331,837	145,164,125	4,067,342	4,223,365	64,219	62,097
15	Other Operating Revenues			*For a complete his	tory of the number	*For a complete history of the number of customers see pages 310-311 of the FERC form 1 -	I-311 of the FERC form 1 -
16	(450) Forfeited Discounts	223,208	$\overline{}$	Sales for Resale			
17	(451) Miscellaneous Service Revenues	185,627	134,234				
18	(423) Sale of Water and Water Power	,	10,852				
19	(454) Rent from Electric Property	659,956	590,932				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	7,011,908	6,298,735				
22							
23	TOTAL Other Operating Revenues	8,080,699	7,262,444				
24	TOTAL Electric Operating Revenues	1/2,412,530	152,420,509				

	Respondent	This Report Is:	Date of Report	Year	of Report
acifiCorp		(1) X An Original	(Mo, Da, Yr)		1 0005
ba Utan i	Power & Light	(2) A resubmission		Dec. 3	31, 2005
	ALLOCATED	ELECTRIC OPERATION AND MA	AINTENANCE EXPEN	SES - IDAHO	
	If the amount for	previous year is not derived from previ	ously reported figures, ex	plain in footnotes.	
Line				Amount for	Amount for
No.		Account		Current Year	Previous Year
	<u> </u>	(a)		(b)	(c)
	1 F	POWER PRODUCTION EXPENSES			
		A. Steam Power Generation			
	Operation	The Country of the Co			
	(500) Operation Supervision	and Engineering		1,542,926	1,223,279
	(501) Fuel			30,606,735	29,232,166
,	(502) Steam Expenses			2,228,581	2,060,847
	(503) Steam from Other Sou	rces		281,581	283,064
	(Less) (504) Steam Transfer	red - Cr.		-	-
	(505) Electric Expenses			255,892	191,830
0	(506) Miscellaneous Steam F	Power Expenses		1,109,273	2,079,393
1	(507) Rents			56,790	132,542
2	TOTAL Operation (Enter	Total of lines 12 thru 19)		36,081,778	35,203,121
3	Maintenance				
4	(510) Maintenance Supervisi	on and Engineering		466,785	483,17 <i>′</i>
5	(511) Maintenance of Structu	ıres		1,075,152	1,138,860
6	(512) Maintenance of Boiler	Plant		5,673,055	5,382,442
7	(513) Maintenance of Electric			1,989,167	1,911,717
8	(514) Maintenance of Miscel			603,126	613,073
9		ter Total of lines 14 thru 18)		9,807,285	9,529,263
0	TOTAL Power Productio	n Expenses - Steam Power (Enter Tota	al of lines 12 thru 19)	45,889,063	44,732,384
:1		B. Nuclear Power Generation			
3	Operation				
	(517) Operation Supervision	and Engineering		-	<u>-</u>
4	(518) Fuel			-	-
25	(519) Coolants and Water			-	
:6 :7	(520) Steam Expenses (521) Steam from Other Sou	******			-
28	(Less) (522) Steam Transfer			-	
.o 29	(523) Electric Expenses	16u - OI.		<u>-</u>	<u>-</u>
30	(524) Miscellaneous Nuclear	r Power Expenses		-	-
31	(525) Rents	TOTOL EXPENSES		-	<u> </u>
32	· · · · · · · · · · · · · · · · · · ·	Total of lines 23 thru 31)		-	
3	Maintenance			-	
34	(528) Maintenance Supervis	ion and Engineering		_	<u>-</u>
35	(529) Maintenance of Struct			_	-
36	(530) Maintenance of React			-	_
37	(531) Maintenance of Electri			_	<u>-</u>
38	(532) Maintenance of Miscel			-	
39	 	nter Total of lines 34 thru 38)		-	-
40		on Expenses - Nuclear Power (Enter To	otal of lines 32 thru 39)	-	-
41		C. Hydraulic Power Generation	/		
42	Operation				
13	(535) Operation Supervision	and Engineering	-	286,787	306,55

(536) Water fo Power

(537) Hydraulic Expenses

(539) Miscellaneous Hydraulic Power Generation Expenses

TOTAL Operation (Enter Total of lines 43 thru 48)

(538) Electric Expenses

(540) Rents

44 45 46

47 48

49

10,030

282,144

1,126,594

1,718,223

1,353

11,315

8,794

407

5,414

278,812

1,034,138

1,634,118

Name of Respondent
PacifiCorp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capacitic Corp
Capaci

ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - IDAHO

17	If the amount for previous year is not derived from previously reported figures, ex		
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
<u>51</u>	Maintenance		
52	(541) Maintenance Supervision and Engineering	-	
<u>53</u>	(542) Maintenance of Structures	70,146	85,363
54	(543) Maintenance of Reservoirs, Dams, and Waterways	123,761	141,811
55	(544) Maintenance of Electric Plant	163,567	117,976
56	(545) Maintenance of Miscellaneous Hydraulic Plant	166,487	206,205
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	523,961	551,355
58	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 thru 57)	2,242,184	2,185,473
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	41,079	551
62	(547) Fuel	4,224,881	4,681,206
63	(548) Generation Expenses	687,796	617,376
64	(549) Miscellaneous Other Power Generation Expenses	95,011	96,626
65	(550) Rents	1,211,713	1,186,035
66	TOTAL Operation (Enter Total of lines 61 thru 65)	6,260,480	6,581,794
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	_	
69	(552) Maintenance of Structures	13,402	6,688
70	(553) Maintenance of Generation and Electric Plant	99,837	32,808
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	17,109	10,790
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	130,348	50,286
73	TOTAL Invalidation (Enter Total of lines 66 thru 72) TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 thru 72)	6,390,828	6,632,080
74	E. Other Power Supply Expenses	0,390,020	0,032,060
7 5	(555) Purchased Power	46 242 052	(2.720.427
76	· · · · · · · · · · · · · · · · · · ·	16,243,052	(3,738,137
77	(556) System Control and Load Dispatching	93,567	112,733
	(557) Other Expenses	2,093,820	2,257,668
78 79	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	18,430,439	(1,367,736
	TOTAL Power Production Expenses - (Enter Total of lines 20, 40, 58, 73 and 78)	72,952,514	52,182,201
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	416,253	260,641
83	(561) Load Dispatching	290,888	323,550
84	(562) Station Expenses	36,705	66,141
85	(563) Overhead Line Expenses	141,097	149,555
86	(564) Underground Line Expenses	-	-
87	(565) Transmission of Electricity by Others	5,383,141	4,918,549
88	(566) Miscellaneous Transmission Expenses	12,353	2,578
89	(567) Rents	130,794	36,665
90	TOTAL Operation (Enter Total of lines 82 thru 89)	6,411,231	5,757,679
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	753	295
93	(569) Maintenance of Structures	6	30
94	(570) Maintenance of Station Equipment	420,314	499,427
95	(571) Maintenance of Overhead Lines	553,604	457,360
96	(572) Maintenance of Underground Lines	425	1,951
97	(573) Maintenance of Miscellaneous Transmission Plant	54,654	11,956
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	1,029,756	971,019
99	TOTAL Transmission Expenses (Enter Total of ilnes 90 and 98)	7,440,987	6,728,698
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	1,070,777	1,117,91
103	(581) Load Dispatching	438,649	326,52

Name of Respondent	This Report Is:	Date of Report	Year of Report	
PacifiCorp	(1) X An Original	(Mo, Da, Yr)		
dba Utah Power & Light	(2) A resubmission		Dec. 31, 2005	

dba Utah F	Power & Light (2) A resubmission	Dec. 31	, 2005
	ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXP	ENSES - IDAHO	
	If the amount for previous year is not derived from previously reported figures.		
Line	1	Amount for	Amount for
No.	Account	Current Year	Previous Year
-	(a)	(b)	(c)
104	3 DISTRIBUTION EXPENSES (Continued)		
105	(582) Station Expenses	251,857	143,347
106	(583) Overhead Line Expenses	976,827	1,320,916
107	(584) Underground Line Expenses	27,459	11,549
108	(585) Street Lighting and Signal System Expenses	8,644	12,899
109	(586) Meter Expenses	296,976	351,930
110 111	(587) Customer Installations Expenses	791	3,658
112	(588) Miscellaneous Distribution Expenses (589) Rents	989,416 38,111	1,264,933 70,395
113	TOTAL Operation (Enter Total of lines 102 thru 112)	4,099,507	4,624,061
114	Maintenance	4,099,507	7,027,001
115	(590) Maintenance Supervision and Engineering	(104)	16,222
116	(591) Maintenance of Structures	88.894	133,619
117	(592) Maintenance of Station Equipment	483,601	365,230
118	(593) Maintenance of Overhead Lines	2,029,367	1,893,095
119	(594) Maintenance of Underground Lines	595,740	779,793
120	(595) Maintenance of Line Transformers	5,748	45,079
121	(596) Maintenance of Street Lighting and Signal Systems	118,740	152,676
122	(597) Maintenance of Meters	250,167	272,055
123	(598) Maintenance of Miscellaneous Distribution Plant	723,572	1,275,921
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	4,295,725	4,933,690
125	TOTAL Distribution Expenses (Enter Total of linesll3 and 124)	8,395,232	9,557,751
126	4. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
127	Operation		
128	(901) Supervision	362,425	458,877
129	(902) Meter Reading Expenses	1,207,773	1,067,465
130	(903) Customer Records and Collection Expenses	2,035,554	1,988,422
131	(904) Uncollectible Accounts	(151,567)	168,950
132	(905) Miscellaneous Customer Accounts Expenses	44,546	44,407
133 134	TOTAL Customer Accounts Expenses (Enter Total of linesl2S and 132) 5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	3,498,731	3,728,121
135	Operation		
136	(907) Supervision	117,070	155,437
137	(908) Customer Assistance Expenses	1,320,090	1,219,012
138	(909) Informational and Instructional Expenses	25,198	39,554
139	(910) Miscellaneous Customer Service and Informational Expenses	16,056	27,180
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	1,478,414	1,441,183
141	6. SALES EXPENSES	, -,	, ,
142	Operation		•
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	-	_
145	(913) Advertising Expenses	_	-
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	8,132,260	6,475,962
151	(921) Office Supplies and Expense	713,722	948,060
152	(Less) (922) Administrative Expenses Transferred - Cr.	(1,717,085)	(1,516,855
153 154	(923) Outside Services Employee (924) Property Insurance	1,657,616 1,214,477	2,165,703 1,851,341
155	(925) Injuries and Damages	650,371	707,758
156	(926) Employee Pensions and Benefits	(1,891)	1,876
157			·

Name of Respondent	This Report is:	Date of Report	Year of Report
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	
dba Utah Power & Light	(2) A resubmission		Dec. 31, 2005

ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - IDAHO

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line		Amount for	Amount for
No.	Account	Current Year	Previous Year
<u> </u>	(a)	(b)	(c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	437,124	352,947
160	(929) Duplicate Charges - Cr.	(919,787)	(905,784)
161	(930.1) General Advertising Expenses	-	-
162	(930.2) Miscellaneous General Expenses	3,844,618	3,940,649
163	(931) Rents	467,822	398,434
164	TOTAL Operation (Enter Total of lines 150 thru 163)	14,479,247	14,420,091
165	Maintenance		
166	(935) Maintenance of General Plant	1,175,121	1,258,941
167	TOTAL Administrative and General Expenses (Enter Tota/ of lines 164 thru 166)	15,654,368	15,679,032
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	109,420,246	89,316,987

	SUMMARY OF ELECTRIC OPERATION AND M.	AINTENANCE EXPENSE	S - IDAHO	
Line No.	Functional Classifications (a)	Operation (b)	Maintenance (c)	Total (d)
169	Power Production Expenses			
170	Electric Generation:			
171	Steam Power	36,081,778	9,807,285	45,889,063
172	Nuclear Power	-	-	-
173	Hydraulic -Conventional	1,718,223	523,961	2,242,184
174	Hydraulic - Pumped Storage	6,260,480	130,348	6,390,828
175	Other Power Supply Expenses	18,430,439		18,430,439
176	Total Power Production Expenses	62,490,920	10,461,594	72,952,514
177	Transmission Expenses	6,411,231	1,029,756	7,440,987
178	Distribution Expenses	4,099,507	4,295,725	8,395,232
179	Customer Accounts Expenses	3,498,731		3,498,731
180	Customer Service and Informational Expenses	1,478,414		1,478,414
181	Sales Expenses	-		-
182	Adm. and General Expenses	14,479,247	1,175,121	15,654,368
183	Total Electric Operation and Maintenance Expenses	92,458,050	16,962,196	109,420,246

STATE OF IDAHO - ALLOCATED

PacifiCorp	Power & Light (2) A resubmin	ssion	Date of Report (Mo, Da, Yr)	Dec. 31	Report , 2005
	DEPRECIATION AND AMORTIZATI (Except amortiz	ON OF ELECTRIC ation of acquisition		103, 404, 405)	
	A. Summary of De	preciation and Amor	tization Charges		
Line No.	Functional Classification	Depreciation Expense (Account 403)	Amortization of Limited-Term Electric Plant (Acct. 404)	Amortization of Other Electric Plant (Acct. 405)	Total
	(a)	(b)	(c)	(d)	(e)
1	Intangible Plant	-	2,722,722	-	2,722,722
2	Steam Production Plant	8,729,352	86,970	-	8,816,322
3	Nuclear Production Plant		-	-	-
4	Hydraulic Production Plant - Conventional	836,948	-		836,948
5	Hydraulic Production Plant - Pumped Storage	-	-	-	-
6	Other Production Plant	830,472	2,958	-	833,430
7	Transmission Plant	3,399,437	-	-	3,399,437
8	Distribution Plant	5,918,485	-		5,918,485
9	General Plant	2,376,146	-	-	2,376,146
10	Common Plant - Electric	-	-	-	-
11	TOTAL	22,090,841	2,812,650	-	24,903,491

Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	·
dba Utah Power & Light	(2) A resubmission		Dec. 31, 2005

STATE OF IDAHO - ALLOCTED TAXES, OTHER THAN INCOME TAXES ACCOUNT 408.1

	7.00011. 100.1	
	KIND OF TAX	AMOUNT
		l l
1	Property	4,101,607
		1,101,007
2	Other	400.007
	Other	486,227
3		
4		
_		
_		
5		
ا ا		
6		
7	i	
<u> </u>		
0		
8		
	Į.	
_		
9		
10		
11		
11		
40		
12		
13	<u> </u>	
I		
14		
		
ł		
145		
15		
Ī		
I		
16	1	
ľ		
17		
<u> </u>		
1		
18		
10		
l.,	1	
19	<u> </u>	<u> </u>
1		
		l
20	Total (Must agree with page 1, line 11.)	4,587,834

Name of R PacifiCorp dba Utah P	espondent ower & Light	This Report Is: (1) X An Original (2) A resubmission	ssion	Date of Report (Mo, Da, Yr)	Yr)	Year of Report Dec. 31, 2005	
							:
		NON-UTILITILY	NON-UTILITILY PROPERTY (ACCOUNT 121)	VT 121)			
			Doddon Dalango	Acciliotion	Setirement	rancter	Ralance at End of Year
	Location Description	Description	(c)	Acquistion (b)	(e)	(f)	(b)
_	SODA HE PLANT AND SUBSTATION - PROJECT	Fee Land	10,007	1	ı	(10,007)	1
2	IDAHO FALLS POLE TREATING PLANT	Fee Land	54,317	ı		-	54,317
က	MALAD PLANT SITE AND WATER RIGHTS	Fee Land	91	•	(91)		
4	MALAD PLANT SITE AND WATER RIGHTS	Land Rights	33	•	,	ı	33
5	GEORGETOWN PLANT LAND (121)	Fee Land	110		1	•	110
9	LAVA DEVELOPMENT (121)	Fee Land	20,282	ı	•	(20,282)	
7	LAVA DEVELOPMENT (121)	Land Rights	1,274	1	1	٠	1,274
8	MENAN SUBSTATION SITE (121)	Fee Land	55	ı	1	-	55
6	MINK DEVELOPMENT (121)	Fee Land	11,554	•	•	(11,554)	1
5	UCON SITE (121) - CATERCORNER TO UCON SUBSTAT	Fee Land	27	1	ı	1	27
Ξ	OLD DUBOIS SUBSTATION SITE	Fee Land	75	-	,	ı	75
12	EAST RIVER SUBSTATION SITE (121)	Fee Land	13,742	1	'	١	13,742
13	NORTH MONTEVIEW SUBSTATION SITE (121)	Fee Land	328	1	'		328
14	MONTEVIEW SUBSTATION SITE (121)	Fee Land	618	-	1		618
15	MUD LAKE SERVICE CENTER	Fee Land	17,915	-	1	1	17,915
16	ARCO TRANSMISSION SUBSTATION AND OFFICE	Fee Land	1,740	ı	1	-	1,740
17	ARCO TRANSMISSION SUBSTATION AND OFFICE	Structures	34,588	-	1	1	34,588
19	Total Non-Utility Property		166,756	-	(16)	(41,843)	124,822

Total Non-Utility Property

PacifiCorp	(1)	leport ls: X_ An Original _ A resubmission	Date of Report (Mo, Da, Yr)		ear of Report ec. 31, 2005
		LITY PLANT AND ACCU			,
	FOR DEPREC	CIATION, AMORTIZATIO	N AND DEPLETIC	DN	
Line No.	1	ccount (a)		Amount for Current Year (b)	Amount for Previous Year (c)
1	UTILII	TY PLANT			
2	In Service				
3	Plant In Service (Classified)			831,940,67	6 806,305,539
1 5	Property Under Capital Lease (1)			-	-
	Plant Purchased or Sold			-	-
5	Completed Construction not Classified			1,015,84	5 1,356,889
7	Experimental Plant Unclassified			-	-
<u> </u>	Total (Enter Total of Lines 3 through 7)			832,956,52	1 807,662,428
9	Leased To Others				-
10	Held for Future Use			69,91	
11	Construction Work In Process			6,352,98	
12	Acquisition Adjustments			10,133,31	
13	Total Utility Plant (Enter Total of Lines 8			849,512,72	
14	Accumulated Provision for Depreciation, Ar			372,669,18	
15	Net Utility Plant (Enter Total of Line 13	less Line 14)		476,843,54	5 461,879,824
16	DETAIL OF ACCUMULATED PROVISION DEP	I FOR DEPRECIATION, AM PLETION	ORTIZATION AND		
17	In Service				
18	Depreciation			348,532,84	9 339,272,027
19	Amortization/Depletion of Producing Natu	ıral Gas Land And Land Righ	nts	0.10,002,0	-
20	Amortization of Underground Storage Lar			-	_
21	Amortization of Other Utility Plant			19,516,22	22 17,678,226
22	Total In Service (Enter Total of Lines 18	8 through 21)		368,049,07	
23	Leased To Others	<u> </u>			
24	Depreciation			-	-
25	Amortization And Depletion				-
26	Total Leased to Others (Enter Total of I	Lines 24 and 25)		-	-
27	Held for Future Use	···			
28	Depreciation			-	-
29	Amortization			-	-
30	Total Held for Future Use (Enter Total of	of Lines 28 and 29)		-	-
31	Abandonment of Leases (Natural Gas)			-	-
32	Accumulated Provision for Asset Acquisition	n Adjustment		4,620,10	09 -
33	Total Accumulated Provisions (Should 22, 26, 20, 31 and 32)	Agree With Line 14 above) (Enter Total of Lines	270 660 4	256 050 252
UU	,,,,			372,669,18	80 356,950,253

⁽¹⁾ Capitalized leases are not included in rate base, they are charged to operating expense.

ELECTRIC PLANT IN SERVICE - STATE OF IDAHO (ALLOCATED)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

- 1. Report below the original cost of electric plant in service
- according to prescribed accounts,
- 2. Do not include as adjustments, corrections of additions and retirements for the current of the current or the preceding
- 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.

year.			
Line			Balance at End of
No.	Account	Beginning Balance	Year
	(a)	(b)	(g)
1	1. INTANGIBLE PLANT	, ,	(0)
2	(301) Organization	1,600,526	1,600,526
3	(302) Franchises and Consents	7,727,395	6,683,413
4	(303) Miscellaneous Intangible Plant	26,605,105	27,742,224
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	35,933,026	36,026,163
6	2. PRODUCTION PLANT		
7	A Steam Production Plant		
8	(310) Land and Land Rights	5,185,301	5,244,409
9	(311) Structures and Improvements	48,758,510	49,414,695
10	(312) Boiler Plant Equipment	158,244,865	162,240,660
11	(313) Engines and Engine Driven Generators	-	-
12	(314) Turbogenerator Units	43,706,573	44,999,296
13	(315) Accessory Electric Equipment	20,631,898	20,980,725
14	(316) Misc. Power Plant Equipment	1,619,406	1,615,222
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	278,146,553	284,495,007
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	<u>-</u>	-
18	(321) Structures and Improvements	-	-
19	(322) Reactor Plant Equipment	-	-
20	(323) Turbogenerator Units	-	-
21	(324) Accessory Electric Equipment	-	-
22	(325) Misc. Power Plant Equipment	-	-
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	1,260,967	1,272,156
26	(331) Structures and Improvements	4,954,978	5,103,909
27	(332) Reservoirs, Dams, and Waterways	17,375,315	17,896,925
. 28	(333) Water Wheels, Turbines, and Generators	5,094,923	5,294,621
29	(334) Accessory Electric Equipment	2,452,820	2,516,400
30	(335) Misc. Power Plant Equipment	203,104	205,537
31	(336) Roads, Railroads, and Bridges	794,153	836,302
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	32,136,260	33,125,850
33	D. Other Production Plant		
34	(340) Land and Land Rights	88,933	1,130,023
35	(341) Structures and Improvements	1,097,847	1,430,631
36	(342) Fuel Holders, Products, and Accessories	360,156	288,902
37	(343) Prime Movers	11,593,176	17,436,344
38	(344) Generators	3,992,997	4,657,126
39	(345) Accessory Electric Equipment	1,073,101	1,250,117
40	(346) Misc. Power Plant Equipment	34,111	60,457
41	TOTAL Other Production Plant (Enter Total of lines		
	34 thru 4O)	18,240,321	26,253,600
42	TOTAL Production Plant (Enter Total of lines		
	15,23,32,and4l)	328,523,134	343,874,457

ELECTRIC PLANT IN SERVICE (Continued) STATE OF IDAHO (ALLOCATED)							
Line			Balance End of				
No.	Account	Beginning Balance	Year				
1 1	(a)	(b)	(g)				
43	3. TRANSMISSION PLANT	` /					
	(350) Land and Land Rights	5,646,191	5,686,358				
45	(352) Structures and Improvements	3,117,663	3,241,662				
46	(353) Station Equipment	55,427,664	56,834,436				
47	(354) Towers and Fixtures	23,007,786	23,444,019				
48	(355) Poles and Fixtures	30,762,331	31,955,372				
49	(356) Overhead Conductors and Devices	39,298,145	40,348,371				
	(357) Underground Conduit	150,970	152,628				
51	(358) Underground Conductors and Devices	251,446	254,165				
52	(359) Roads and Trails	725,237	733,376				
	TOTAL Transmission Plant (Enter Total of lines	, 20,20:					
53	44 thru 52)	158,387,433	162,650,387				
54	4. DISTRIBUTION PLANT	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
55	(360) Land and Land Rights	1,162,007	1,162,007				
56	(361) Structures and Improvements	773,572	764,294				
57	(362) Station Equipment	19,138,149	19,168,992				
58	(363) Storage Battery Equipment	10,100,140	10,100,002				
59	(364) Poles, Towers, and Fixtures	47,116,996	48,417,355				
60	(365) Overhead Conductors and Devices	30,491,306	30,907,691				
61	(366) Underground Conduit	5,824,283	5,935,761				
62	(367) Underground Conductors and Devices	19,445,864	19,776,721				
63	(368) Line Transformers	53,520,662	54,595,390				
64	(369) Services	18,587,025	19,469,714				
65	(370) Meters	13,455,852	13,697,342				
66	(371) Installations on Customer Premises	156,990	157,287				
67	(372) Leased Property on Customer Premises	4,873	4,873				
68	(373) Street Lighting and Signal Systems	530,400	540,970				
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	210,207,979	214,598,397				
70	5. GENERAL PLANT	210,201,010	211,000,007				
71	(389) Land and Land Rights	572,689	575,581				
72	(390) Structures and improvements	16,098,341	16,228,399				
73	(391) Office Furniture and Equipment	6,736,083	6,886,537				
74	(392) Transportation Equipment	5,335,791	5,826,670				
75	(393) Stores Equipment	777,399	825,764				
76	(394) Tools, Shop and Garage Equipment	3,024,287	3,306,556				
77	(395) Laboratory Equipment	1,601,465					
78	(396) Power Operated Equipment	7,134,402					
79	(397) Communication Equipment	13,124,056	13,629,262				
80	(398) Miscellaneous Equipment	321,045					
81	SUBTOTAL (Enter Total of lines 71 thru 80)	54,725,558					
82	(399) Other Tangible Property	18,528,409					
83	TOTAL General Plant (Enter Total of lines 81 thru 82)	73,253,967					
84	TOTAL (Accounts 101)	806,305,539					
85	(102) Electric Plant Purchased	-	-				
86	Plant Sold	_	<u>-</u>				
87	(103) Experimental Electric Plant Unclassified	-	-				
88	(106) Plant Unclassified	1,356,889	1,015,845				
89	TOTAL Electric Plant in Service	807,662,428					
	<u> </u>						

IDAHO SUPPLEMENT Page 12

STATE OF IDAHO --ALLOCATED

Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp	(1) X An Original	(Mo, Da, Yr)	
dba Utah Power & Light	(2) A resubmission		Dec. 31, 2005
	·		

MATERIALS AND SUPPLIES

- 1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material,
- 2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

		Balance		Department or
		Beginning of	Balance	Departments
Line	ACCOUNT	Year	End of Year	Which Use Material
No.	(a)	(b)	(c)	(d)
1	Fuel Stock (Account 151)		3,763,273	Electric
2	Fuel Stock Expenses Undistributed (Account 152)		-	
3	Residuals and Extracted Products (Account 153)		-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)		-	
6	Assigned to - Operations and Maintenance		-	
7	Production Plant (Estimated)		3,668,263	Electric
8	Transmission Plant (Estimated)		931,155	Electric
9	Distribution Plant (Estimated)		2,812,349	Electric
10	Assigned to - Other		(319,322)	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)		7,092,445	
12	Merchandise (Account 155)		-	
13	Other Materials and Supplies (Account 156)		<u> </u>	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)		_	
15	Stores Expense Undistributed (Account 163)		-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)		10,855,718	